



AGENDA

Board of Water and Sewer Commissioners Regular Meeting
City Hall Planning Room
101 N Halagueno Street
Carlsbad, New Mexico
April 16, 2026 at 8:30 AM

Agenda

1. Roll Call and Determination of Quorum
2. Consider Approval of Minutes of the Board of Water and Sewer Commissioners Regular Meeting held on March 19, 2026
3. Final Review of NMOCD Incident Reports within the Sheep Draw Wellhead Protection Area
4. Utilities Department Monthly Reports presented by Ivan "Mike" Abell
5. Financial Reports presented by Melissa Salcido

FOR INFORMATION ONLY

If you require a hearing interpreter, language interpreters or auxiliary aids in order to attend and participate in the above meeting, please contact the City Manager's office at (575) 887-1191 at least 48 hours prior to the scheduled meeting time.

**MINUTES OF THE REGULAR MEETING OF
THE BOARD OF WATER AND SEWER COMMISSIONERS
MARCH 19, 2026 AT 8:30 A.M.,
IN THE PLANNING ROOM AT THE MUNICIPAL BUILDING, 101 N. HALAGUENO
STREET, CARLSBAD, NM**

VOTING MEMBERS PRESENT:	Craig Stephens Fred Beard Dennis Miehl John Bowen	Chairman Member Member Member
VOTING MEMBERS ABSENT:	Robert Chavez	Member
EX-OFFICIO MEMBERS PRESENT:	Eddie Rodriguez Wendy Austin	Ex-Officio City Manager/ Secretary
EX-OFFICIO MEMBERS ABSENT:	Richard D. Lopez	Mayor
OTHERS PRESENT:	KC Cass Ivan “Mike” Abell Morgan Foster Matt Warner Olga Ramirez Anthony Hernandez	Director of Operations Director of Utilities Deputy City Attorney WWTP Superintendent Assistant to City Manager Water Superintendent

1. Roll Call and Determination of Quorum

C. Stephens called roll and it was determined that there was a quorum of voting members.

**2. Consider Approval of Minutes of the Board of Water and Sewer Commissioners
Regular Meeting held February 19, 2026**

The motion was made by D. Miehl and seconded by J. Bowen to approve the Minutes of the Regular Board of Water and Sewer Commissioners meeting held on February 19, 2026. The vote was as follows: Yes: F. Beard, J. Bowen, D. Miehl, C. Stephens No: None Absent: R. Chavez The Motion passed.

3. Utilities Department Monthly Reports presented by Ivan “Mike” Abell

I. Abell reported for the month of February the Water department pumped approximately 544.33 acre-feet from the Sheep’s Draw, which is 5.91 million gallons a day. This is 44.93 acre-feet less than this time last year. The City is at 8% of our Water Rights. In the Double Eagle Water System, the Double Eagle department pumped about 70.60 acre-feet or about 22.83 million gallons. He reported they pumped 157.59 acre feet of the 7648 acre feet that is available at Double Eagle. They have used about 3% of their Water Rights. I. Abell mentioned they have installed the new Outlet meter on the Double Eagle 5 million gallon tank. I. Abell stated he does not have the numbers for the amount brought into the City. Customers on the Double Eagle water system used approximately 2.41 million gallons. The WWTP treated about 2.11 million gallons of sewage and

treated about 303 thousand gallons of septage. They delivered 5.64 million gallons of Effluent to the Municipal Golf Course and had no Effluent sales for the month of February.

Precipitation for the month of February was 0.08 inches.

4. Update on Lead Service Lines presented by Ivan “Mike” Abell

I. Abell stated in 2025 the City sent out the second notices. Currently there are approximately 13,179 water service meters in Carlsbad. Originally the EPA was requesting the City identify the City side and the customer side on every service line. Now, the City can take a percentage of meters in service. The City started the process getting information from building permits and state records, any service meters prior to 1986 were considered to be Lead service lines. He stated there were approximately 10,000 meters to which the City would have to investigate about 4000. The City has already began that process.

C. Stephens stated the meeting is adjourned.

Chairman

Prepared for:
CITY OF CARLSBAD
101 N, Halagueno
Carlsbad, NM 88220

SHEEP DRAW WELLHEAD PROTECTION AREA
CITY OF CARLSBAD, NM
REVIEW OF NMOCD INCIDENT REPORTS

MARCH 2026

BALLEAU GROUNDWATER, INC.
901 Rio Grande Blvd. NW, Suite F146
Albuquerque, New Mexico 87104
(505) 247-2000



Intentionally blank page

Prepared for:
CITY OF CARLSBAD
101 N, Halagueno
Carlsbad, NM 88220

SHEEP DRAW WELLHEAD PROTECTION AREA
CITY OF CARLSBAD, NM
REVIEW OF NMOCD INCIDENT REPORTS

BALLEAU GROUNDWATER, INC.
901 Rio Grande Blvd. NW, Suite F146
Albuquerque, New Mexico 87104
(505) 247-2000

Bill Young

Bill Young

Steven E. Silver

Steven E. Silver, GISP



Dave M. Romero

Dave M. Romero, P.H.

Date March 16, 2026



Intentionally blank page

SHEEP DRAW WELLHEAD PROTECTION AREA CITY OF CARLSBAD, NM – REVIEW OF NMOCD INCIDENT REPORTS

TABLE OF CONTENTS

INTRODUCTION.....	1
TECHNICAL APPROACH.....	2
REGULATORY REVIEW	2
DISCUSSION.....	6
RECOMMENDATIONS.....	7

FIGURES

Figure 1. Location of Sheep Draw wellfield WHPA and sites with C-141 releases.	3
---	---

TABLES

Table 1. Summary of OCD Reported Incidents in Sheep Draw WHPA.....	8
--	---

APPENDIX

OCD Notice: Process Updates re: Submissions of Form C-141 Release Notification and
Corrective Actions (12/01/2023)

Intentionally blank page

SHEEP DRAW WELLHEAD PROTECTION AREA CITY OF CARLSBAD, NM – REVIEW OF NMOCD INCIDENT REPORTS

INTRODUCTION

The aquifers that provide the City of Carlsbad’s water supply are the Capitan Reef aquifer in the Pecos River basin and the Ogallala aquifer in the High Plains of Lea County. In consideration of oil and gas activities that are active in the proximity of those aquifers, the city developed wellhead protection areas (WHPAs) as a measure to protect the aquifers that supply its wells. The New Mexico (NM) Oil Conservation Division (OCD) regulates permitting, drilling and incidents related to oil and gas drilling and operations. If an operator applies to drill an oil/gas well within the city’s WHPAs, an additional permit from the city is required per City Ordinance Chapter 52, Article IV.¹

In December of 2025, the City of Carlsbad requested that Balleau Groundwater, Inc. (BGW) review and report on incidents involving prohibited releases associated with oil and gas operations within its Capitan Reef aquifer WHPA. The Capitan Reef aquifer is the city’s principal source of water currently supplying about 98 percent of its freshwater water from the Sheep Draw wellfield.

¹ Details of the permitting process are described in *City Ordinance Chapter 52 – Utilities, [Article IV](#) – Wellhead and Water Facilities Protection*.

TECHNICAL APPROACH

The NM OCD maintains a public website with information on oil and gas production areas in NM. The OCD website includes *Incident Records* associated with releases, which occur in two general categories: venting and flaring of natural gas and releases of liquid or natural gas. BGW accessed the locations of incidents and cross-referenced them with the city's Sheep Draw WHPA. Pending additional review of OCD records, BGW interprets venting and flaring of natural gas to be generally controlled operational activities, whereas releases of liquid or natural gas are unplanned. Accordingly, the category of venting and flaring of natural gas is not included in this document.

The location of the city's Sheep Draw WHPA is shown on Figure 1. The WHPA is categorized into **significant** and **critical** areas. The significant area is a region estimated to affect the water quality of the Sheep Draw wells within 100 years; the critical area would affect water quality of the wells within 20 years.

REGULATORY REVIEW

The NM Administrative Code Title 19, Chapter 15, Part 29 – Natural Resources and Wildlife Oil and Gas Releases (NMAC 19.15.29) is an administrative code that applies to unauthorized releases. Herein, BGW describes parts of the code to provide general context as it relates to unauthorized releases in the city's WHPA. The description of the code in this document should not be relied upon in lieu of the actual code for regulatory purposes.

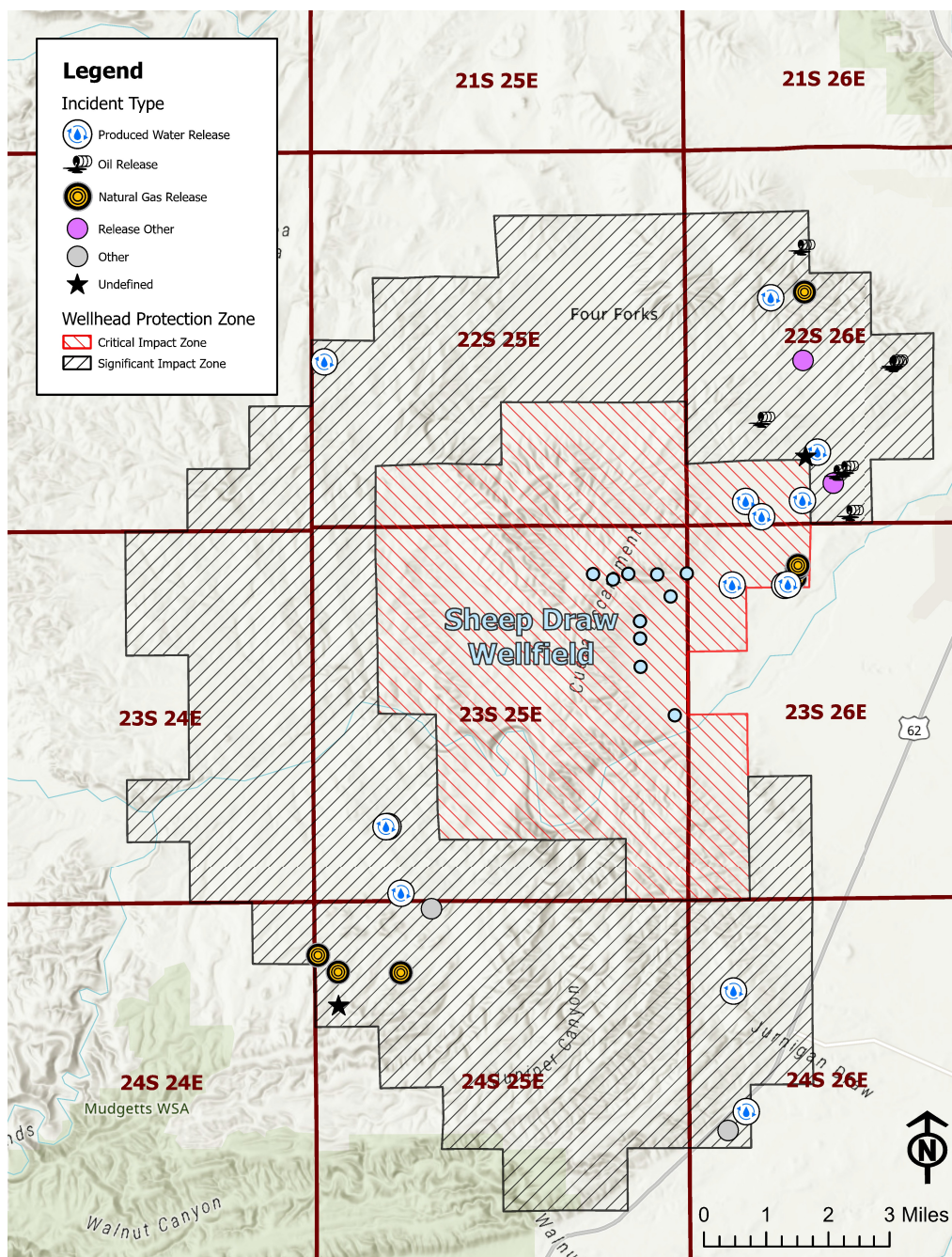


Figure 1. Location of Sheep Draw wellfield WHPA and sites with C-141 releases.
(does not include venting and flaring of natural gas)

Clarification of Figure 1 Legend

Release Other (two incidents): reported as release of pipeline liquids with natural gas in one incident and release of crude oil and produced water in the other.

Other (two incidents): reported as brine tank leak/collapse in one incident. The incident report for the other is not available on the NM OCD website, so the type of release is unknown.

Undefined (two incidents): The incident reports for both incidents are not available on the NM OCD website, so the types of releases are unknown.

All the incidents reviewed herein by BGW are reported by the NM OCD to have not impacted groundwater (including the three releases described above without the specific incident report available at the NM OSE website).

The objective of the code is “*To require persons who operate or control the release or the location of the release to report the unauthorized release of oil, gases, produced water, condensate or oil field waste including regulated NORM², or other oil field related chemicals, contaminants or mixtures of those chemicals or contaminants that occur during drilling, producing, storing, disposing, injecting, transporting, servicing or processing and to establish reporting procedures.*” (NMAC 19.15.29.6).

Releases are categorized as either major or minor, and if a release occurs, the operator (or responsible party) must notify OCD by submitting form C-141 within 24 hours of discovery if the release is major, or within 15 days of discovery if the release is minor.

NMAC 19.57.29.7.A defines a **major release** is as:

1. an unauthorized release of a volume, excluding gases, in excess of 25 barrels;
2. an unauthorized release of a volume that:
 - a. results in a fire;
 - b. will reach a water course;
 - c. may with reasonable probability endanger public health; or
 - d. results in substantial damage to property or the environment;
3. an unauthorized release of gases in excess of 500 MCF; or
4. a release of a volume that may with reasonable probability be detrimental to water or exceed the standards in Subsections A and B or C of 19.15.30.9 NMAC.

NMAC 19.57.29.7.B defines a **minor release** as an unauthorized release of a volume, greater than five barrels but not more than 25 barrels; or greater than 50 MCF but less than 500 MCF of gases.

² NORM is naturally occurring radioactive material.

If an unauthorized release occurs, a site assessment/characterization is required after the operator has removed all free liquids and recoverable materials. The site assessment must evaluate soils (vertically and horizontally) for potential environmental impacts from any major or minor releases containing liquids (NMAC 19.15.29.11). The site assessment/characterization report must describe completed remediation efforts or alternatively a proposed remediation plan considered acceptable to the NM OCD. Remediation and closure of the incident requires the operator (or responsible party) to remediate all releases regardless of volume. Specific details regarding remediation and closure are described in NMAC 19.15.29.12. Lastly, the operator must substantially restore impacted surface areas to the condition that existed prior to the release (NMAC 19.15.29.13 – restoration, reclamation and re-vegetation).

BGW reviewed the incident files available at the OCD and summarized findings on Table 1 (see end of report). Table 1 lists the Operator, well API number, well or facility name, number of incidents, type of release, incident classification (major or minor), occurrence date, groundwater impact (yes or no), incident ID and activity status.

As previously described, if a major or minor release occurs, the operator must notify OCD by filing form C-141 (NMAC 19.15.29.9) and a site assessment/characterization technical report is required to describe remediation efforts associated with the release (NMAC 19.15.29.11). Two examples of such filings and the associated technical reports and documentation that are available by accessing NM OCD records are available at the links below (two incidents that occurred within the last five years in the Sheep Draw WHPA).

1. [Earthstone Operating, LLC – 1/9/2023](#)
2. [Enterprise Field Services, LLC – 11/12/2021](#)

DISCUSSION

City Ordinance Chapter 52, Article IV outlines an approach to specifying performance standards and drilling requirements associated with operations during the period over which oil and gas wells are drilled and completed. A record of incident files at the NM OCD indicates that prohibited releases periodically occur. The Capitan Reef is a karst geologic feature which is characterized by dissolution of soluble bedrock. The area is marked by underground and exposed caves that can facilitate pathways from the land surface to the Capitan Reef aquifer.³ Accordingly, there is potential for unauthorized releases of liquids to flow into the Capitan Reef aquifer.

Given that setting, it would be prudent to track C-141 filings at the NM OCD to be aware of unauthorized releases in the city's WHPAs. If possible, consider conducting periodic inspections of oil and gas operations during drilling and perhaps during post-drilling operations. Although NMAC 19.15.29.9 requires a site assessment and an associated remediation effort after an unauthorized minor or major release, maintaining an awareness of when and where the releases occur would be a prudent step toward the city's water supply planning.

On December 1, 2023, the NM OCD issued a notice indicating it is in the process of updating its current permitting of the C-141 incident process (see Appendix). One adjustment involved developing a new digital form of C-141 with a series of questions the Operator is required to answer at the time Form C-141 is electronically filed. One of the

³ Review of downhole camera logs of selected Sheep Draw wells indicate subsurface caverns filled with groundwater.

questions is “*Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?*” It is a good question related to municipal water supply, but it would be ideal if the question could be refined to add “*...or within a defined municipal fresh water well field Wellhead Protection Area?*” The NM OCD indicates the recent redesign of C-141 processing is in a first phase of development. Accordingly, it may be an opportune time for the city to approach NM OCD on the subject. The process could possibly go a long way toward raising awareness of the city’s WHPA.

RECOMMENDATIONS

1. The operator files form C-141 to notify the NM OCD of an unauthorized release.
When a permit is issued for oil and gas drilling in the city’s WHPA, consider conditioning the permit such that if form C-141 is filed with the OCD, the city will receive a copy at the time it is filed with OCD. Alternatively, the city could track incident filings periodically at the NM OCD website.
2. Provide an option for on-site inspections by conditioning any permit the city approves for oil and gas drilling in its WHPA to allow on-site inspections of any operations at any time and for any duration the city prefers to assess potential for unauthorized releases. BGW recommends the condition extend beyond the period of well drilling to include post drilling operations of oil and gas development.
3. The NM OCD appears to be in a stage of developing the process for Operators filing Form C-141 to report unauthorized releases. Consider coordinating with NM OCD to refine one of the upfront questions that must be answered by Operators when filing Form C-141 to explicitly include reference to the city’s WHPA.

Table 1. Summary of OCD Reported Incidents in Sheep Draw WHPA (Does Not Include Venting and Flaring of Natural Gas)

Operator	API No.	Well or Facility Name or General Location Description	Number of Incidents	Release Type	Incident Classification	Occurance Date	Groundwater Impact	Incident ID	Status
Incidents within Critical WHP Zone									
Chisholm Energy Operating, LLC	30-025-45835	HARRIER FEDERAL COM #304H	1	Produced Water Release	Major	10/22/2020	No	nRM2032540707	Remediation Closure Report Received
Earthstone Operating, LLC	30-015-35339	ALGERITA 32 STATE #001	1	Produced Water Release	Minor	10/3/2015	No	nAB1529340702	Incident Closure Approved
Earthstone Operating, LLC	30-015-42693	BO DUKE FEDERAL 5 #003H	1	Oil Release	Minor	5/7/2019	No	nAB1915142523	Initial C-141 Approved
Earthstone Operating, LLC	30-015-42224	DAISY DUKE 31 STATE COM #003H	2	Produced Water Release	Minor	12/4/2014	No	nAB1434450914	Incident Closure Approved
				Produced Water Release	Minor	8/23/2022	No	nAPP2227746276	Remediation Closure Report Approved
Earthstone Operating, LLC	30-015-44835	OCOTILLO 6 31 STATE COM WCB #002H	1	Produced Water Release	Minor	9/14/2020	No	nRM2026949931	Deferral Request Approved
Earthstone Operating, LLC	--	BODACIOUS 5-32 FED COM BATTERY	1	Produced Water Release	Minor	1/9/2023	No	nAPP2302353614	Remediation Plan Approved
Enterprise Products Operating, LLC	--	Chinaberry	1	Natural Gas Release	Minor	11/12/2016	No	nAB1634949858	Incident Closure Approved
Enterprise Products Operating, LLC	--	Pipeline ROW, 58475OPV Gathering	1	Natural Gas Release	Major	9/4/2015	No	nAB1526726825	Incident Closure Approved
Enterprise Products Operating, LLC	--	Pipeline ROW, Chinaberry Line	2	Natural Gas Release	Minor	12/8/2015	No	nAB1534853014	Incident Closure Approved
				Natural Gas Release	Minor	2/27/2016	No	nAB1606938247	Incident Closure Approved
WPX Energy Permian, LLC	30-015-27558	BARBADOS STATE #001	3	--	--	4/10/2001	No	nMCS0110044057	Incident Closure Approved
				--	--	4/10/2001	No	nMCS0110043685	Incident Closure Approved
				Produced Water Release	Major	6/28/2016	No	nAB1619656595	Remediation Plan Approved
Incidents within Significant WHP Zone									
3R Operating, LLC	30-015-10805	HACKBERRY HILLS FEDERAL #004	1	Oil Release	Minor	4/29/2017	No	nAB1713227626	Initial C-141 Approved
BP America Production Company	--	Unnamed site in 22S26E Sec 17	1	Produced Water Release	Major	12/17/1987	No	nDEV4993	Closure Not Approved
Chesapeake Operating, Inc.	30-015-23202	STATE IC #001	1	Natural Gas Release	Minor	3/6/2009	No	nMLB0907740235	Incident Closure Approved
Chevron USA Inc.	30-015-23498	FEDERAL BN #001	1	Natural Gas Release	Minor	9/12/2015	No	nAB1526426757	Incident Closure Approved
Cimarex Energy Co. of Colorado	30-015-33420	C K 7 FEDERAL #001	1	Produced Water Release	Major	9/2/2012	No	nJMW1225739545	Incident Closure Approved
Cimarex Energy Co. of Colorado	30-015-33336	ESTILL AD FEDERAL #002	1	Produced Water Release	Major	8/10/2012	No	nJMW1309937035	Remediation Closure Report Received
Cimarex Energy Co. of Colorado	30-015-34162	ESTILL AD FEDERAL #003	1	Other	Major	10/3/2005	No	nMLB0529948706	Remediation Closure Report Approved
Earthstone Operating, LLC	30-015-23437	LANCASTER SPRING COM #001	1	Oil Release	Major	11/17/2004	No	nMLB0432442377	Incident Closure Approved
Earthstone Operating, LLC	30-015-31050	STATE OF NEW MEXICO 7 #002Y	1	--	--	3/4/2002	No	nMCS0303836026	Incident Closure Approved
Enterprise Field Services, LLC	--	Enterprise Carlsbad GS	2	Natural Gas Release	Major	12/15/2020	No	nAPP2036546984	Incident Closure Approved
				Produced Water Release	Major	11/12/2021	No	nAPP2131670294	Remediation Plan Approved
Enterprise Field Services, LLC	--	Unnamed site in 22S26E Sec 20	1	Release Other	Minor	2/27/2020	No	nRM2006951654	Incident Closure Approved
Enterprise Products Operating, LLC	--	Pipeline ROW, Mosley Canyon OUVUUU	1	Natural Gas Release	Minor	11/7/2015	No	nAB1532038846	Incident Closure Approved
EOG Resourced, Inc.	30-015-30757	OPUNTIA DRAW ATG STATE COM #001	1	Produced Water Release	Major	8/30/2019	No	nAPP2526926965	Remediation Plan Approved
EOG Y Resourced, Inc.	30-015-34380	KOONUNGA HILL BGX FEDERAL #001	5	Produced Water Release	--	1/15/2009	No	nKMW1109449451	Incident Closure Approved
				Produced Water Release	Major	12/7/2011	No	nKMW1110156737	Incident Closure Approved
				Produced Water Release	Major	2/10/2011	No	nKMW1110158655	Incident Closure Approved
				Produced Water Release	Major	2/10/2011	No	nKMW1110157946	Incident Closure Approved
				Produced Water Release	Major	12/7/2011	No	nMLB1135535450	Incident Closure Approved
EOG Y Resourced, Inc.	30-015-35098	MOSLEY CANYON BIA STATE COM #001	1	Other	Minor	11/2/2006	No	nKMW0800250948	Closure Not Approved
EOG Y Resourced, Inc.	30-015-30757	OPUNTIA DRAW ATG STATE COM #001	1	Produced Water Release	Major	4/23/2010	No	nKMW1035747830	Remediation Plan Approved
Marks and Garner Production LTD Co.	30-015-23341	MOSLEY SPRING 32 STATE COM #002	1	Produced Water Release	--	4/22/2009	No	nMLB1013128266	Initial C-141 Approved
North Fork Operating, LP	30-015-26847	SHEEP DRAW FEDERAL COM #001	1	Oil Release	Major	6/9/2003	No	nMCS0322557122	Incident Closure Approved

Table 1. Summary of OCD Reported Incidents in Sheep Draw WHPA (Does Not Include Venting and Flaring of Natural Gas)

Operator	API No.	Well or Facility Name or General Location Description	Number of Incidents	Release Type	Incident Classification	Occurance Date	Groundwater Impact	Incident ID	Status
Plains Marketing L.P.	--	Hackberry Hills Fed. #4	1	Oil Release	Major	5/10/2017	No	nAB1716441175	Incident Closure Approved
WPX Energy Permian, LLC	30-015-28848	HAPPY VALLEY 29 #044	1	--	--	10/16/2002	No	nMCS0310149012	Incident Closure Approved
WPX Energy Permian, LLC	30-015-29351	MCKITTRICK 29 FEDERAL COM #022	1	Oil Release	Major	1/30/2017	No	nAB1704831420	Incident Closure Approved
WPX Energy Permian, LLC	30-015-27737	RAM EWE FEDERAL #003	1	Oil Release	Minor	1/23/2007	No	nMLB0704337034	Initial C-141 Approved
WPX Energy Permian, LLC	30-015-27688	SHEEP DRAW 28 FEDERAL #002	1	Produced Water Release	Minor	8/14/2016	No	nAB1624239074	Incident Closure Approved
WPX Energy Permian, LLC	30-015-27015	SHEEP DRAW FEDERAL #002	2	--	--	4/10/2001	No	nMCS0110044757	Incident Closure Approved
				Oil Release	Major	7/19/2007	No	nGEG0720040869	Re-vegetation Report Approved
WPX Energy Permian, LLC	30-015-27341	SHEEP DRAW FEDERAL #003	1	Release Other	Minor	10/17/2019	No	nRM1935243374	Incident Closure Approved

APPENDIX

NM Oil Conservation Division Letter

NOTICE: Process Updates re: Submissions of Form C-141 Release Notification and Corrective Actions

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Dylan Fuge
Deputy Secretary

Dylan Fuge, Division Director (Acting)
Oil Conservation Division



NOTICE

**Process Updates re: Submissions of Form C-141 Release Notification and
Corrective Actions.**

12/01/2023

The OCD (Oil Conservation Division) is in the process of updating its current OCD Permitting C-141 incident process and procedures that have largely been unchanged since the implementation of the 2018 release rule. The three current available incident statuses are: Closure Not Approved, Closure Approved, and Cancelled. OCD has determined that these established statuses do not reflect actual practice and project in the field or provide operators and the public with the ability to quickly and properly evaluate the status of an unauthorized release.

The C-141 form is used by Operators to notify, request approvals, and communicate the progress of unauthorized Oil & Gas releases pursuant to 19.15.29 NMAC. The update to OCD Permitting will provide better alignment with the provisions of 19.15.29 NMAC, digitize the C-141 form, and incorporate both into OCD permitting. Today's update will include the addition of 16 new incident statuses and a completely digitized version of the C-141. The new incident procedures will provide more accurate management and tracking of incident statuses throughout the lifecycle of a release. The update released today is the first of several phases and likely the biggest change to current operations. Future phases will focus on refinement and include new submission pipelines for C-141 applications as they are developed, which will allow OCD to prioritize applications by type.

The document posted on the EMNRD Website titled "Procedures for Implementation of the Spill Rule" released September 6, 2019, is no longer valid as the release of this Notice and is replaced by this document.

With today's OCD Permitting release, and in anticipation of upcoming developments, certain aspects of the OCD Incident review processes will be adjusted without altering the existing OCD policy. The first major change is that Form C-141 will now be completely digital and contained within OCD Permitting. Operators will no longer need to attach a signed copy to their C-141 applications. The new digital C-141 consists of a series of questions that the Operator is required to answer, in addition to attaching supporting documents. The questions were historically found in the attached documents. The information gathered from the questions will assist OCD in prioritizing and efficiently reviewing incident applications.

Pending C-141 submittals that are currently under OCD review do not need to be resubmitted. OCD will continue to process pending C-141 using the current C-141 method. After processing, the incident will be

given the proper status based upon the submission. New or subsequent C-141 submissions shall adhere to the new revised process.

It is important to note that, as of this release, OCD does not intend to retrospectively review incidents marked with a "Closure Approved Status" from 2018 to the present. These incidents will be granted a legacy closure status of "Incident Closure Approved". Although there are no immediate plans to revisit closed incidents, Operators are reminded to adhere to any rules or conditions of approval pertaining to deferrals, reclamation, or revegetation. OCD reserves the right to evaluate these sites in the future.

Below are a few examples of the proposed additional detailed statuses to be implemented and may be changed during future development.

- Notification/ Initial Stage: 19.15.29.10 NMAC
 - Notification Received, Pending Initial C-141 from Operator.
 - Initial C-141 Accepted, Pending Submission of Site Char & Remediation Plan OR Remediation Closure Report from the operator.
- Remediation Stage: 19.15.29.11 & 12 NMAC
 - Site Characterization & Remediation Plan Submitted, Pending OCD Review.
 - Site Characterization & Remediation Plan Approved, Pending Remediation Closure Report from Operator.
 - Remediation Deferred, Pending Remediation Closure Report from Operator.
(Note: releases will not be closed in the OCD system while in this stage)
 - Remediation Closure Report Approved, Pending Reclamation Report from Operator. **(Note: releases will not be closed in the OCD system while in this stage)**
- Restoration/Reclamation/Re-vegetation Stage: 19.15.29.13 NMAC
 - Reclamation Report Received, Pending OCD Review. **(Note: releases will not be closed in the OCD system while in this stage)**
 - Re-vegetation Extension approved, Pending Re-vegetation report from Operator.
 - Restoration Complete **(Release will be considered "closed" in this status)**
 - Incident Closure Approved **(For historic releases)**

The redesign is currently in the first phase of development and the examples provided in this notice and attached documents are subject to change. Additional notices will be posted on the Divisions website prior to implementation. If you have any questions regarding this notice, please email the OCD Environmental general e-mail box at ocd.enviro@emnrd.nm.gov with the subject line of Notice: Digital C-141 and Incident Status Change.

Sincerely,

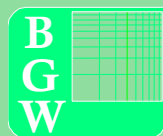


Dylan Fuge

Deputy Secretary

Oil Conservation Division Director (Acting)

*Note: This letter is available at <https://www.emnrd.nm.gov/ocd/ocd-forms/>
(see Form C-141 after accessing the link above)*





CITY OF CARLSBAD

FY 2025 – 2026

DEPARTMENT OF UTILITIES

MARCH 2026

Ivan M. Abell, Director of Utilities

ENVIRONMENTAL SERVICES REPORT

March 2026

<i>Environmental Services:</i>	<i>Current Month</i>	<i>Previous Month</i>	<i>Calendar Year to Date</i>
State and Federal Environmental Violations by City	0	0	0
Environmental Assessments (CDBG, P&Z, Drilling)	0	0	0
Environmental Compliance Inspections	0	0	0
Criminal Complaints Filed	0	0	0
Environmental Projects or Programs (HHWC & CCR)	1	0	1
Grease Interceptors Inspections	1	1	8

<i>Laboratory:</i>	<i>Current Month</i>	<i>Previous Month</i>	<i>Calendar Year to Date</i>
<i>Municipal Water Sampling/Analysis:</i>			
Wellfield Chemical Characteristic Analysis	53	44	134
Partial Wellfield Chemical Characteristics	42	33	104
Monitoring Wells Chemical Analysis	2	5	12
Total Coliform Analysis	40	40	120
Fecal Coliform Analysis	0	0	0
Chlorine Residual Tests (DE)	5	3	30
Special Chemicals (BTEx, Ammonia, Nitrite)	0	0	0

<i>Municipal Wastewater Sampling/Analysis (Reads):</i>	<i>Current Month</i>	<i>Previous Month</i>	<i>Calendar Year to Date</i>
Chemical Oxygen Demand Tests	0	0	0
Biochemical Oxygen Demand	12	12	36
Total Suspended Solids Tests	12	12	36
Volatile Alkalinity Tests	0	0	0
E-Coli on Effluent	12	12	36
Metals/TCLP/PCB/M2 Sampling on Sludge	0	0	0
Fecal Coliform Analysis on Sludge (Compost)	0	1	3
Effluent Chemical Characteristic Analysis	1	1	3

<i>DMR Bench Sheet:</i>	<i>Current Month</i>	<i>Previous Month</i>	<i>Calendar Year to Date</i>
Influent BOD Avg. (Lbs.)	6,629	7,516	22,901
Effluent BOD Avg. (Lbs.)	44.75	45	137
BOD Removal (%)	99.32	99	298
Influent TSS Avg. (Lbs.)	8,625	9,253	27,445
Effluent TSS Avg. (Lbs.)	42.74	57	170
TSS Removal (%)	99.50	99	298

ENVIRONMENTAL SERVICES REPORT

March 2026

Private Well Analysis:	Current Month	Previous Month	Calendar Year to Date
Total Coliform Analysis	41	45	129
Total Coliform Analysis (Construction)	0	0	3
Number of Positives for Confirmation	0	1	1
Chemical Characteristics Analysis	0	1	1
Environment Department Mediated Tests	0	0	0
Lake Carlsbad E-Coli Analysis Performed	0	0	0
Lake Carlsbad Beach Closures Due to Bacterial Count	0	0	0

Golf Course (Reclaimed) Water Analysis (NMED Groundwater Discharge Permit):	Current Month	Previous Month	Calendar Year to Date
Nitrate	4	9	13
Total Kjeldahl Nitrogen	0	0	0
Total Dissolved Solids	1	2	3
E-Coli Analysis	13	24	37
Chemical Characteristics	1	2	3
Other NMED-Required Testing (Chlorides, etc.)	1	2	3

Remarks:


 Digitally signed by Richard Aguilar
 DN: cn=Richard Aguilar, o=City of Carlsbad,
 ou=Env Services Lab,
 email=raguilar@cityofcarlsbadnm.com, c=US
 Date: 2026.04.07 10:05:15 -06'00'

Richard Aguilar,
Environmental Svcs. Superintendent

Carlsbad Municipal Water System Report

Mar-26

Acre Ft.

Production Figures:

This Month Previous Month Year to Date

Pumped from Sheep's Draw (Ac. Ft.)	778.70	544.33	1,823.83
Water Imported from Double Eagle (Ac. Ft.)	0.00	0.00	0.00
Water delivered to Livestock (Ac. Ft.)	0.10	46.06	46.16
Water Sold to Apartments (Ac. Ft.)	12.82	15.22	39.61
Water Sold to Commercial Accounts (Ac. Ft.)	112.38	118.19	339.17
Water Sold to Government Accounts (Ac. Ft.)	19.05	17.01	53.68
Water Sold to Industrial Accounts (Ac.Ft.)	0.04	0.27	0.46
Water Sold to Residential Accounts (Ac.Ft.)	275.64	235.17	757.27
Record Only Accounts (Ac.Ft.)	0.55	0.43	1.96
Water Sold to Semi-Commercial Accounts (Ac.Ft.)	8.11	7.80	25.67
Safe Drinking Water Act Violations	0	0.00	0.00

*meter failure

Wells:

Number in Operation (Sheep's Draw) **	9/9	9/9	
KWH Consumed	609,040	466,880	1,452,800
Capitan Aquifer Level (Ft. from Surface @ #6)	391'	392'	
Number of New Water Services Installed	22	18	48

Meters:

Total in Service	13,211	13,179	
------------------	--------	--------	--

Fire Hydrants:

In Service	879	879	
Out of Service	0	0	
Repaired	0	0	0

Remarks:


Anthony Hernandez, Water Superintendent

CARLSBAD WATER SYSTEM WELL OPERATION
Mar-26

WELL	POWER CONSUMPTION X 400			WATER PRODUCTION X 1000				ENGINE HOUR CLOCK			WATER LEVELS			
	CURRENT MONTH	LAST MONTH	KWH CONSUMED	CURRENT MONTH	LAST MONTH	GALLONS PUMPED	ACRE FEET	CURRENT MONTH	LAST MONTH	HOURS RUN	GPM	STATIC	PUMPED per Hour Meter (gal)	gal/kwh
1	26	12	5,600	272,615	270,493	2,122,000	6.51	2740.7	2718.8	21.9	1,750		2,299,500	525
2	70	55	6,000	108,506	106,405	2,101,000	6.45	13606.5	13573.7	32.8	1,200		2,361,600	420
3	17	8	3,600	698,118	696,849	1,269,000	3.89	40469.2	40455.1	14.1	1,600		1,353,600	375
4	1417	1082	134,000	2,111,436	2,058,885	52,551,000	161.27	66419	65919.2	499.8	1,750		52,479,000	257
5	1678	1285	157,200	3,263,326	3,195,232	68,094,000	208.97	79063.9	78422.2	641.7	1,200		46,202,400	348
6	118	84	5,440	1,363,302	1,361,728	1,574,000	4.83		10.2	10.1	2,800	391.0	1,696,800	421
7	1666	1297	147,600	2,590,088	2,522,393	67,695,000	207.75	22025.2	22025.2	0.0	1,950		0	424
8	551	193	143,200	1,363,339	1,306,028	57,311,000	175.88	20955.6	20955.6	0.0	1,350		0	389
9	994	978	6,400	1,751,777	1,750,753	1,024,000	3.14		481.2	481.2	1,600		46,195,200	324
10												400.10		
TOTAL KWH CONSUMED			609,040	TOTAL PUMPED		253,741,000	778.70	TOTAL HOURS RUN		1,701.6	OIL		TOTAL CHLORINE USED	
											43		1,201	
Reservoir No. 4 Meter				Total Gallons Pumped Comparison				Total Rainfall			Notes			
Inlet This Month X 1000		12,448,335		THIS MONTH		253,741,000	778.70	0			Wells #4 and #5 on State Trust Land			
				LAST YEAR, SAME MONTH		213,801,000	656.13							
Inlet Last Month X 1000		12,193,753		DIFFERENCE		39,940,000	122.57							
Total Inlet		254,582,000		* corrected										

MUNICIPAL WATER SYSTEM WATER RIGHTS PUMPED (C-76) ACRE FEET

(9867 Acre Ft. Available Per Year)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2002	297.16	268.70	440.91	704.96	958.06	1,066.88	1,341.56	1,074.79	774.52	485.05	280.99	155.99	7849.57
2003	270.84	203.99	505.94	1,064.03	1,206.94	1,122.78	1,343.98	1,076.39	775.41	685.53	305.27	409.57	8970.67
2004	385.42	439.36	489.06	680.19	948.71	1,063.84	1,068.05	798.52	772.40	451.14	364.15	414.64	7875.48
2005	332.30	318.24	425.71	655.91	878.61	1,123.12	1,338.81	773.36	830.12	609.54	478.07	445.90	8209.69
2006	395.24	416.50	606.61	799.07	1,145.49	1,165.26	1,141.96	699.68	536.40	574.84	453.79	372.30	8307.14
2007	386.96	350.66	480.44	665.57	629.51	1,062.65	841.31	964.52	740.42	672.37	485.02	446.90	7726.33
2008	452.24	668.55	705.92	934.92	1,060.06	1,454.74	1,040.96	900.29	768.43	684.45	505.09	456.16	9631.81
2009	458.70	519.36	694.55	871.85	1,095.02	1,202.19	951.06	980.82	809.14	666.16	529.67	420.61	9199.13
2010	422.56	352.26	539.69	327.39	1,150.19	1,219.15	848.31	1,057.28	738.68	677.68	503.09	461.84	8298.12
2011	474.73	536.44	800.88	973.90	1,238.89	1,355.98	1,423.54	1,226.62	886.11	776.71	540.43	454.95	10689.18
2012	466.85	431.44	701.69	810.10	828.11	1,185.27	901.47	1,013.28	806.85	652.17	480.34	461.15	8738.72
2013	423.91	412.36	633.53	822.91	947.12	1,047.09	800.86	925.05	727.29	611.46	451.84	377.93	8,181.35
2014	388.31	383.82	557.69	701.51	872.84	1,031.98	1,122.07	893.82	552.90	541.69	414.16	391.00	7,851.79
2015	428.54	369.38	490.96	711.13	732.60	903.17	919.01	994.43	789.98	522.56	432.59	418.96	7,713.31
2016	408.24	364.58	449.03	573.56	672.93	921.77	1,157.49	791.59	541.42	587.72	443.39	442.94	7,354.66
2017	394.41	415.24	615.73	768.14	921.14	883.20	1,007.00	726.66	715.10	536.59	482.95	484.39	7,950.55
2018	484.78	402.92	640.20	750.65	991.56	1,023.15	954.69	853.04	684.90	530.89	386.73	404.76	8,108.27
2019	392.03	408.30	501.88	712.74	920.31	919.36	931.82	860.57	880.60	570.04	425.02	400.18	7,922.85
2020	424.96	402.62	508.41	896.76	983.81	1,161.49	1,242.85	1,055.78	1,045.26	625.06	411.27	463.48	9,221.75
2021	368.52	418.64	712.43	726.13	809.60	837.98	793.40	764.24	715.36	652.05	455.84	403.35	7,657.54
2022	336.78	376.58	515.94	882.91	973.98	975.97	1,147.87	848.51	773.62	493.31	404.67	435.85	8,165.99
2023	330.74	313.20	484.97	823.91	916.36	1,079.94	1,232.41	1,223.34	819.91	621.07	486.28	470.52	8,802.65
2024	436.56	468.06	651.21	871.40	1,184.72	1,080.20	1,111.10	1,164.73	813.57	778.98	577.92	470.44	9,608.89
2025	541.75	547.72	656.13	797.44	993.74	857.61	927.33	1,054.58	889.55	745.37	543.82	527.65	9,082.69
2026	500.80	544.33	778.70										1,823.83

Sheep Draw Water Pumped - Acre Feet 9867 Acre Feet Available Per Year

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Difference
														9867
1999	259.97	275.11	485.12	694.64	798.54	839.80	903.86	1,102.11	751.40	534.43	395.59	253.70	7,294.27	2,572.73
Total		535.08	1,020.20	1,714.84	2,513.38	3,353.18	4,257.04	5,359.15	6,110.55	6,644.98	7,040.57	7,294.27		
2000	303.85	377.05	592.71	710.82	1,063.12	1,168.66	1,072.41	1,134.64	886.90	487.13	260.33	278.46	8,336.08	1,530.92
Total		680.90	1,273.61	1,984.43	3,047.55	4,216.21	5,288.62	6,423.26	7,310.16	7,797.29	8,057.62	8,336.08		
2001	379.10	340.60	389.50	714.80	1,129.68	1,083.53	1,341.71	1,074.96	612.54	662.35	356.80	276.27	8,361.84	1,505.16
Total		719.70	1,109.20	1,824.00	2,953.68	4,037.21	5,378.92	6,453.88	7,066.42	7,728.77	8,085.57	8,361.84		
2002	297.16	268.70	440.91	704.96	958.06	1,066.88	1,341.56	1,074.79	774.52	485.05	280.99	155.99	7,849.57	2,017.43
Total		565.86	1,006.77	1,711.73	2,669.79	3,736.67	5,078.23	6,153.02	6,927.54	7,412.59	7,693.58	7,849.57		
2003	270.84	203.99	505.94	1,064.03	1,206.94	1,122.78	1,343.98	1,076.39	775.41	685.53	305.27	409.57	8,970.67	896.33
Total		474.83	980.77	2,044.80	3,251.74	4,374.52	5,718.50	6,794.89	7,570.30	8,255.83	8,561.10	8,970.67		
2004	385.42	439.36	489.06	680.19	948.71	1,063.84	1,068.05	798.52	772.40	451.14	364.15	414.64	7,875.48	1,991.52
Total		824.78	1,313.84	1,994.03	2,942.74	4,006.58	5,074.63	5,873.15	6,645.55	7,096.69	7,460.84	7,875.48		
2005	332.30	318.24	425.71	655.91	878.61	1,123.12	1,338.81	773.36	830.12	609.54	478.07	445.90	8,209.69	1,657.31
Total		650.54	1,076.25	1,732.16	2,610.77	3,733.89	5,072.70	5,846.06	6,676.18	7,285.72	7,763.79	8,209.69		
2006	395.24	416.50	606.61	799.07	1,145.49	1,165.26	1,141.96	699.68	536.40	574.84	453.79	372.30	8,307.14	1,559.86
Total		811.74	1,418.35	2,217.42	3,362.91	4,528.17	5,670.13	6,369.81	6,906.21	7,481.05	7,934.84	8,307.14		
2007	386.96	350.66	480.44	665.57	629.51	1,062.65	841.31	964.52	740.42	672.37	485.02	446.90	7,726.33	2,140.67
Total		737.62	1,218.06	1,883.63	2,513.14	3,575.79	4,417.10	5,381.62	6,122.04	6,794.41	7,279.43	7,726.33		
2008	452.24	668.55	705.91	934.92	1,060.06	1,454.74	1,040.96	900.29	768.43	684.45	505.09	456.16	9,631.80	235.20
Total		1,120.79	1,826.70	2,761.62	3,821.68	5,276.42	6,317.38	7,217.67	7,986.10	8,670.55	9,175.64	9,631.80		
2009	458.70	519.36	694.55	871.85	1,095.02	1,202.19	951.06	980.82	809.14	666.16	529.67	420.61	9,199.13	667.87
Total		978.06	1,672.61	2,544.46	3,639.48	4,841.67	5,792.73	6,773.55	7,582.69	8,248.85	8,778.52	9,199.13		

Sheep Draw Water Pumped - Acre Feet 9867 Acre Feet Available Per Year

Difference

	January	February	March	April	May	June	July	August	September	October	November	December	Total	
2010	422.56	352.26	539.69	327.39	1,150.19	1,219.15	848.31	1,057.28	738.68	677.68	503.09	461.84	8,298.12	9,867.00
Total		774.82	1,314.51	1,641.90	2,792.09	4,011.24	4,859.55	5,916.83	6,655.51	7,333.19	7,836.28	8,298.12		1,568.88
2011	474.73	536.44	800.88	973.90	1,238.89	1,355.98	1,423.54	1,226.62	886.11	776.71	540.43	454.95	10,689.18	-822.18
Total		1,011.17	1,812.05	2,785.95	4,024.84	5,380.82	6,804.36	8,030.98	8,917.09	9,693.80	10,234.23	10,689.18		
2012	466.85	431.44	701.69	810.10	828.11	1,185.27	901.47	1,013.28	806.85	652.17	480.34	461.15	8,738.72	1,128.28
Total		898.29	1,599.98	2,410.08	3,238.19	4,423.46	5,324.93	6,338.21	7,145.06	7,797.23	8,277.57	8,738.72		
2013	423.91	412.36	633.53	822.91	947.12	1,047.09	800.86	925.05	727.29	611.46	451.84	377.93	8,181.35	1,685.65
Total		836.27	1,469.80	2,292.71	3,239.83	4,286.92	5,087.78	6,012.83	6,740.12	7,351.58	7,803.42	8,181.35		
2014	388.31	383.82	557.69	701.51	872.84	1,031.98	1,122.07	893.82	552.90	541.69	414.16	391.00	7,851.79	2,015.21
Total		772.13	1,329.82	2,031.33	2,904.17	3,936.15	5,058.22	5,952.04	6,504.94	7,046.63	7,460.79	7,851.79		
2015	482.54	369.38	490.96	711.13	732.60	903.17	919.01	994.43	789.98	522.56	432.59	418.96	7,767.31	2,099.69
Total		851.92	1,342.88	2,054.01	2,786.61	3,689.78	4,608.79	5,603.22	6,393.20	6,915.76	7,348.35	7,767.31		
2016	408.24	364.58	449.03	573.56	672.93	921.77	1,157.49	791.59	541.42	587.72	443.39	442.94	7,354.66	2,512.34
Total		772.82	1,221.85	1,795.41	2,468.34	3,390.11	4,547.60	5,339.19	5,880.61	6,468.33	6,911.72	7,354.66		
2017	394.41	415.24	615.73	768.14	921.14	883.20	1,007.00	726.66	715.10	536.59	482.95	484.39	7,950.55	1,916.45
Total		809.65	1,425.38	2,193.52	3,114.66	3,997.86	5,004.86	5,731.52	6,446.62	6,983.21	7,466.16	7,950.55		
2018	484.78	402.92	640.20	750.65	991.56	1,023.15	954.69	853.04	684.90	530.89	386.73	404.76	8,108.27	1,758.73
Total		887.70	1,527.90	2,278.55	3,270.11	4,293.26	5,247.95	6,100.99	6,785.89	7,316.78	7,703.51	8,108.27		
2019	392.03	408.30	501.88	712.74	920.31	919.37	931.82	860.57	880.60	570.04	425.02	400.18	7,922.86	1,944.14
Total		800.33	1,302.21	2,014.95	2,935.26	3,854.63	4,786.45	5,647.02	6,527.62	7,097.66	7,522.68	7,922.86		
2020	438.73	387.20	523.69	928.40	1,015.17	1,177.81	1,120.57	1,062.19	1,066.47	539.88	430.40	463.48	9,153.99	713.01
Total		825.93	1,349.62	2,278.02	3,293.19	4,471.00	5,591.57	6,653.76	7,720.23	8,260.11	8,690.51	9,153.99		
2021	368.01	418.64	712.43	726.13	809.60	837.98	793.40	764.24	715.36	652.05	455.84	403.35	7,657.03	2,209.97
Total		786.65	1,499.08	2,225.21	3,034.81	3,872.79	4,666.19	5,430.43	6,145.79	6,797.84	7,253.68	7,657.03		
2022	336.78	376.58	515.94	882.91	973.98	975.97	1,147.87	848.51	773.62	493.31	404.67	435.85	8,165.99	1,701.01
Total		713.36	1,229.30	2,112.21	3,086.19	4,062.16	5,210.03	6,058.54	6,832.16	7,325.47	7,730.14	8,165.99		
2023	330.74	313.20	484.97	823.91	916.36	1,079.94	1,232.41	1,223.34	819.91	621.07	486.28	470.52	8,802.65	1,064.35
Total		643.94	1,128.91	1,952.82	2,869.18	3,949.12	5,181.53	6,404.87	7,224.78	7,845.85	8,332.13	8,802.65		
2024	436.56	468.06	651.21	871.40	1,184.72	1,080.20	1,111.10	1,164.73	813.57	778.98	577.92	470.44	9,608.89	258.11
Total		904.62	1,555.83	2,427.23	3,611.95	4,692.15	5,803.25	6,967.98	7,781.55	8,560.53	9,138.45	9,608.89		
2025	541.75	547.72	656.13	797.44	993.74	857.61	927.33	1,054.58	889.55	745.37	543.82	527.65	9,082.69	784.31
Total		1,089.47	1,745.60	2,543.04	3,536.78	4,394.39	5,321.72	6,376.30	7,265.85	8,011.22	8,555.04	9,082.69		
2026	500.80	544.33	778.70										1,823.83	8,043.17
Total		1,045.13	1,823.83	1,823.83	1,823.83	1,823.83	1,823.83	1,823.83	1,823.83	1,823.83	1,823.83	1,823.83		

9

**MUNICIPAL WATER SYSTEM
WATER SOLD
ACRE FEET**

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2002	361.07	373.67	374.24	527.03	956.91	1164.77	996.81	977.93	1153.18	607.92	431.21	301.17	8225.93
2003	391.07	304.91	404.05	598.44	999.69	1030.55	1061.59	1169.02	1046.52	731.67	559.33	342.90	8639.75
2004	418.82	310.23	337.47	479.72	685.58	983.31	984.35	814.65	763.90	475.02	413.97	302.17	6969.19
2005	368.27	275.02	299.95	503.81	693.61	840.97	1296.63	886.95	754.89	658.48	468.42	377.74	7424.74
2006	414.11	677.07	450.26	678.99	725.58	1280.61	1083.09	705.47	564.79	572.49	430.08	334.08	7916.62
2007	354.13	318.22	380.07	437.50	653.63	756.31	899.69	774.47	896.99	541.76	530.36	344.60	6887.72
2008	326.32	375.13	413.71	627.22	842.55	1025.43	943.54	855.66	605.32	559.79	494.03	0.00	7068.68
2009	439.03	352.25	614.56	2321.13	1268.55	1211.80	1099.85	927.66	1030.30	765.46	976.92	564.86	11572.39
2010	567.77	471.98	547.89	757.41	1272.59	1066.67	1081.09	913.03	1105.63	1031.30	950.35	786.38	10552.09
2011	444.27	760.40	774.56	1233.94	1338.54	1352.52	1717.55	1405.40	1347.32	924.66	874.25	677.51	12850.91
2012	565.38	642.97	581.75	926.04	848.01	1000.31	1440.24	1151.94	1237.78	866.01	865.02	670.56	10796.01
2013	616.99	671.05	645.27	975.32	1,049.04	1,249.35	944.16	951.65	1,058.15	785.76	592.98	469.93	10009.65
2014	475.55	470.88	507.96	653.04	920.21	1,041.43	1,157.15	978.54	953.20	558.14	550.55	417.07	8683.72
2015	554.03	282.77	520.21	624.18	758.14	800.23	985.58	863.21	1,068.91	639.91	478.42	448.68	8024.27
2016	456.11	302.09	482.13	615.67	708.66	828.42	1,071.60	820.33	623.25	460.13	368.12	305.64	7042.15
2017	389.78	306.60	440.10	639.30	654.47	838.50	1,049.46	698.97	675.47	504.34	369.98	684.50	7251.47
2018	422.34	332.74	345.80	670.09	971.05	975.33	966.38	858.30	871.28	451.67	438.60	355.77	7659.35
2019	393.08	359.27	350.49	565.35	639.70	890.80	994.24	830.84	887.72	711.06	476.89	347.64	7447.08
2020	336.09	374.53	311.89	657.80	838.33	1,080.68	1,158.21	1,069.16	1,120.70	917.05	479.84	350.70	8694.98
2021	414.83	317.62	365.17	767.91	768.47	825.78	709.15	954.68	597.34	740.70	354.75	355.25	7171.65
2022	367.25	360.67	349.75	693.40	752.88	1,174.27	944.39	940.34	746.92	652.02	422.08	417.17	7821.14
2023	415.22	425.35	388.23	673.31	718.62	934.58	1,252.39	1,033.06	956.03	1,031.98	452.53	368.91	8650.21
2024	384.41	379.02	475.27	574.00	915.24	1,068.20	887.98	1,089.86	980.43	700.51	677.08	451.04	8583.04
2025	393.36	439.02	443.56	631.97	810.03	944.17	735.05	1,006.97	787.84	729.49	607.11	440.70	7969.27
2026	395.13	394.09	428.59										1217.81

MUNICIPAL WATER SYSTEM METERS IN SERVICE

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2002	10,385	10,398	10,360	10,396	10,485	10,486	10,492	10,479	10,512	10,468	10,448	10,534
2003	10,453	10,420	10,550	10,505	10,549	10,682	10,604	10,670	10,688	10,631	10,586	10,606
2004	10,608	10,541	10,617	10,624	10,627	10,678	10,700	10,730	10,671	10,672	10,684	10,597
2005	10,581	10,552	10,635	10,618	10,645	10,733	10,757	10,747	10,725	10,695	10,692	10,669
2006	10,676	10,669	10,663	10,704	10,687	10,759	10,720	10,746	10,739	10,711	10,670	10,645
2007	10,633	10,661	10,679	10,717	10,726	10,814	10,801	10,786	10,740	10,735	10,761	10,753
2008	10,804	10,784	10,809	10,826	10,836	10,880	10,861	10,875	10,820	10,758	10,713	
2009	10,747	10,881	11,126	11,179	11,156	11,232	11,160	11,184	11,158	11,169	11,182	11,107
2010	11,132	11,105	11,201	11,157	11,208	11,221	11,216	11,225	11,201	11,205	11,184	11,165
2011	11,271	11,292	11,256	11,270	11,281	11,349	11,331	11,333	11,327	11,300	11,267	11,224
2012	11,249	11,229	11,277	11,305	11,333	11,353	11,368	11,370	11,319	11,332	11,344	11,321
2013	11,290	11,361	11,415	11,405	11,412	11,450	11,488	11,527	11,507	11,478	11,482	11,442
2014	11,501	11,709	11,803	11,807	11,848	11,893	11,919	11,988	12,001	12,022	11,892	11,993
2015	11,865	11,871	11,916	12,014	11,957	12,153	12,062	12,087	12,020	11,968	11,825	11,978
2016	11,854	12,116	12,166	12,125	12,143	12,224	12,170	12,219	12,162	12,076	11,979	11,948
2017	12,053	12,014	12,173	12,213	12,173	12,223	12,205	12,376	12,213	12,300	12,204	12,288
2018	12,315	12,307	12,329	12,384	12,452	12,531	12,472	12,479	12,467	12,408	12,577	12,352
2019	12,440	12,386	12,556	12,508	12,653	12,656	12,698	12,827	12,644	12,804	12,708	12,653
2020	12,769	12,731	12,859	12,827	12,844	12,926	12,912	13,057	12,996	13,265	12,812	12,799
2021	12,830	12,920	12,945	13,205	13,026	13,162	*	*	*	*	*	*
2022	*	*	*	*	*	*	*	*	*	*	*	12,980
2023	12,572	12,604	12,610	12,646	12,627	12,676	12,706	12,717	12,723	12,736	12,773	12,815
2024	12,803	12,811	12,826	12,843	12,877	12,906	12,912	12,939	12,943	12,981	12,989	12,981
2025	12,995	13,008	13,022	13,066	13,045	13,097	13,091	13,113	13,123	13,150	13,165	13,147
2026	13,134	13,179	13,211									

11

* No info available due to transition of new billing system.

**AIRPORT WELLS
WATER RIGHTS PUMPED
ACRE FEET**

(61.24 Acre Ft. Available Per Year)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2012	0.59	0.62	1.08	0.83	1.83	3.64	2.31	3.67	2.27	2.01	1.67	1.87	22.41
2013	0.89	2.32	2.26	1.18	1.28	1.73	1.9	3.69	2.01	2.62	1.99	1.06	22.93
2014	1.86	0.73	1.04	1.55	0.66	0.20	3.17	0.96	0.37	1.89	0.80	0.61	13.84
2015	0.03	0.07	0.03	1.02	1.59	2.47	2.57	2.96	2.13	1.35	2.46	1.57	18.25
2016	1.14	2.21	3.25	3.48	2.43	1.45	0.064	0.031	0.002	0.016	0.00	0.058	14.13
2017	0.07	0	0.16	0.31	0	0.51	0.55	0.022	0.00	0	0.18	0.14	1.94
2018	0.00	0.07	0.06	0.082	0.303	0.00	0.002	0.002	0.002	0.002	0.001	0.002	0.53
2019	0.00	0.023	0.36	0.56	1.17	2.72	2.13	2.67	2.60	2.60	1.33	1.99	18.15
2020	0.48	1.04	0.49	1.47	0.61	1.37	0	0.99	1.55	2.03	0.46	0.35	10.84
2021	0.77	0.34	0.45	0.71	0.94	2.01	1	1.56	0.92	0.83	1.21	0.61	11.35
2022	0.89	0.62	0.95	0.27	0.21	0.33	0.9	0.08	0.12	0.01	0.03	0	4.41
2023	0.00	0.00	0.00	0.40	0.52	3.75	3.61	1.76	0.09	0.08	0.00	0.00	10.21
2024	0.58	0.03	0.00	0.05	0.00	0.07	0.01	0.00	0.00	0.00	0.00	0.00	0.74
2025	0.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.05
2026	0.03	0.02	0.05										0.10

**AIRPORT WELLS
WATER SOLD
ACRE FEET**

2011	1.18	1.09	3.76	3.87	3.32	3.91	3.32	1.69	3.5	3.25	3.99	0.81	33.69
2012	2.36	2.65	3.77	3.84	1.27	3.02	2.66	4.22	2.62	2.3	2.65	1.28	32.64
2013	1.32	1.11	0.88	0.49	0.64	1.67	1.78	2.70	1.22	0.97	1.20	0.95	14.93
2014	1.15	0.05	1.51	0.82	0.07	0	0.44	0.27	0.01	0.02	0.01	0.01	4.36
2015	0.01	0	0	0	0	1.04	1.78	3.12	1.12	1.60	2.07	1.25	11.99
2016	1.4	2.14	2.86	3.35	2.18	1.22	0.04	0.03	0	0.02	0	0	13.235
2017	0	0	0.15	0	0	0.48	0.53	0.00	0	0.00	0.00	0	1.16
2018	0	0	0	0	0	0	0	0.00	0	0.00	0.00	0	0
2019	0	0	0.33	0.052	0	0.031	0.031	0.00	0.37	0.29	0.51	0.08	1.694
2020	0.04	6.27	0.38	1.21	0.58	1.17	0.31	0.00	1.5	1.75	0.40	0.29	13.9
2021	0.84	0.17	0.42	0.73	0.92	1.9	1.36	1.26	1.17	0.64	0.95	0.79	11.15
2022	*	*	*	*	*	*	*	*	*	*	*	*	0
2023	0	0	0	0	0.73	0.55	1.35	3.70	0.95	0.15	0.00	0.00	7.43
2024	1.77	0.52	0	0.03	0	0.04	0.01	0.00	0	0.00	0.00	0.00	2.37
2025	0	0	0	0.04	0	0	0	0.00	0	0.00	0.00	0.00	0.04
2026	0	0	0										0

Note: Water Sold Report is always one month behind.

*no info available

WATER CUTOFFS

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2012		227	231	299	198	270	216	274	219	504	293	408	3139
2013	260	309	321	438	267	362	267	315	236	254	362	291	3682
2014	343	360	433	239	353	185	363	399	288	373	484	307	4127
2015	397	254	252	355	256	273	299	303	266	307		535	3497
2016	414	440	298	297	360	239	345	163	177	212	240	172	3357
2017	268	210	265	279	158	231	170	195	166	228	221	177	2568
2018	241	301	120	139	235	153	227	152	206	216	368	199	2557
2019	257	270	334	143	238	147	222	251	235	256	341	217	2911
2020	172	172	235	0	0	0	0	0	0	643	0	0	1222
2021	0	0	0	428	341	255	0	0	0	0	0	0	1024
2022	0	0	797	324	394	345	457	285	276	0	0	0	2878
2023	506	275	291	318	305	277	319	232	223	248	0	0	2994
2024	372	306	296	286	209	193	265	198	212	222	185	230	2974
2025	329	310	295	0	232	0	349	281	229	261	230	265	2781
2026	308	295	190										793

**SHOOTING RANGE WELL
WATER RIGHTS PUMPED
ACRE FEET**

(3 Acre Ft. Available Per Year)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2013	0.05	0.03	0.12	0.16	0.18	0.28	0.21	0.32	0.16	0.20	0.08	0.05	1.84
2014	0.07	0.10	0.16	0.10	0.13	0.29	0.34	0.31	0.17	0.18	0.11	0.10	2.06
2015	0.08	0.07	0.12	0.12	0.11	0.12	0.12	0.26	0.21	0.12	0.08	0.09	1.50
2016	0.07	0.08	0.10	0.07	0.10	0.22	0.16	0.09	0.04	0.04	0.037	0.031	1.04
2017	0.009	0.01	0.03	0.02	0.04	0.10	0.04	0.055	0.046	0.05	0.03	0.034	0.47
2018	0.04	0.02	0.04	0.02	0.02	0.03	0.02	0.03	0.025	0.025	0.034	0.058	0.37
2019	0.061	0.05	0.06	0.05	0.03	0.03	0.01	0.02	0.02	0.02	0.086	0.080	0.51
2020	0.003	0.00	0	0	0.00	0.00	0.05	0.06	0.06	0.043	0.043	0.000	0.26
2021	0	0	0	0	0.00	0.03	0.02	0.02	0.09	0.03	0.02	0.04	0.25
2022	0.01	0.01	0.02	0.02	0.02	0.01	0.2	0.01	0.02	0.02	0.02	0.02	0.38
2023	0.01	0.02	0.02	0.02	0.06	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.25
2024	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.04	0.03	0.04	0.04	0.03	0.32
2025	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.01	0.24
2026	0.01	0.02	0.02										0.05

**SUNSET GARDEN WELL
WATER RIGHTS PUMPED
ACRE FEET**

(28.2 Acre Ft. Available Per Year)

2012											10.75	0	10.75
2013	0.00	0.00	0.00	1.51	4.53	4.47	2.98	5.09	1.73	0.51	0.00	0.00	20.82
2014	0.00	0.00	0.00	0.00	0.00	0.00	6.81	2.58	0.53	0.00	0.00	0.00	9.92
2015	0.00	0.00	0.07	2.68	2.84	1.93	1.13	2.72	4.71	1.47	2.17	0.26	19.98
2016	0.13	1.89	3.37	4.30	4.49	4.11	4.66	0.82	0.00	0.00	0.00	0.00	23.77
2017	0.00	0.00	2.60	3.92	3.87	3.63	4.18	2.97	0.33	0.00	0.00	1.38	22.88
2018	0.00	0.07	0.00	1.48	3.53	3.74	1.57	3.46	2.79	1.00	0.00	0.00	17.64
2019	0.00	0.00	0.04	2.56	4.36	4.57	2.72	4.60	3.06	1.04	0.28	0.00	23.23
2020	0.13	0.55	1.06	2.53	3.77	1.58	3.97	3.97	3.81	2.46	0.78	0.29	24.90
2021	0.0045	0.00	1.06	2.23	3.09	3.29	3.36	2.23	2.60	1.07	1.49	1.41	21.84
2022	0.03	0.00	0.31	1.88	3.20	3.74	3.45	2.60	2.30	0.64	0.47	0.70	19.32
2023	0.00	0.02	0.73	2.40	3.43	3.49	0.83	3.03	2.09	0.81	0.00	0.00	16.83
2024	0.31	1.04	1.20	1.64	3.48	2.63	3.42	3.34	1.33	1.21	0.41	0.21	20.22
2025	0.53	0.21	0.82	2.45	1.84	1.01	1.14	2.46	2.97	1.72	0.21	1.37	16.73
2026	0.00	0.00	0.00										0.00

WOOD FARM WELLS

1,000,000 325850
 *1,000,000 /325850 Formula do not delete

2011	0.08	0.90	11.80	9.78	22.64	22.54	18.60	19.88	37.60	8.30	2.20	0.02	154.34
2012	0.00	4.81	9.11	11.16	11.79	18.76	10.00	11.69	15.24	1.89	0.05	0.64	95.13
2013	0.35	0.61	7.29	12.51	16.04	16.64	10.62	16.57	8.61	4.90	2.34	0.27	96.75
2014	1.36	1.79	6.64	10.62	16.04	22.07	21.01	13.50	3.31	4.42	0.12	0.25	101.13
2015	0.29	1.31	4.58	13.01	37.20	2.17	11.54	20.96	8.74	1.62	0.44	0.55	102.41
2016	0.27	2.67	14.42	13.03	22.09	30.57	33.17	15.94	8.18	15.31	1.38	1.44	158.47
2017	1.62	0.93	11.50	17.68	24.58	29.33	29.59	11.05	14.91	8.18	1.56	1.43	152.36
2018	5.02	3.40	12.61	15.47	26.22	28.31	27.69	24.12	34.65	5.79	11.50	1.96	196.74
2019	4.11	2.42	0.01	14.42	49.65	0.70	25.05	21.72	26.74	13.96	7.00	7.03	172.81
2020	1.14	3.17	12.31	28.72	29.58	30.38	32.01	27.83	27.48	11.13	10.67	5.49	219.91
2021	6.43	4.67	13.65	12.36	10.29	18.34	18.00	12.59	17.68	14.25	9.66	0.00	137.92
2022	1.30	2.77	10.51	18.12	17.91	21.45	25.31	19.20	11.97	11.94	10.19	5.43	156.10
2023	10.89	6.93	13.21	15.06	19.29	27.86	35.38	30.59	17.55	10.27	5.52	34.34	226.89
2024	4.29	7.87	10.12	14.43	25.54	24.23	22.29	26.53	18.45	19.86	13.03	6.83	193.47
2025	4.67	6.99	8.99	11.87	16.46	15.00	13.87	20.00	15.02	15.52	10.77	10.89	150.05
2026	8.25	4.79	9.32										22.36

Water Department Summary

Double Eagle Water System

Mar-26

Acre Ft.

Production Figures:

This Month **Previous Month** **Year to Date**

Water:

Pumped from Double Eagle (Ac. Ft.)	99.58	70.60	267.17
Water Exported to Carlsbad Municipal System	0.00	0.00	0.00
Water delivered to "Paying Livestock Water" Customers (Ac. Ft.)	1.56	0.47	2.51
Water delivered to "Free Livestock Water" Customers (Ac. Ft.)	0.48	0.48	1.71
Water sold to "Governmental Domestic Water" Customers (Ac. Ft.)	0.27	0.15	0.60
Water sold "Commercial Domestic Water" Customers (Ac. Ft.)	0.00	0.00	0.01
Water sold to "Industrial Water" customers (Ac. Ft.)	5.21	4.65	14.25
Water delivered to WIPP (Ac. Ft.)	2.05	1.65	4.88

*meter failure

Wells:

Wells in Operation	18	18	
KWH consumed	99,684	73596	270,978
Total No. of Wells	23	23	
Ogallala Aquifer Level at Hudson 1	126'	131'	
Tatum Aquifer Level	132'	128'	
Meters in Service	66	66	

Distribution Figures:

Transmission Lines:

Line Extension (feet)	0	0	0
Line Replacement (feet)	0	0	5
Leaks (Main Lines)	4	3	12
Number of Isolating Valves Operated	1	1	6
Number of Pressure Reducing Valves Serviced	0	2	8
Number of Air Relief Valves Serviced	1	0	2

Remarks:

Wells Down - C-3, AMB-1, AMB-3, CR-16, CR-17
* Not available
** No info available due to billing transitioning to new system.


Anthony Hernandez, Water Superintendent

Double Eagle Well Operation Mar-26

Well	Status	Water Production				Power Consumption			Motor Hours			Avg GPM
		Present Read	Previous Read	Water Pumped		Present Read	Previous Read	KWH	Current	Previous	Hours Run	
				Gallons	Acre Ft.							
AMBASSADOR # 1	Neptune/ Trident											off
AMBASSADOR # 4	Well Inoperable											
AMBASSADOR # 3	Well Inoperable					14,080	13,860	220	3,648.6	3,648.6	0	off
C-11	McCrometer	63,211,688	63,211,686	2	0.00	255,556	253,507	2,049	3,522.8	3,339.5	183.3	
C-10	McCrometer	73,685,467	72,926,546	758,921	2.33	320,532	317,899	2,633	6,302.8	6,088.6	214.2	
C-6	Mc Crometer	61,973,086	61,973,086	0	0.00	84,848	84,760	88	22,861.7	22,861.6	0.1	140
CAPROCK # 19	Mc Crometer Mag	43,848,958	43,736,004	112,954	0.35	62,432	62,082	350	23,210.9	23,130.8	80.1	25
CAPROCK # 13	Mc Crometer	254,874,009	248,295,780	6,578,229	20.19	539,862	525,820	14,042	39,936.1	39,121.2	814.9	140
C-9	McCrometer	80,062,903	79,256,617	806,286	2.47	263,069	261,132	1,937	10,488.4	10,186.5	301.9	
CAPROCK # 20	Sensus/ Omni	42,084,732	38,805,992	3,278,740	10.06	88,454	81,675	6,779	16,803.8	16,454.5	349.3	150
CAPROCK # 10	Mc Crometer	18,578,902	18,573,377	5,525	0.02	68,451	68,331	120	941.3	941.3	0	90
C-8	McCrometer	84,065,286	83,403,207	662,079	2.03	257,280	253,316	3,964	8,103.0	7,896.1	206.9	
C-7	McCrometer	47,468,941	47,088,471	380,470	1.17	175,005	173,445	1,560	7,596.4	7,404.6	191.8	
CAPROCK # 18	Sensus/ Omni	30,410,438	28,532,415	1,878,023	5.76	118,801	114,755	4,046	481.9	184.2	297.7	90
CAPROCK # 6	Neptune/ Trident	10,835,505	10,392,794	442,711	1.36	115,340	114,138	1,202	30,679.1	30,619.2	59.9	105
CAPROCK # 4	McCrometer	80,413,255	78,615,519	1,797,736	5.52	208,413	201,704	6,709	33,476.1	32,748.8	727.3	45
CAPROCK # 1	Mc Crometer	60,196,603	59,525,702	670,901	2.06	217,306	215,499	1,807	29,420.4	29,107.3	313.1	30
Frontier # 2	Mc Crometer	58,731,840	57,924,059	807,781	2.48	64,696	61,352	3,344	25,064.7	24,729.4	335.3	30
Frontier # 1	Sensus/ Omni	46,241,865	44,245,770	1,996,095	6.13	119,129	114,085	5,044	38,875.1	38,378.2	496.9	50
FRONTIER # 3	Mc Crometer	28,357,022	27,191,109	1,165,913	3.58	60,751	58,188	2,563	377.6	246.1	131.5	140
C-2	Mc Crometer	15,218,260	10,335,310	4,882,950	14.99	78,704	69,210	9,494	1,595.6	1,213.8	381.8	160
HUDSON # 1	Octave	62,333,238	62,333,236	2	0.00	342,192	342,107	85	18,555.1	18,555.0	0.1	130
CAPROCK # 14	Mc Crometer	88,019,176	88,019,176	0	0.00	19,284	19,278	6	13,589.3	13,589.3	0	110
CAPROCK # 15A	Mc Crometer	10,549,301	10,231,443	317,858	0.98	29,190	28,377	813	11,257.3	11,221.5	35.8	130
CAPROCK # 21	Mc Crometer	124,444,490	120,450,368	3,994,122	12.26	365,808	353,566	12,242	23,901.8	23,119.1	782.7	65
C-1	Mc Crometer	57,422,891	55,512,841	1,910,050	5.86	235,343	231,267	4,076	24,130.0	23,903.7	226.3	110
CAPROCK # 2	Well Inoperable											
CAPROCK # 3	Well Inoperable											
CAPROCK # 5	Well Inoperable											
C-5	Well Inoperable											
C-4	Mc Crometer											
C-3	Mc Crometer											
CAPROCK # 17	Mc Crometer											80
CAPROCK # 16	Mc Crometer											off
Boosters			0	0	0.00	602,316	587,843	14,473	10999.9	10,999.9	0	
2 MG RESERVOIR						242	204	38				
Totals				32,447,348	99.58			99,684			6,130.9	

Meter Reads In Barrells

Ambassadors #1 & # 3 - Wells Inoperable

C-3, & Caprock #16 - Wells Inoperable

Meter Changed Out

Meter removed.

15

DOUBLE EAGLE WATER SYSTEM WATER RIGHTS PUMPED ACRE FEET

7648 Acre Ft. Available Per Year

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2003	122.27	104.02	106.63	131.16	131.94	108.31	137.27	122.89	129.50	122.80	83.40	125.20	1,425.39
2004	94.10	99.14	108.96	88.59	85.29	104.91	80.47	96.62	108.99	99.07	84.00	132.98	1,183.12
2005	81.06	73.83	91.00	90.00	110.71	129.71	103.80	125.81	89.55	91.54	92.55	103.75	1,183.31
2006	99.66	92.01	109.29	75.35	137.85	132.18	86.22	98.53	96.51	96.88	103.45	82.69	1,210.62
2007	73.12	78.65	99.85	73.60	97.46	93.25	114.77	141.58	113.26	111.06	98.79	109.92	1,205.31
2008	108.28	117.41	93.89	110.54	91.87	107.59	103.60	134.80	114.37	126.79	119.45	139.80	1,368.39
2009	115.53	83.87	105.70	112.09	109.80	124.02	128.01	105.62	101.64	134.59	96.48	98.93	1,316.28
2010	98.23	113.03	134.55	139.75	121.56	152.79	139.33	180.08	160.27	158.58	167.75	151.88	1,717.80
2011	171.89	131.01	144.73	160.28	185.57	170.30	157.83	137.34	139.25	135.26	137.58	117.98	1,789.02
2012	112.77	108.16	110.15	110.62	111.76	186.92	141.80	163.02	72.61	134.45	161.72	175.64	1,589.62
2013	164.38	146.44	142.20	145.50	142.80	124.28	97.54	94.88	109.18	103.89	93.63	85.58	1,450.30
2014	85.93	86.42	87.69	97.98	125.16	108.77	144.13	120.58	98.47	114.24	102.38	107.72	1,279.47
2015	89.83	63.29	89.61	87.98	64.58	50.44	70.24	51.81	37.52	33.59	30.08	30.07	699.04
2016	30.64	38.22	36.18	26.75	28.85	34.75	32.22	33.35	23.61	26.72	29.06	31.03	371.38
2017	25.7	35.61	28.01	23.74	32.89	38.88	31.35	39.17	34.97	35.18	35.9	30.94	392.34
2018	40.13	23.75	34.02	35.14	39.33	42.3	31.46	43.72	38.41	37.23	35.01	31.7	432.20
2019	38.5	31.43	38.88	47.10	47.95	27.52	54.21	65.54	52.22	48.53	47.46	38.97	538.31
2020	33.11	23.96	37.75	38.84	68.02	54.59	77.21	59.61	62.09	51.36	93.76	34.66	634.96
2021	62.14	65.22	46.43	96.87	69.61	96.94	91.63	56.41	120.17	121.64	87.7	85.52	1,000.28
2022	68.37	81.29	92.93	110.89	112.75	115	78.14	79.49	131.9	119.22	93.76	138.36	1,222.10
2023	108.02	142.18	195.09	128.58	88.51	93.44	86.57	75.07	55.22	73.24	70.51	62.8	1,179.23
2024	66.48	43.37	49.18	69.18	51.52	63.67	62.94	123.19	98.03	100.9	77.15	58.82	864.43
2025	65.02	81.27	85.94	118.18	69.47	66.83	76.66	138.25	99.95	140.97	74.43	93.36	1,110.33
2026	96.99	70.60	99.58										267.17

**DOUBLE EAGLE WATER SYSTEM
WATER SOLD/PROVIDED
ACRE FEET**

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2003	103.16	118.81	92.16	100.16	106.02	121.98	117.48	118.48	96.98	96.27	117.92	65.14	1,255
2004	77.06	132.54	98.28	113.37	95.77	156.29	95.71	102.28	75.52	133.76	82.88	78.70	1,242
2005	95.53	53.68	62.88	76.56	70.95	68.86	107.91	88.42	76.59	66.83	88.31	60.69	917
2006	68.06	68.09	64.04	74.07	54.60	73.13	70.56	65.77	63.28	71.94	70.15	67.72	811
2007	63.47	71.20	43.33	64.06	81.36	83.03	80.18	72.46	89.35	38.88	49.77	115.89	853
2008	73.31	54.99	170.85	58.17	113.89	87.58	112.17	93.30	54.07	113.46	87.57	0.00	1,019
2009	133.68	134.89	193.91	128.57	124.42	147.29	149.87	144.41	403.39	204.34	216.64	205.47	2,187
2010	166.20	147.23	156.74	206.90	262.81	159.74	235.21	209.27	261.26	289.04	249.98	202.71	2,547
2011	273.88	296.83	197.17	305.62	293.17	356.46	306.39	341.59	373.96	299.28	332.79	115.34	3,492
2012	70.53	108.07	365.95	127.64	147.59	169.53	110.81	151.82	168.33	94.88	158.73	145.76	1,820
2013	304.62	105.90	114.03	89.49	91.59	72.45	66.60	67.58	58.66	52.40	62.94	49.32	1,136
2014	60.02	54.78	73.24	66.94	80.62	76.05	68.73	80.55	75.86	58.67	67.36	63.32	826
2015	59.07	47.81	31.75	28.16	38.17	18.94	17.79	19.48	17.51	11.21	9.04	8.54	307
2016	11.61	8.13	9.02	7.07	5.58	4.20	7.95	6.37	7.11	4.21	3.57	3.61	78
2017	4.28	4.14	3.55	4.95	3.85	8.38	7.79	4.46	4.83	3.69	4.76	7.98	63
2018	6.59	9.34	3.65	6.59	7.74	7.76	11.90	10.94	10.64	4.89	8.53	4.29	93
2019	8.82	6.04	3.21	5.81	9.53	6.98	9.20	9.01	13.52	11.29	9.57	11.67	105
2020	8.15	8.88	6.63	7.80	8.57	11.79	12.75	11.66	9.38	8.64	8.64	11.87	115
2021	4.34	2.25	8.89	9.73	16.09	8.99	13.45	7.96	8.14	6.35	18.20	7.44	111.83
2022	4.86	4.86	7.35	8.99	11.39	11.67	13.44	12.63	11.79	7.41	8.69	5.88	108.96
2023	9.35	7.06	7.84	10.60	8.74	9.70	13.87	13.02	14.00	10.60	7.83	6.68	119.29
2024	6.61	6.90	6.47	5.51	8.12	10.96	12.28	13.17	12.51	11.93	11.20	7.97	113.63
2025	6.16	7.35	7.50	7.32	7.94	11.27	17.59	11.23	14.31	11.04	11.19	10.05	122.95
2026	6.97	7.95	8.27										23.19

Note: Free Stock Included

17

** Number includes Paying Livestock/Free Livestock/Gov Domestic/Comm Domestic/Industrial/WIPP

WASTEWATER TREATMENT PLANT REPORT

March 2026

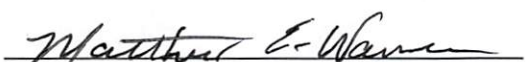
Wastewater:	Current Month	Previous Month	Calendar Year to Date
Total Effluent Discharge to Pecos River (Acre Ft.)	169.75	178.63	534.42
Treated Reuse Delivered to Mun. Golf Course (Acre Ft.)	43.78	17.29	64.84
Treated Reuse Sold to Rockhouse Ranch (Acre Ft.)	0.00	0.00	48.21
WWTP Irrigation Meter (Acre Ft.)	0.20	0.23	0.43
Total Reuse Pumped	43.98	17.52	113.48
After Hours Control Panel Alarms	0.00	3.00	3.00
KWH Consumed 977x160=	174,560	158720.00	497,760.00
NPDES Permit Violations	0.00	0.00	0.00
Sodium Hydrochloride for Reuse (Gallons)	50.00	40.00	90.00

Septage Disposal Report:	Current Month	Previous Month	Calendar Year to Date
Total Number of Loads	239	159.00	549.00
Taxed Gallons 407834 x \$.10	\$40,783.40	28,079.90	86,506.80
Taxed Manifest Books / \$30.00 5 x \$30.00	\$150.00	30.00	390.00
Subtotal	\$40,933.40	28,109.90	86,896.80
5% Tax	\$2,046.67	1,405.50	4,344.85
Taxed Billing	\$42,980.07	29,515.40	91,241.65
Tax Exempt Gallons 27575 X .10	\$2,757.50	2,265.00	6,990.00
Tax Exempt Manifest Books / \$30.00 0x \$30.00			
Taxed Exempt Billing	\$2,757.50	2,265.00	6,990.00
Total Billing	\$45,737.57	31,780.40	98,231.65

Biosolids:	Current Month	Previous Month	Calendar Year to Date
Total Compost Produced (Cu. Yds.)	222.00	0.00	222.00
Amount of Sludge Sent to Compost Operation (Gals.)	296322.00	270920.00	893,104.00

Wastewater Discharge Characteristics:	Previous Month	Permit Limit
Average Biochemical Oxygen Demand (Lbs./Day)	44.75	44.78
Average Total Suspended Solids (Lbs./Day)	42.74	57.20
Average Flow (Million Gallons/Day)	1.78	2.08
E.Coli (30 Day Avg.)	2.36	1.16

Remarks:


 Matthew E. Warner, WW Superintendent

SEWER COLLECTIONS REPORT

Mar 26

Calendar

This Month Previous Month Year to Date

Collection Lines:

Total Mileage of Main Line in System	139		
Line Extension (Ft.)	0	0	0
Line Replacement (Ft.)	0	5	5
Repairs on Main Lines	1	2	3
Main Line Stoppages	3	1	11
Number of Manholes and Cleanouts	0	0	0
Manholes Flushed	0	0	0
Manholes Repaired	0	2	2
Customer Service Repairs	0	0	0
Customer Complaints, All Other	5	6	13
Carlsbad Line Location Service	0	0	0
Double Eagle Line Location Service	0	0	0
Ft. Sewer Liner Cleaned/Rodded	5,615	3,400	18,015
Sewer Tap Inspections	0	0	0
Total No. of Customer Services	0	0	0
Total No. of New Cust. Services Installed	0	0	0

Lift Stations:

Total in Service			
Number of After-Hour Control Panel Alarms	11	1	56
Number of Repairs	1	0	1
KWH Consumed, Primary Lift Station	34,720	43,520	78,240
KWH Consumed, All Other Lift Stations	10,637	9,617	20,254



 Anthony Hernandez, Water Superintendent

Page 19

EFFLUENT DISCHARGE TO PECOS RIVER ACRE / FEET

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2000	275.31	248.42	260.88	233.80	316.16	282.37	276.77	278.69	311.94	258.03	349.52	325.73	3,417.62
2001	272.21	204.60	217.67	191.40	142.09	236.98	244.68	224.77	225.64	195.79	254.84	265.78	2,676.45
2002	266.35	232.01	263.62	256.99	225.81	190.74	250.02	214.79	206.30	244.07	207.28	239.84	2,797.82
2003	195.98	143.44	168.79	155.94	169.64	151.16	185.64	183.40	174.65	209.24	209.88	236.34	2,184.10
2004	232.32	213.56	223.88	291.51	274.82	213.81	209.05	186.17	199.53	241.73	280.59	208.26	2,775.23
2005	184.13	164.12	178.11	168.66	206.41	168.17	167.37	181.58	157.77	173.60	147.12	169.92	2,066.96
2006	141.87	127.02	172.99	140.40	140.92	169.70	174.86	188.76	197.39	185.97	178.88	182.23	2,000.99
2007	175.29	153.32	169.55	166.88	207.94	153.26	271.96	303.14	316.00	351.48	364.76	305.84	2,939.42
2008	259.44	239.22	252.53	246.40	228.69	180.08	206.35	210.09	240.35	261.89	258.89	171.21	2,755.14
2009	358.99	231.11	189.22	175.11	196.47	196.37	167.43	158.99	147.30	182.56	165.29	186.18	2,355.02
2010	179.80	164.40	171.85	172.47	136.28	138.37	220.04	174.07	196.08	190.49	192.02	181.35	2,117.22
2011	177.75	161.00	153.44	128.22	131.87	132.52	140.71	144.86	149.98	149.77	158.14	176.47	1,804.73
2012	177.26	133.35	158.96	132.17	197.54	139.17	163.09	149.43	143.97	124.39	140.86	183.20	1,843.39
2013	174.54	155.21	161.36	131.65	121.07	133.60	175.46	164.14	177.28	206.07	240.30	209.81	2,050.49
2014	210.63	150.47	156.04	153.06	160.67	157.52	218.21	280.09	284.34	255.76	244.57	224.53	2,495.89
2015	251.82	212.71	212.94	169.98	208.69	201.13	216.44	237.77	198.80	221.07	202.61	233.28	2,567.24
2016	250.84	215.81	203.86	199.36	220.94	213.33	202.97	238.61	251.05	230.03	217.11	202.17	2,646.08
2017	226.02	195.23	190.92	172.18	121.62	114.39	132.83	166.44	166.80	172.02	164.66	171.59	1,994.70
2018	180.72	134.33	132.78	116.31	115.83	119.59	129.91	152.77	160.73	184.72	166.96	175.48	1,770.13
2019	187.77	147.18	151.39	141.14	122.93	147.25	156.34	163.47	171.70	196.57	190.31	181.66	1,957.71
2020	171.87	152.55	144.74	108.70	129.17	128.14	127.36	133.91	137.49	147.44	150.85	168.11	1,700.33
2021	176.88	166.70	155.81	141.66	147.77	138.68	213.38	233.23	213.59	229.06	205.63	201.46	2,223.85
2022	215.85	180.58	165.29	88.93	133.36	132.40	154.29	155.42	159.82	200.87	194.49	193.65	1,974.95
2023	195.33	175.90	127.53	162.53	166.59	105.31	32.91	101.38	64.63	215.46	212.03	193.65	1,753.25
2024	72.18	28.76	55.80	93.47	16.25	40.56	161.56	151.24	187.60	214.54	240.34	244.17	1,506.47
2025	114.35	155.05	167.87	109.21	91.88	58.64	93.15	145.00	233.85	198.00	212.26	233.17	1,812.43
2026	186.04	178.63	169.50										534.17

**EFFLUENT REUSE
ACRE / FEET**

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2001	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2002	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2003	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2004	18.94	15.45	17.52	25.36	40.46	43.55	50.58	38.81	31.31	20.14	7.82	8.08	318.02
2005	6.96	5.99	14.35	35.49	31.91	43.54	45.14	30.45	37.52	25.95	25.12	20.74	323.16
2006	22.68	22.17	23.21	37.40	49.95	99.47	207.81	72.92	23.20	34.28	20.50	17.75	631.34
2007	13.63	13.91	24.14	31.79	27.52	49.34	36.59	38.53	32.68	25.42	12.77	13.64	319.96
2008	15.06	20.54	21.83	41.29	46.49	48.50	35.56	40.95	22.85	38.63	26.92	7.18	365.80
2009	16.77	20.71	26.54	40.51	39.84	41.08	44.08	51.38	49.33	43.70	27.62	11.71	413.27
2010	16.58	8.89	23.08	31.79	62.07	61.63	15.10	49.33	28.02	29.55	21.36	18.51	365.91
2011	14.69	8.13	38.05	54.54	56.44	52.72	55.45	50.42	49.73	44.67	23.78	7.38	456.00
2012	5.82	10.40	24.91	46.25	37.18	50.67	42.51	59.86	50.03	26.67	15.56	8.15	378.01
2013	8.68	7.48	21.68	38.81	58.76	53.68	37.15	36.50	21.42	29.52	12.20	14.36	340.24
2014	19.88	23.44	34.05	32.20	47.27	54.26	67.18	45.85	21.00	32.05	19.69	28.04	424.91
2015	7.33	13.31	21.93	47.89	49.49	75.50	63.51	46.70	44.23	16.48	17.41	12.08	415.86
2016	7.43	17.65	41.85	42.00	37.41	34.82	53.26	35.94	29.90	29.75	21.56	18.97	370.54
2017	10.85	15.78	32.93	38.92	58.76	70.39	69.88	42.35	41.26	32.46	17.40	10.48	441.46
2018	25.29	45.73	62.15	81.04	88.81	83.84	93.81	74.15	55.54	42.74	34.22	15.62	702.94
2019	18.09	35.37	50.54	63.17	87.76	78.14	89.60	85.06	68.66	48.29	26.89	27.94	679.51
2020	28.16	29.07	40.67	66.70	70.90	67.84	77.07	74.77	58.73	42.58	23.60	10.88	590.97
2021	7.76	6.75	44.46	41.16	47.64	63.50	37.20	40.37	10.15	33.27	30.33	13.21	375.80
2022	6.81	14.04	38.29	48.19	67.72	82.38	70.77	77.47	75.39	27.51	15.31	14.71	538.59
2023	12.63	10.61	83.36	56.85	58.04	127.63	177.03	111.88	140.74	1.90	29.15	29.41	839.23
2024	76.73	133.77	117.15	76.28	191.34	168.34	60.29	72.52	38.05	28.83	17.83	2.39	983.52
2025	102.73	54.99	63.55	115.15	157.26	99.42	58.32	76.66	36.55	40.04	18.26	13.51	836.44
2026	51.98	17.52	43.98										113.48

City of Carlsbad, NM
Financial Reports – Water & Sewer Fund

FY26-08

For: July 2025 – February 2026

Table of Contents

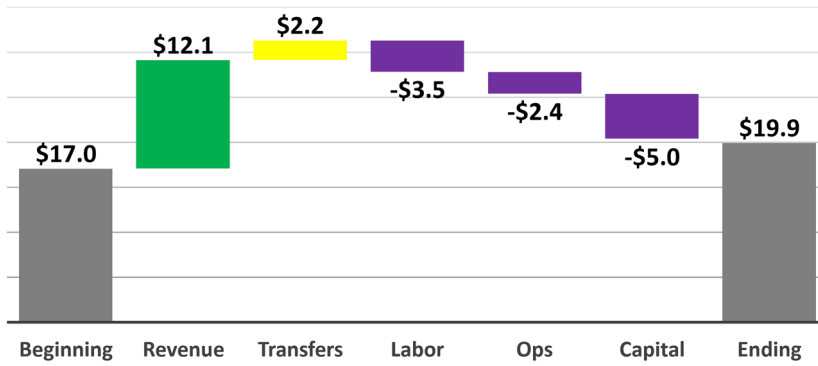
- 1. Scorecard**
- 2. Project Central**
- 3. YTD Budget Report**
- 4. Check Register for Current Period ONLY**

1. Scorecard

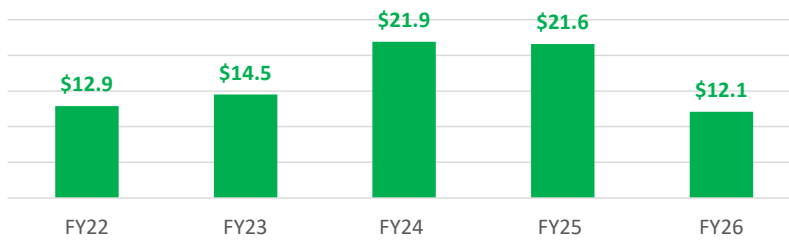
Water & Sewer Fund

FY26-08 February

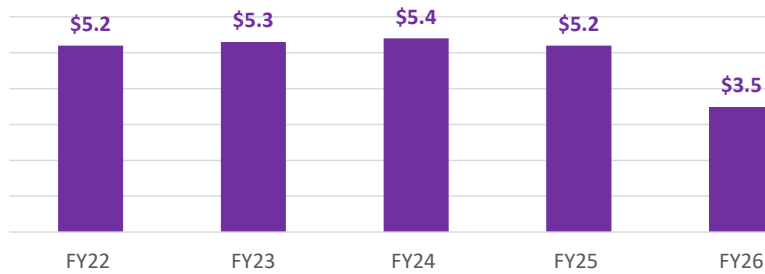
Fund Balance - \$Ms



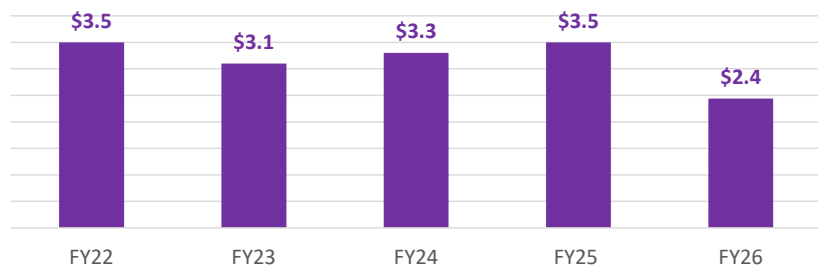
Revenue- \$Ms



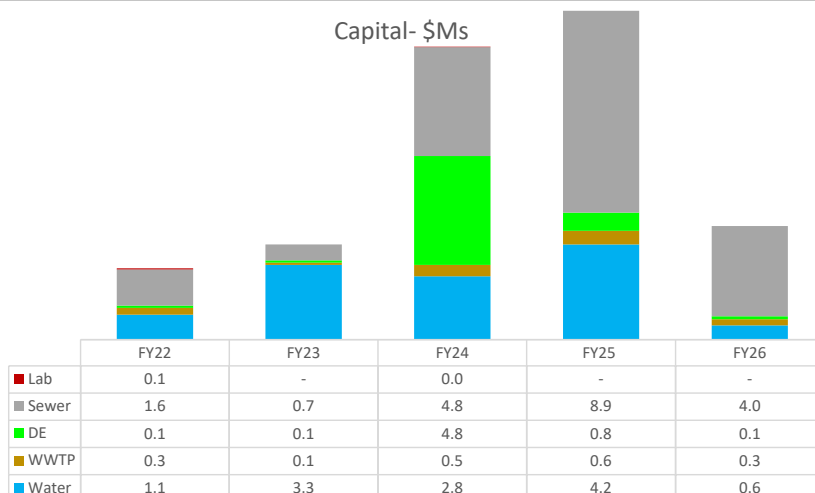
Labor- \$Ms



Operating- \$Ms



Capital- \$Ms



Revenue-\$

Category	Actual	Adj Bud	Fav(Unfav)
City Water	5,025,929	4,933,333	92,596
Sewer Services	4,563,129	4,000,000	563,129
Septage Services	253,036	233,333	19,702
Effluent	342,570	227,333	115,237
Misc. Revenues	354,470	1,537,333	(1,182,864)
Double Eagle Water	852,942	733,333	119,609
Late & Reconnect Fees	264,470	257,667	6,803
Grants/Loans	414,946	20,971,747	(20,556,801)
	12,071,491	32,894,080	(20,822,589)

Labor-\$

Category	Actual	Adj Bud	Fav(Unfav)
Direct Labor	2,443,142	2,748,616	305,474
Assoc Payroll (AP)	1,045,038	1,334,395	289,357
	3,488,179	4,083,010	594,831

Operations-\$

Category	Actual	Adj Bud	Fav(Unfav)
Contract /Prof Fees	349,173	320,017	(29,156)
Utilities	716,305	696,681	(19,624)
Line Maint & Repair	484,371	679,507	195,136
Materials & Sup	335,453	481,428	145,974
Equip Maint /Repair	360,461	534,498	174,037
Vehicle (Gas)	93,216	118,971	25,754
All Other	99,796	111,515	11,720
	2,438,776	2,942,616	503,840

Debt Service-\$

Loan	Current FY	Balance
SD Water Reservoir	203,159	4,079,655
DE to Tatum	1,023,848	16,480,414
Treatment Plant	1,090,387	12,995,247
	2,317,394	33,555,316

Capital-\$

Category	Actual	Adj Bud	Fav(Unfav)
Water	633,573	16,500,739	15,867,165
Waste Water	264,479	1,857,051	1,592,572
Double Eagle	129,011	13,754,625	13,625,614
Collection System	3,987,765	6,013,525	2,025,760
Lab/Environmental	-	36,667	36,667
	5,014,829	38,162,607	33,147,779

Income Statement-\$

Revenue	12,071,491	Notes
Transfers	2,191,751	
Less Labor/Ops	(5,926,955)	
Operating Income	8,336,287	
Less Capital Invest	(5,014,829)	
Net Income (Loss)	3,321,459	

2. Project Central

Department		Dept Name	Project Code	Description	Project Type	Revised Budget	Actuals	Project Balance	Encumbrances	Requisitions
700	Water		100796	FY23-Tatum Well Field Improvements	CAPC	457,055.58	413,363.88	43,691.70	-	-
700	Water		100798	FY23-Water Security System	CAPC	20,000.00	3,496.18	16,503.82	-	-
700	Water		100953	FY24-Lead Service Line Inventory	CAP	150,000.00	46,668.73	103,331.27	102,235.55	-
700	Water		100956	FY24-Annual Water Line Upgrades	CAP	341,948.20	299,947.29	42,000.91	-	-
700	Water		101029	FY24-Rose Street	CAP	54,167.03	230.90	53,936.13	53,936.13	-
700	Water		101045	FY24-Old Cavern Hwy Sewer	CAP	1,397,393.57	1,200,000.00	197,393.57	-	-
700	Water		101052	FY24-Meter Reading System GRANT	CAP	500,000.00	299,890.62	200,109.38	42,661.82	-
700	Water		101226	FY25-Annual Valve Installation	CAPC	100,000.00	96,395.91	3,604.09	-	-
700	Water		101227	FY25-Annual Well Rehab	CAP	400,000.00	45,101.47	354,898.53	5,000.00	-
700	Water		101228	FY25-Reservoir 1 Roof Repair	CAP	100,000.00	-	100,000.00	-	-
700	Water		101229	FY25-Rose St Interconnect Pipeline	CAPC	1,900,000.00	1,748,218.88	151,781.12	-	-
700	Water		101230	FY25-Reservoir 2 Roof Repair	CAP	500,000.00	-	500,000.00	-	-
700	Water		101231	FY25-East Greene St	CAP	1,800,000.00	322,211.09	1,477,788.91	48,203.22	-
700	Water		101232	FY25-Trench Box	CAP	250,000.00	4,599.00	245,401.00	-	-
700	Water		101233	FY25-Sheep's Draw Generator GRANT	CAP	700,000.00	-	700,000.00	270,417.01	-
700	Water		101355	FY25-Canal St Bridge Repairs	CAP	141,000.00	101,176.66	39,823.34	-	-
700	Water		101471	FY26-Dark Canyon Waterline Crossing	CAP	2,000,000.00	-	2,000,000.00	-	-
700	Water		101472	FY26-Generators Sheep Draw	CAP	750,000.00	-	750,000.00	-	-
700	Water		101473	FY26-East Greene Waterline	CAP	4,303,000.00	7,654.41	4,295,345.59	-	-
700	Water		101474	FY26-Warehouse Re-Roof	CAP	200,000.00	137,171.40	62,828.60	-	-
700	Water		101475	FY26-Lead Service Line Replacements	CAP	500,000.00	5,606.48	494,393.52	-	-
700	Water		101476	FY26-Annual Water Wellfield Upgrade	CAP	100,000.00	-	100,000.00	-	-
700	Water		101477	FY26-Annual Water Services	CAP	207,835.29	88,233.76	119,601.53	22,577.15	-
700	Water		101478	FY26-Annual Mainline Extension	CAP	100,000.00	-	100,000.00	-	-
700	Water		101479	FY26-Annual Engineering	CAP	86,644.63	36,621.96	50,022.67	18,668.08	-
700	Water		101480	FY26-Sheep's Draw Tank 5 LOAN	CAP	3,958,431.00	-	3,958,431.00	-	-
700	Water		101601	FY26-Sheep's Draw Tank 5 GRANT	CAP	3,958,431.00	-	3,958,431.00	-	-
700	Water		101602	FY26-Sheep's Draw Tank 5 CITY	CAP	1,583,138.00	-	1,583,138.00	-	-
700	Water		101608	FY26-Mckittrick Waterline	CAP	1,500,000.00	-	1,500,000.00	-	804,621.52
701	Waste Water		100562	FY22-Final Clarifier	CAP	185,155.91	164,305.62	20,850.29	20,591.72	-
701	Waste Water		100565	FY22-UV Redundancy	CAPC	100,000.00	45,650.33	54,349.67	-	-
701	Waste Water		100800	FY23-Digester	CAP	500,000.00	145,754.79	354,245.21	209,108.27	-
701	Waste Water		100961	FY24-Variable Frequency Drive	CAP	321,565.00	302,657.71	18,907.29	2,890.64	-
701	Waste Water		100964	FY24-Annual Engineering	CAP	40,000.00	21,163.85	18,836.15	-	-
701	Waste Water		101234	FY25-Second Bank UV	CAP	1,305,000.00	222,263.76	1,082,736.24	485,185.00	-
701	Waste Water		101481	FY26-Plant Operations Vehicles	CAP	30,000.00	28,826.94	1,173.06	-	-
701	Waste Water		101482	FY26-Final Clarifier Cover	CAP	250,000.00	-	250,000.00	-	-
701	Waste Water		101483	FY26-Asphalt Rehab	CAP	720,000.00	-	720,000.00	713,986.07	-

Department	Dept Name	Project Code	Description	Project Type	Revised Budget	Actuals	Project Balance	Encumbrances	Requisitions
702	Double Eagle	100965	FY24-Well Rehab	CAPC	200,000.00	200,000.00	-	-	-
702	Double Eagle	101239	FY25-DE Waterline Replacement GRANT	CAP	1,000,000.00	-	1,000,000.00	-	-
702	Double Eagle	101339	FY25-Tatum Waterline PER	CAP	300,000.00	35,240.73	264,759.27	24,512.67	-
702	Double Eagle	101484	FY26-Annual DE Waterline Upgrades	CAP	100,000.00	52,651.50	47,348.50	-	-
702	Double Eagle	101485	FY26-Annual DE Wellfield Upgrades	CAP	100,000.00	1,145.25	98,854.75	-	-
702	Double Eagle	101486	FY26-Tatum/DE Waterline LOAN	CAP	15,990,711.00	-	15,990,711.00	-	-
702	Double Eagle	101487	FY26-Tatum/DE Waterline Conn GRANT	CAP	1,050,000.00	-	1,050,000.00	-	-
702	Double Eagle	101563	FY26-DE Waterline EPA FED Grant	CAP	959,752.00	-	959,752.00	-	-
702	Double Eagle	101572	FY25-Altitude Valves (2)	CAPC	10,716.46	10,710.46	6.00	-	-
702	Double Eagle	101600	FY26-Tatum/DE Waterline GRANT	CAP	1,102,173.00	-	1,102,173.00	-	-
703	Collection System	100573	FY22-Primary Lift Station	CAP	300,000.00	161,712.14	138,287.86	37,243.74	-
703	Collection System	100969	FY24-Stevens Street Sewer	CAPC	16,993.64	16,993.64	-	-	-
703	Collection System	100970	FY24-Belva Lift Station Upgrade	CAP	509,570.63	126,313.32	383,257.31	-	-
703	Collection System	101053	FY24-Natl Pks Hwy Sewer Const GRANT	CAPC	910,000.00	910,000.00	-	(25,624.70)	-
703	Collection System	101054	FY24-Wet Well Construction GRANT	CAP	1,000,000.00	614,094.55	385,905.45	-	-
703	Collection System	101243	FY25-Stevens St Sewer Reroute	CAPC	436,329.73	436,329.73	-	-	-
703	Collection System	101245	FY25-Annual Sewer Line Upgrades	CAPC	43,280.51	43,280.51	-	-	-
703	Collection System	101307	FY25-Natl Pks Hwy Sewer Ext	CAP	5,200,000.00	4,831,522.90	368,477.10	331,315.10	-
703	Collection System	101308	FY25-Primary Lift Station VFD	CAP	300,000.00	10,685.34	289,314.66	-	-
703	Collection System	101309	FY25-Calloway Drive Sewer Ext	CAP	800,000.00	621,283.38	178,716.62	145,926.36	-
703	Collection System	101488	FY26-Air Compressor/Jack Hammer	CAPC	40,000.00	31,855.70	8,144.30	-	-
703	Collection System	101489	FY26-Sewer Camera	CAPC	148,300.20	148,300.20	-	-	-
703	Collection System	101490	FY26-Sewer Line Upgrade	CAP	625,000.00	45,032.40	579,967.60	53,583.79	-
703	Collection System	101491	FY26-Annual Pump Repair	CAP	100,000.00	-	100,000.00	-	-
703	Collection System	101492	FY26-Annual Sewer Line Extension	CAP	100,000.00	-	100,000.00	-	-
703	Collection System	101493	FY26-Annual Engineering	CAP	100,000.00	28,996.38	71,003.62	18,668.07	-
703	Collection System	101494	FY26-Annual Sewer Line Upgrades	CAP	275,095.92	99,341.12	175,754.80	-	-
703	Collection System	101495	FY26-Annual Manhole Rehab	CAP	100,000.00	58,074.28	41,925.72	-	-
703	Collection System	101604	FY26-Flumes Subdivision Lift Statio	CAP	400,000.00	-	400,000.00	-	-
703	Collection System	101605	FY26-Primary Lift St Repairs	CAP	1,000,000.00	108,558.90	891,441.10	750,641.10	-
704	Lab Environmental Services	101496	FY26-Sampling Equipment	CAP	30,000.00	-	30,000.00	-	-
704	Lab Environmental Services	101497	FY26-Replacement Lab Equipment	CAP	25,000.00	-	25,000.00	-	-
					64,783,688.30	14,379,334.05	50,404,354.25	3,331,726.79	804,621.52

3. YTD Budget Report

YEAR-TO-DATE BUDGET REPORT

FOR 2026 08

ACCOUNTS FOR:	ORIGINAL	TRANFRS/	REVISED			AVAILABLE	PCT
700 Water & Sewer	APPROP	ADJSTMTS	BUDGET	YTD ACTUAL	ENCUMBRANCES	BUDGET	USE/COL
700 Water & Sewer							
700 33006 Fees-Late	-260,000	0	-260,000	-157,300.83	.00	-102,699.17	60.5%*
700 33008 Fees-Lien	-1,000	0	-1,000	-236.07	.00	-763.93	23.6%*
700 33011 Fees-NSF	-1,500	0	-1,500	-1,912.86	.00	412.86	127.5%*
700 33020 W&S Reconn	-125,000	0	-125,000	-105,256.01	.00	-19,743.99	84.2%*
700 33021 W&S Tap Fe	-260,000	0	-260,000	-186,341.40	.00	-73,658.60	71.7%*
700 34200 Septage	-350,000	0	-350,000	-253,035.68	.00	-96,964.32	72.3%*
700 34210 Effluent	-341,000	0	-341,000	-342,570.04	.00	1,570.04	100.5%*
700 34220 Services-C	-7,400,000	0	-7,400,000	-4,998,117.34	.00	-2,401,882.66	67.5%*
700 34230 Services-L	0	0	0	-27,811.80	.00	27,811.80	100.0%*
700 34240 Services-D	-1,100,000	0	-1,100,000	-852,941.85	.00	-247,058.15	77.5%*
700 34250 Services-S	-6,000,000	0	-6,000,000	-4,563,128.83	.00	-1,436,871.17	76.1%*
700 34260 W&S Analys	-45,000	0	-45,000	-34,797.58	.00	-10,202.42	77.3%*
700 36000 CD Interes	0	0	0	-22,649.25	.00	22,649.25	100.0%*
700 36040 Interest-M	0	0	0	-108,746.79	.00	108,746.79	100.0%*
700 37190 State-NMED	-25,009,746	0	-25,009,746	.00	.00	-25,009,746.00	.0%*
700 37191 State-NMED	0	0	0	-414,945.95	.00	414,945.95	100.0%*
700 37199 State-Misc	-5,488,122	0	-5,488,122	.00	.00	-5,488,122.00	.0%*
700 37290 Federal-Mi	-959,752	0	-959,752	.00	.00	-959,752.00	.0%*
700 38001 Misc-Donat	0	-2,000,000	-2,000,000	.00	.00	-2,000,000.00	.0%*
700 38007 Misc-Long/	0	0	0	271.38	.00	-271.38	100.0%*
700 38090 Misc-All O	0	0	0	-1,970.09	.00	1,970.09	100.0%*
700 40000 Trans-IN	-2,000,000	-400,000	-2,400,000	-2,400,000.00	.00	.00	100.0%*
700 45000 Transfer-T	208,249	0	208,249	208,248.58	.00	.00	100.0%*
TOTAL Water & Sewer	-49,132,871	-2,400,000	-51,532,871	-14,263,242.41	.00	-37,269,629.01	27.7%

YEAR-TO-DATE BUDGET REPORT

FOR 2026 08

ACCOUNTS FOR:	ORIGINAL APPROP	TRANFRS/ADJSTMTS	REVISED BUDGET	YTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
700 Water & Sewer							
70000 water							
70000 50500 Labor-Regu	1,958,434	0	1,958,434	798,191.69	.00	1,160,242.31	40.8%
70000 51000 Labor-OT	125,767	0	125,767	187,515.69	.00	-61,748.69	149.1%*
70000 51100 Labor-DT	0	0	0	15,025.99	.00	-15,025.99	100.0%*
70000 52000 Labor-Vaca	0	0	0	73,543.55	.00	-73,543.55	100.0%*
70000 52100 Labor-Holi	0	0	0	52,067.59	.00	-52,067.59	100.0%*
70000 53000 Labor-Sick	0	0	0	36,968.83	.00	-36,968.83	100.0%*
70000 54000 Labor-Othe	6,750	0	6,750	13,018.27	.00	-6,268.27	192.9%*
70000 55000 Labor-Allo	51,926	0	51,926	21,736.00	.00	30,190.00	41.9%
70000 58000 Associated	407,117	0	407,117	203,104.04	.00	204,012.96	49.9%
70000 58100 Associated	155,415	0	155,415	87,199.58	.00	68,215.42	56.1%
70000 58200 Associated	391,024	0	391,024	185,975.47	.00	205,048.53	47.6%
70000 58300 Associated	39,080	0	39,080	19,312.64	.00	19,767.36	49.4%
70000 58900 Associated	270	0	270	97.00	.00	173.00	35.9%
70000 61200 ConProf-Ge	320,050	0	320,050	219,918.15	80,363.59	19,768.26	93.8%
70000 61750 ConProf-So	0	0	0	27,392.21	35,000.00	-62,392.21	100.0%*
70000 61900 ConProf-Mi	0	0	0	.00	200.00	-200.00	100.0%*
70000 63350 Fees-Water	100,000	0	100,000	59,853.72	4,156.00	35,990.28	64.0%
70000 63400 Fees-Water	20,000	0	20,000	20,000.00	.00	.00	100.0%
70000 63900 Fees-Misc	0	0	0	.00	275.00	-275.00	100.0%*
70000 64425 Ops-Landsc	20,000	0	20,000	3,499.94	5,981.09	10,518.97	47.4%
70000 64475 Ops-Materi	200,000	13,355	213,355	106,260.09	35,195.12	71,900.16	66.3%
70000 64575 Ops-PPE	15,000	0	15,000	5,971.94	1,738.52	7,289.54	51.4%
70000 64600 Ops-Postag	35,000	0	35,000	22,302.45	16,214.40	-3,516.85	110.0%*
70000 64675 Ops-Safety	5,460	0	5,460	622.15	.00	4,837.85	11.4%
70000 64775 Ops-Tools	40,000	0	40,000	15,432.20	378.57	24,189.23	39.5%
70000 64800 Ops-Unifor	15,840	0	15,840	6,920.66	121.20	8,798.14	44.5%
70000 64825 Ops-Vehicl	100,000	0	100,000	56,231.72	37,502.29	6,265.99	93.7%
70000 64990 Ops-Misc	0	0	0	5,863.51	.00	-5,863.51	100.0%*
70000 65000 Maint-Buil	60,000	0	60,000	38,617.90	4,088.01	17,294.09	71.2%
70000 65050 Maint-Equi	145,000	0	145,000	119,391.69	11,176.22	14,432.09	90.0%
70000 65350 Maint-Serv	850,000	0	850,000	432,415.97	9,815.93	407,768.10	52.0%
70000 65550 Maint-Vehi	98,280	0	98,280	50,343.20	10,868.65	37,068.15	62.3%
70000 66000 Empl-Dues	4,150	0	4,150	3,123.00	1,243.00	-216.00	105.2%*
70000 66100 Empl-Train	2,400	0	2,400	7,566.95	5,400.00	-10,566.95	540.3%*
70000 66200 Empl-Per D	4,500	0	4,500	3,389.00	.00	1,111.00	75.3%
70000 66300 Empl-Milea	0	0	0	308.00	.00	-308.00	100.0%*
70000 66400 Empl-Trans	1,000	0	1,000	299.04	.00	700.96	29.9%
70000 66500 Empl-Perso	400	0	400	569.62	.00	-169.62	142.4%*
70000 67100 Util-Elect	600,000	0	600,000	448,843.76	151,156.23	.01	100.0%
70000 67200 Util-Gas	4,000	0	4,000	1,154.01	2,845.99	.00	100.0%

YEAR-TO-DATE BUDGET REPORT

FOR 2026 08								
ACCOUNTS FOR:	ORIGINAL	TRANFRS/	REVISED				AVAILABLE	PCT
700 Water & Sewer	APPROP	ADJSTMTS	BUDGET	YTD	ACTUAL	ENCUMBRANCES	BUDGET	USE/COL
70000 67400 Util-Telep	43,305	0	43,305	22,868.75	19,831.25	605.00	98.6%	
70000 67500 Util-Water	5,356	0	5,356	2,517.39	3,336.23	-497.62	109.3%*	
70000 80300 Cap-Improv	816,504	0	816,504	137,171.40	.00	679,332.42	16.8%	
70000 80400 Cap-Infras	19,440,938	2,486,645	21,927,583	448,498.39	953,006.10	20,526,078.46	6.4%	
70000 80500 Cap-Equipm	2,007,021	0	2,007,021	47,903.64	372,652.56	1,586,465.25	21.0%	
TOTAL Water	28,089,988	2,500,000	30,589,988	4,009,006.79	1,762,545.95	24,818,434.85	18.9%	

YEAR-TO-DATE BUDGET REPORT

FOR 2026 08

ACCOUNTS FOR:	ORIGINAL	TRANFRS/	REVISED			AVAILABLE	PCT
700 Water & Sewer	APPROP	ADJSTMTS	BUDGET	YTD ACTUAL	ENCUMBRANCES	BUDGET	USE/COL
70001 Waste Water Treatment Plant							
70001 50500 Labor-Regu	654,413	0	654,413	280,257.05	.00	374,155.95	42.8%
70001 51000 Labor-OT	10,788	0	10,788	7,419.34	.00	3,368.66	68.8%
70001 51100 Labor-DT	0	0	0	11,085.76	.00	-11,085.76	100.0%*
70001 52000 Labor-Vaca	0	0	0	21,013.07	.00	-21,013.07	100.0%*
70001 52100 Labor-Holi	0	0	0	22,524.26	.00	-22,524.26	100.0%*
70001 53000 Labor-Sick	0	0	0	14,032.12	.00	-14,032.12	100.0%*
70001 54000 Labor-Othe	2,500	0	2,500	4,760.47	.00	-2,260.47	190.4%*
70001 55000 Labor-Allo	11,774	0	11,774	4,846.00	.00	6,928.00	41.2%
70001 58000 Associated	166,295	0	166,295	69,346.88	.00	96,948.12	41.7%
70001 58100 Associated	48,516	0	48,516	26,644.13	.00	21,871.87	54.9%
70001 58200 Associated	128,122	0	128,122	64,160.87	.00	63,961.13	50.1%
70001 58300 Associated	13,094	0	13,094	6,662.41	.00	6,431.59	50.9%
70001 58900 Associated	100	0	100	36.50	.00	63.50	36.5%
70001 61200 ConProf-Ge	36,350	0	36,350	13,507.19	36,602.43	-13,759.62	137.9%*
70001 61900 ConProf-Mi	0	0	0	67,659.35	.00	-67,659.35	100.0%*
70001 63300 Fees-Publi	1,092	0	1,092	.00	.00	1,092.00	.0%
70001 64475 Ops-Materi	100,000	0	100,000	37,154.12	13,308.28	49,537.60	50.5%
70001 64575 Ops-PPE	5,460	0	5,460	17.97	1,070.00	4,372.03	19.9%
70001 64600 Ops-Postag	31,200	0	31,200	21,842.15	15,733.20	-6,375.35	120.4%*
70001 64775 Ops-Tools	32,760	0	32,760	6,082.47	.00	26,677.53	18.6%
70001 64800 Ops-Unifor	5,000	0	5,000	.00	2,748.00	2,252.00	55.0%
70001 64825 Ops-Vehicl	7,000	0	7,000	1,824.40	4,934.86	240.74	96.6%
70001 65000 Maint-Buil	9,287	0	9,287	3,526.98	4,194.95	1,565.07	83.1%
70001 65050 Maint-Equi	197,340	0	197,340	71,299.78	52,073.19	73,967.03	62.5%
70001 65550 Maint-Vehi	7,500	0	7,500	584.16	.00	6,915.84	7.8%
70001 66000 Empl-Dues	1,747	0	1,747	.00	.00	1,747.00	.0%
70001 66100 Empl-Train	3,800	0	3,800	.00	.00	3,800.00	.0%
70001 66200 Empl-Per D	6,200	0	6,200	.00	.00	6,200.00	.0%
70001 66500 Empl-Perso	333	0	333	292.98	150.00	-109.98	133.0%*
70001 67100 Util-Elect	120,000	0	120,000	92,728.62	34,513.81	-7,242.43	106.0%*
70001 67400 Util-Telep	7,000	0	7,000	4,448.85	2,951.15	-400.00	105.7%*
70001 67500 Util-Water	1,102	0	1,102	542.47	727.39	-167.86	115.2%*
70001 80200 Cap-Buildi	720,000	0	720,000	.00	713,986.07	6,013.93	99.2%
70001 80400 Cap-Infras	1,670,148	0	1,670,148	214,330.25	694,293.27	761,524.33	54.4%
70001 80500 Cap-Equipm	395,429	0	395,429	50,148.84	23,482.36	321,797.95	18.6%
TOTAL Waste Water Treatment Plant	4,394,350	0	4,394,350	1,118,779.44	1,600,768.96	1,674,801.60	61.9%

YEAR-TO-DATE BUDGET REPORT

FOR 2026 08

ACCOUNTS FOR:	ORIGINAL	TRANFRS/	REVISED	YTD	ENCUMBRANCES	AVAILABLE	PCT
700 Water & Sewer	APPROP	ADJSTMTS	BUDGET	ACTUAL		BUDGET	USE/COL
70002 Double Eagle							
70002 50500 Labor-Regu	521,905	0	521,905	313,804.24	.00	208,100.76	60.1%
70002 51000 Labor-OT	38,728	0	38,728	60,225.66	.00	-21,497.66	155.5%*
70002 51100 Labor-DT	0	0	0	8,504.00	.00	-8,504.00	100.0%*
70002 52000 Labor-Vaca	0	0	0	12,316.12	.00	-12,316.12	100.0%*
70002 52100 Labor-Holi	0	0	0	14,371.20	.00	-14,371.20	100.0%*
70002 53000 Labor-Sick	0	0	0	13,555.27	.00	-13,555.27	100.0%*
70002 54000 Labor-Othe	2,000	0	2,000	5,049.84	.00	-3,049.84	252.5%*
70002 55000 Labor-Allo	9,018	0	9,018	5,959.00	.00	3,059.00	66.1%
70002 58000 Associated	123,312	0	123,312	83,247.27	.00	40,064.73	67.5%
70002 58100 Associated	41,012	0	41,012	31,473.64	.00	9,538.36	76.7%
70002 58200 Associated	102,606	0	102,606	66,672.08	.00	35,933.92	65.0%
70002 58300 Associated	10,137	0	10,137	6,922.68	.00	3,214.32	68.3%
70002 58900 Associated	80	0	80	38.80	.00	41.20	48.5%
70002 61200 ConProf-Ge	47,150	0	47,150	7,799.74	27,327.23	12,023.03	74.5%
70002 61750 ConProf-So	35,000	0	35,000	.00	2,032.54	32,967.46	5.8%
70002 64475 Ops-Materi	40,000	0	40,000	24,187.49	1,340.26	14,472.25	63.8%
70002 64575 Ops-PPE	5,460	0	5,460	235.75	784.90	4,439.35	18.7%
70002 64600 Ops-Postag	218	0	218	.00	.00	218.00	.0%
70002 64775 Ops-Tools	21,000	0	21,000	771.98	.00	20,228.02	3.7%
70002 64800 Ops-Unifor	3,057	0	3,057	903.00	.00	2,154.00	29.5%
70002 64825 Ops-Vehicl	35,000	0	35,000	18,804.94	13,870.80	2,324.26	93.4%
70002 65050 Maint-Equi	73,440	0	73,440	40,191.64	419.80	32,828.56	55.3%
70002 65350 Maint-Serv	87,360	0	87,360	43,003.15	.00	44,356.85	49.2%
70002 65550 Maint-Vehi	36,400	0	36,400	13,608.19	4,445.36	18,346.45	49.6%
70002 66000 Empl-Dues	770	0	770	546.00	204.00	20.00	97.4%
70002 66100 Empl-Train	800	0	800	.00	500.00	300.00	62.5%
70002 66200 Empl-Per D	1,500	0	1,500	.00	.00	1,500.00	.0%
70002 66500 Empl-Perso	600	0	600	201.69	.00	398.31	33.6%
70002 67100 Util-Elect	152,235	0	152,235	80,664.33	80,819.97	-9,249.30	106.1%*
70002 67200 Util-Gas	1,082	0	1,082	597.82	596.79	-112.61	110.4%*
70002 67400 Util-Telep	5,800	0	5,800	5,412.56	2,087.44	-1,700.00	129.3%*
70002 67500 Util-Water	551	0	551	205.52	345.48	.00	100.0%
70002 80400 Cap-Infras	20,631,937	0	20,631,937	129,011.13	48,150.62	20,454,775.74	.9%
TOTAL Double Eagle	22,028,158	0	22,028,158	988,284.73	182,925.19	20,856,948.57	5.3%

YEAR-TO-DATE BUDGET REPORT

FOR 2026 08

ACCOUNTS FOR:	ORIGINAL APPROP	TRANFRS/ADJSTMTS	REVISED BUDGET	YTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
700 Water & Sewer							
70003 Sewer System							
70003 50500 Labor-Regu	381,100	0	381,100	188,516.96	.00	192,583.04	49.5%
70003 51000 Labor-OT	28,740	0	28,740	25,362.14	.00	3,377.86	88.2%
70003 51100 Labor-DT	0	0	0	419.68	.00	-419.68	100.0%*
70003 52000 Labor-Vaca	0	0	0	8,289.77	.00	-8,289.77	100.0%*
70003 52100 Labor-Holi	0	0	0	15,450.72	.00	-15,450.72	100.0%*
70003 53000 Labor-Sick	0	0	0	7,415.45	.00	-7,415.45	100.0%*
70003 54000 Labor-Othe	1,500	0	1,500	1,838.96	.00	-338.96	122.6%*
70003 55000 Labor-Allo	7,640	0	7,640	4,104.00	.00	3,536.00	53.7%
70003 58000 Associated	97,426	0	97,426	29,023.16	.00	68,402.84	29.8%
70003 58100 Associated	30,116	0	30,116	18,735.44	.00	11,380.56	62.2%
70003 58200 Associated	76,358	0	76,358	42,373.73	.00	33,984.27	55.5%
70003 58300 Associated	7,624	0	7,624	4,397.45	.00	3,226.55	57.7%
70003 58900 Associated	60	0	60	24.50	.00	35.50	40.8%
70003 61200 ConProf-Ge	36,950	0	36,950	10,028.27	29,355.13	-2,433.40	106.6%*
70003 64475 Ops-Materi	60,000	0	60,000	30,591.34	1,826.54	27,582.12	54.0%
70003 64600 Ops-Postag	100	0	100	.00	.00	100.00	.0%
70003 64775 Ops-Tools	20,000	0	20,000	18,409.53	.00	1,590.47	92.0%
70003 64800 Ops-Unifor	3,495	0	3,495	2,520.83	.00	974.17	72.1%
70003 64825 Ops-Vehicl	35,000	0	35,000	15,876.50	17,053.96	2,069.54	94.1%
70003 65000 Maint-Buil	10,920	0	10,920	4,896.48	51.08	5,972.44	45.3%
70003 65050 Maint-Equi	125,000	0	125,000	6,031.73	34.98	118,933.29	4.9%
70003 65350 Maint-Serv	81,900	0	81,900	8,951.85	.00	72,948.15	10.9%
70003 65550 Maint-Vehi	32,760	0	32,760	11,823.95	4,103.86	16,832.19	48.6%
70003 66000 Empl-Dues	770	0	770	468.00	.00	302.00	60.8%
70003 66100 Empl-Train	3,800	0	3,800	888.00	2,500.00	412.00	89.2%
70003 66200 Empl-Per D	6,200	0	6,200	1,560.00	.00	4,640.00	25.2%
70003 66500 Empl-Perso	2,000	0	2,000	629.78	250.00	1,120.22	44.0%
70003 67100 Util-Elect	79,040	0	79,040	40,425.03	38,614.97	.00	100.0%
70003 67400 Util-Telep	5,000	0	5,000	5,655.60	2,844.40	-3,500.00	170.0%*
70003 67500 Util-Water	20,000	0	20,000	9,987.43	11,221.56	-1,208.99	106.0%*
70003 80300 Cap-Improv	877,859	0	877,859	66,999.14	37,243.74	773,616.09	11.9%
70003 80400 Cap-Infras	5,432,429	2,421,700	7,854,129	3,740,609.93	1,243,472.54	2,870,046.34	63.5%
70003 80500 Cap-Equipm	310,000	-21,700	288,300	180,155.90	.00	108,144.30	62.5%
TOTAL Sewer System	7,773,787	2,400,000	10,173,787	4,502,461.25	1,388,572.76	4,282,752.97	57.9%

YEAR-TO-DATE BUDGET REPORT

FOR 2026 08

ACCOUNTS FOR:	ORIGINAL	TRANFRS/	REVISED				AVAILABLE	PCT
700 Water & Sewer	APPROP	ADJSTMTS	BUDGET	YTD ACTUAL	ENCUMBRANCES	BUDGET	USE/COL	
70004 Lab Environmental Services								
70004 50500 Labor-Regu	383,087	0	383,087	145,006.40	.00	238,080.60	37.9%	
70004 51000 Labor-OT	3,189	0	3,189	1,192.10	.00	1,996.90	37.4%	
70004 51100 Labor-DT	0	0	0	5,870.72	.00	-5,870.72	100.0%*	
70004 52000 Labor-Vaca	0	0	0	21,155.84	.00	-21,155.84	100.0%*	
70004 52100 Labor-Holi	0	0	0	10,521.20	.00	-10,521.20	100.0%*	
70004 53000 Labor-Sick	0	0	0	6,450.78	.00	-6,450.78	100.0%*	
70004 54000 Labor-Othe	1,000	0	1,000	1,453.80	.00	-453.80	145.4%*	
70004 55000 Labor-Allo	3,506	0	3,506	2,302.00	.00	1,204.00	65.7%	
70004 58000 Associated	92,813	0	92,813	46,607.50	.00	46,205.50	50.2%	
70004 58100 Associated	28,460	0	28,460	13,895.99	.00	14,564.01	48.8%	
70004 58200 Associated	74,154	0	74,154	35,395.65	.00	38,758.35	47.7%	
70004 58300 Associated	7,608	0	7,608	3,675.57	.00	3,932.43	48.3%	
70004 58900 Associated	40	0	40	14.55	.00	25.45	36.4%	
70004 61200 ConProf-Ge	4,525	0	4,525	2,868.06	2,402.73	-745.79	116.5%*	
70004 64475 Ops-Materi	37,000	0	37,000	25,090.62	4,234.04	7,675.34	79.3%	
70004 64600 Ops-Postag	1,644	0	1,644	.00	.00	1,644.00	.0%	
70004 64775 Ops-Tools	10,000	0	10,000	.00	.00	10,000.00	.0%	
70004 64800 Ops-Unifor	1,092	0	1,092	773.25	.00	318.75	70.8%	
70004 64825 Ops-Vehicl	1,456	0	1,456	478.91	923.03	54.06	96.3%	
70004 65000 Maint-Buil	4,100	0	4,100	.00	.00	4,100.00	.0%	
70004 65050 Maint-Equi	1,500	0	1,500	.00	.00	1,500.00	.0%	
70004 65550 Maint-Vehi	220	0	220	145.56	.00	74.44	66.2%	
70004 66000 Empl-Dues	1,000	0	1,000	100.00	.00	900.00	10.0%	
70004 66100 Empl-Train	1,900	0	1,900	.00	.00	1,900.00	.0%	
70004 66200 Empl-Per D	2,196	0	2,196	.00	.00	2,196.00	.0%	
70004 66500 Empl-Perso	115	0	115	.00	.00	115.00	.0%	
70004 67400 Util-Telep	551	0	551	252.89	247.11	51.00	90.7%	
70004 80500 Cap-Equipm	55,000	0	55,000	.00	18,917.00	36,083.00	34.4%	
TOTAL Lab Environmental Services	716,156	0	716,156	323,251.39	26,723.91	366,180.70	48.9%	
TOTAL Water & Sewer	13,869,568	2,500,000	16,369,568	-3,321,458.81	4,961,536.77	14,729,489.68	10.0%	
TOTAL REVENUES	-49,341,120	-2,400,000	-51,741,120	-14,471,490.99	.00	-37,269,629.01		
TOTAL EXPENSES	63,210,688	4,900,000	68,110,688	11,150,032.18	4,961,536.77	51,999,118.69		

YEAR-TO-DATE BUDGET REPORT

FOR 2026 08							
	ORIGINAL APPROP	TRANFRS/ ADJSTMTS	REVISED BUDGET	YTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
GRAND TOTAL	13,869,568	2,500,000	16,369,568	-3,321,458.81	4,961,536.77	14,729,489.68	10.0%
** END OF REPORT - Generated by Melissa Salcido **							

4. Check Register for Current Period ONLY

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/8 TO 2026/8		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
700											
700	18000										Water & Sewer
											Inventory-Water
000438	BAKER UTILITY SUPPLY	107431	114787	22604867	2026	8	INV	P	323.50	021326PE	326285 Restock Inventory
000438	BAKER UTILITY SUPPLY	107876	115262	22605362	2026	8	INV	P	51.55	022026cb	326376 Restock Inventory
000438	BAKER UTILITY SUPPLY	107877	115263	22605362	2026	8	INV	P	1,571.20	022026cb	326376 Restock Inventory
000438	BAKER UTILITY SUPPLY	107878	115264	22605332	2026	8	INV	P	4,261.47	022026cb	326376 Low stock on boxes
000438	BAKER UTILITY SUPPLY	107879	115265	22605197	2026	8	INV	P	5,369.57	022026cb	326376 Restock Resetters
000438	BAKER UTILITY SUPPLY	108300	115709	22605478	2026	8	INV	P	1,581.03	022726cb	326466 Restock Inventory
000438	BAKER UTILITY SUPPLY	108301	115710	22605478	2026	8	INV	P	862.16	022726cb	326466 Restock Inventory
000438	BAKER UTILITY SUPPLY	108302	115711	22605180	2026	8	INV	P	4,936.56	022726cb	326466 Restock Inventory
000438	BAKER UTILITY SUPPLY	108303	115712	22605153	2026	8	INV	P	4,953.37	022726cb	326466 Restock Inventory
000438	BAKER UTILITY SUPPLY	108304	115713	22605362	2026	8	INV	P	32.86	022726cb	326466 Restock Inventory
									23,943.27		
000458	BENCHMARK SUPPLY CO.,	107425	114781	22605078	2026	8	INV	P	1,915.35	021326PE	1006965 Restock Inventory
000458	BENCHMARK SUPPLY CO.,	107426	114782	22605261	2026	8	INV	P	2,755.84	021326PE	1006965 Low stock on stops
000458	BENCHMARK SUPPLY CO.,	107427	114783	22605181	2026	8	INV	P	2,611.51	021326PE	1006965 Restock Inventory
000458	BENCHMARK SUPPLY CO.,	107428	114784	22605389	2026	8	INV	P	750.00	021326PE	1006965 Need ASAP for a job
000458	BENCHMARK SUPPLY CO.,	107429	114785	22605333	2026	8	INV	P	3,584.22	021326PE	1006965 Restock Inventory
000458	BENCHMARK SUPPLY CO.,	107611	114987	22605432	2026	8	INV	P	31.79	021326PE	1006965 Restock Inventory
000458	BENCHMARK SUPPLY CO.,	107612	114988	22605333	2026	8	INV	P	1,359.49	021326PE	1006965 Restock Inventory
000458	BENCHMARK SUPPLY CO.,	107613	114990	22605181	2026	8	INV	P	1,773.08	021326PE	1006965 Restock Inventory
000458	BENCHMARK SUPPLY CO.,	107615	114991	22605432	2026	8	INV	P	1,211.28	021326PE	1006965 Restock Inventory
000458	BENCHMARK SUPPLY CO.,	107616	114992	22605509	2026	8	INV	P	4,644.00	021326PE	1006965 Restock Resetters
000458	BENCHMARK SUPPLY CO.,	108048	115442	22605684	2026	8	INV	P	4,998.00	022726cb	1007040 Restock Inventory
000458	BENCHMARK SUPPLY CO.,	108049	115443	22605638	2026	8	INV	P	1,436.91	022726cb	1007040 Restock Inventory
000458	BENCHMARK SUPPLY CO.,	108050	115444	22605578	2026	8	INV	P	4,644.00	022726cb	1007040 Low stock on Resett
									31,715.47		
002581	THE AGUEOUS SOLUTION	108046	115440	22605343	2026	8	INV	P	4,098.34	022726cb	326553 Replace meter @ DE
003601	J & J PIPE & SUPPLY	107016	114342	22605234	2026	8	INV	P	239.20	020626cb	326218 Out of stock need f
005032	PURE OPERATIONS, LLC	107502	114863	22604967	2026	8	INV	P	2,801.87	021326PE	326336 Out stock CRD's
005032	PURE OPERATIONS, LLC	107570	114943	22604499	2026	8	INV	P	20,629.48	021326PE	326336 Replace meter inven
									23,431.35		
012318	CORE & MAIN LP	106991	114314	22604626	2026	8	INV	P	3,014.00	020626cb	326196 Restock Inventory
									ACCOUNT TOTAL		86,441.63
700	18200										Inventory-Sewer
000458	BENCHMARK SUPPLY CO.,	107424	114780	22604675	2026	8	INV	P	1,233.00	021326PE	1006965 Restock Inventory
									ACCOUNT TOTAL		1,233.00
700	33021										W&S Tap
009999	Jacqueline Recio	107293	114641	0	2026	8	INV	P	958.99	020626cb	326240 Total Due Back for

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/8 TO 2026/8		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
ACCOUNT TOTAL									958.99		
ORG 700 TOTAL									88,633.62		
70000											Water
70000	61200										ConProf-General
000440	BALLEAU	GROUNDWATER	108056	115450	22600379	2026	8	INV P	13,883.63	022726cb	1007039 Technical review of
000440	BALLEAU	GROUNDWATER	108071	115468	22600379	2026	8	INV P	7,427.19	022726cb	1007039 Technical review of
									21,310.82		
007145	SPARKS	OFFICE SUPPLY	108161	115563	22600078	2026	8	INV P	80.75	022726cb	1007064 Office Supplies
008089	THE WATER WORKS INC		107059	114389	22600084	2026	8	INV P	54.00	020626cb	1006956 EST YRLY WATER BOTT
011012	ADVANCED PEST & WEED		107249	114595	22600086	2026	8	INV P	53.70	020626cb	1006921 PEST CONTROL SERVIC
011012	ADVANCED PEST & WEED		107331	114681	22600086	2026	8	INV P	53.70	020626cb	1006921 PEST CONTROL SERVIC
									107.40		
ACCOUNT TOTAL									21,552.97		
70000	64425										Ops-Landscaping
000820	LAWN RANGERS		107068	114399	22600493	2026	8	INV P	125.00	020626cb	1006946 Monthly lawn care f
ACCOUNT TOTAL									125.00		
70000	64475										Ops-Material & Supplies
000304	KEYMAKE SOLUTIONS		107395	114750	22605416	2026	8	INV P	30.02	021326PE	326316 copy DE-W key/R Lop
000735	INSIGHT PUBLIC		107445	114801	22605135	2026	8	INV P	13,331.20	021326PE	1006973 Engineering of asse
000915	CARLSBAD AUTO SUPPLY		108086	115484	22605150	2026	8	INV P	176.94	022726cb	1007041 PREPARE WELLS FOR S
000992	CED		107254	114600	22605182	2026	8	INV P	225.00	020626cb	326193 restock electrical
001270	CONNELLS OFFICE SUP		108339	115751	22600073	2026	8	INV P	53.00	022726cb	1007042 EST YRLY COPY PAPER
001788	PVS DX INC		107058	114388	22600624	2026	8	INV P	2,510.00	020626cb	326247 EST YR 1 TON CHLORI
002933	GRAINGER		107257	114603	22605347	2026	8	INV P	48.16	020626cb	326212 replace relays @12t
003050	HALL MACHINE		108286	115695	22605160	2026	8	INV P	105.60	022726cb	326492 MATERIAL NEEDED FOR
004925	MSC INDUSTRIAL SUPPL		108139	115541	22605698	2026	8	INV P	1,151.05	022726cb	326517 Restock sawzall bla
005639	OFFICE DEPOT INC.		107491	114850	22605045	2026	8	INV P	29.98	021326PE	326330 note pads for wareh
005639	OFFICE DEPOT INC.		108098	115497	22605593	2026	8	INV P	691.12	022726cb	326522 OFFICE SUPPLIES DAI
005639	OFFICE DEPOT INC.		108099	115498	22605593	2026	8	INV P	250.79	022726cb	326522 OFFICE SUPPLIES DAI
									971.89		

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/8 TO 2026/8											
ACCOUNT/VENDOR		DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN		CHECK	DESCRIPTION
006168	QUILL OFFICE PRODUCT	108018	115410	22605125	2026	8	INV	P	31.99	022726cb	326531 batteries for locat
011815	LOWE'S	107446	114802	22605399	2026	8	INV	P	75.92	021326PE	326322 patch for meter box
011815	LOWE'S	107673	115053	22605498	2026	8	INV	P	113.58	021326PE	326322 cement&primer pacs
									189.50		
013110	FIREHOSEDIRECT	107204	114547	22604032	2026	8	INV	P	498.96	020626cb	326209 gaskets for fire ho
013110	FIREHOSEDIRECT	107205	114549	22604054	2026	8	INV	P	488.27	020626cb	326209 male camlocks for d
									987.23		
013366	NATIONAL INDUSTRIAL	108112	115511	22605500	2026	8	INV	P	719.40	022726cb	1007056 chalk paint to mark
013398	NORTHERN TOOL/EQUIP	107207	114550	22604793	2026	8	INV	P	99.99	020626cb	326237 pipe vise for unit
ACCOUNT TOTAL									20,630.97		
70000	64575			Ops-PPE							
000616	BES	107086	114419	22605238	2026	8	INV	P	67.94	020626cb	1006923 restock warehouse/v
ACCOUNT TOTAL									67.94		
70000	64600			Ops-Postage & Shipping							
001318	PAC N MAIL	108095	115494	22605297	2026	8	INV	P	18.80	022726cb	326525 Est cost for shippi
005972	POSTAL PROS, INC	107379	114734	22600707	2026	8	INV	P	2,808.97	021326PE	326335 Printing and Mailin
ACCOUNT TOTAL									2,827.77		
70000	64775			Ops-Tools & Equip							
002933	GRAINGER	107418	114774	22605275	2026	8	INV	P	905.36	021326PE	326308 Replace line locato
008364	WEX BANK	108171	115574	22604735	2026	8	DIR	P	182.99	WIRE_002	3785 WEX CC FEB 2026
013398	NORTHERN TOOL/EQUIP	107201	114544	22604536	2026	8	INV	P	95.99	020626cb	326237 lock for unit 15104
013398	NORTHERN TOOL/EQUIP	107890	115276	22605734	2026	8	INV	P	59.94	022026cb	326423 Correct payment iss
									155.93		
ACCOUNT TOTAL									1,244.28		
70000	64825			Ops-Vehicle							
008364	WEX BANK	107296	114644	22600578	2026	8	DIR	P	6,265.99	900378529	Invoice 110100329
ACCOUNT TOTAL									6,265.99		
70000	65000			Maint-Building							
000304	KEYMAKE SOLUTIONS	108299	115708	22605859	2026	8	INV	P	21.48	022726cb	326500 copy keys for res.4
000616	BES	107248	114594	22605363	2026	8	INV	P	871.71	020626cb	1006923 deicer for walkways

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/8 TO 2026/8											
ACCOUNT/VENDOR		DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S		CHECK RUN	CHECK	DESCRIPTION
002933	GRAINGER	107710	115092	22605276	2026	8	INV	P	465.24	022026cb	326396 ice melt for wareho
007168	SPRINGTIME CLEANING	108097	115496	22604581	2026	8	INV	P	800.10	022726cb	1007065 BUILDING CLEANING S
008364	WEX BANK	108171	115574	22604735	2026	8	DIR	P	819.65	WIRE_002	3785 WEX CC FEB 2026
ACCOUNT TOTAL									2,978.18		
70000	65050	Maint-Equipment									
000992	CED	107430	114786	22605082	2026	8	INV	P	356.26	021326PE	326296 Back up for well 9
001768	DESERT HILLS ELECTRC	106993	114316	22605069	2026	8	INV	P	498.23	020626cb	326200 WELL 9 DOWN NEED AS
002436	TOWLIFT	107787	115171	22605563	2026	8	INV	P	1,967.78	022026cb	326445 Service the Forklif
002933	GRAINGER	107420	114776	22605274	2026	8	INV	P	1,078.75	021326PE	326308 Batteries for SCADA
002933	GRAINGER	107421	114777	22605304	2026	8	INV	P	97.47	021326PE	326308 Back up for well 9
									1,176.22		
005032	PURE OPERATIONS, LLC	107504	114866	22605011	2026	8	INV	P	1,455.00	021326PE	326336 Rebuild Hydro 900 a
007558	4 RIVERS EQUIPMENT	107251	114597	22604130	2026	8	INV	P	27,150.11	020626cb	1006918 NEED ASAP EQUIPMENT
008027	WAGNER EQUIPMENT COR	108019	115411	22605596	2026	8	INV	P	1,635.69	022726cb	1007070 diagnostic & repair
ACCOUNT TOTAL									34,239.29		
70000	65350	Maint-Service Line									
001290	CONSTRUCTOR'S INC.	107749	115133	22604959	2026	8	INV	P	1,610.94	022026cb	1007011 Asphalt repair rela
ACCOUNT TOTAL									1,610.94		
70000	65550	Maint-Vehicle									
000304	KEYMAKE SOLUTIONS	106989	114312	22603177	2026	8	INV	P	232.27	020626cb	326220 make copies of keys
000405	AUTOZONE	107413	114769	22605361	2026	8	INV	P	145.36	021326PE	326284 vent fresheners for
000616	BES	107709	115091	22605611	2026	8	INV	P	775.49	022026cb	1007000 transfer pump for f
000893	MH5500	108030	115423	22605554	2026	8	INV	P	14.75	022726cb	326512 9 volt batteries fo
000915	CARLSBAD AUTO SUPPLY	108091	115489	22605790	2026	8	INV	P	189.99	022726cb	1007041 replace battery on
004779	MASTER LUBE INC	107048	114377	22604458	2026	8	INV	P	78.20	020626cb	326227 OIL CHANGES FOR WAT
004779	MASTER LUBE INC	107128	114466	22604458	2026	8	INV	P	198.44	020626cb	326227 OIL CHANGES FOR WAT
004779	MASTER LUBE INC	107477	114835	22604458	2026	8	INV	P	137.82	021326PE	326325 OIL CHANGES FOR WAT
004779	MASTER LUBE INC	107490	114849	22604458	2026	8	INV	P	128.02	021326PE	326325 OIL CHANGES FOR WAT
004779	MASTER LUBE INC	107610	114986	22604458	2026	8	INV	P	215.19	021326PE	326325 OIL CHANGES FOR WAT
004779	MASTER LUBE INC	107718	115100	22604458	2026	8	INV	P	510.72	022026cb	326413 OIL CHANGES FOR WAT
004779	MASTER LUBE INC	108128	115530	22604458	2026	8	INV	P	72.94	022726cb	326509 OIL CHANGES FOR WAT

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/8 TO 2026/8		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S		CHECK RUN	CHECK	DESCRIPTION
									1,341.33			
007607	ULINE INC.	107011	114337	22605231	2026	8	INV	P	84.00	020626cb	326269	gloves for crew/dei
008364	WEX BANK	108171	115574	22604735	2026	8	DIR	P	325.49	WIRE_002	3785	WEX CC FEB 2026
012830	4 ELEMENTS AUTO	107467	114825	22605388	2026	8	INV	P	582.32	021326PE	1006960	Repairs to #w14198
013398	NORTHERN TOOL/EQUIP	107202	114545	22604535	2026	8	INV	P	99.99	020626cb	326237	vise for unit 15104
013398	NORTHERN TOOL/EQUIP	108020	115412	22604536	2026	8	INV	P	21.99	022726cb	326520	lock for unit 15104
									121.98			
ACCOUNT TOTAL									3,812.98			
70000	66100	Empl-Training										
005467	NM JUNIOR COLLEGE	108118	115519	22604756	2026	8	INV	P	3,000.00	022726cb	1007057	CDL Class - Luther
ACCOUNT TOTAL									3,000.00			
70000	66200	Empl-Per Diem										
002119	LUTHER WHITE	108205	115610	0	2026	8	INV	P	300.00	022726cb	326506	CDL Training/Hobbs,
009012	IVAN M ABELL	107196	114539	0	2026	8	INV	P	274.00	020626cb	1006941	WIPP Breakfast/Sant
ACCOUNT TOTAL									574.00			
70000	66400	Empl-Transportation										
009012	IVAN M ABELL	107196	114539	0	2026	8	INV	P	299.04	020626cb	1006941	WIPP Breakfast/Sant
ACCOUNT TOTAL									299.04			
70000	67100	Util-Electric										
008375	XCEL ENERGY SERVICES	107056	114386	22600794	2026	8	DIR	P	330.16		900378526	Electric Services F
008375	XCEL ENERGY SERVICES	108124	115526	22600644	2026	8	DIR	P	1,983.84		900378533	Util-Electric 2026
									2,314.00			
ACCOUNT TOTAL									2,314.00			
70000	67200	Util-Gas										
005810	NEW MEXICO GAS CO. I	108251	115659	22600570	2026	8	INV	P	400.44	022726cb	326518	Util-Gas 2026
ACCOUNT TOTAL									400.44			
70000	67400	Util-Telephone & Communication										
000391	AT&T CORPORATION	107815	115200	22600548	2026	8	INV	P	11.63	022026cb	326375	Annual Long Distanc
001616	CLOW VALVE	108075	115472	22600290	2026	8	INV	P	2,100.00	022726cb	326476	2025/2026 YEARLY SE
007860	WINDSTREAM COMMUNICA	107330	114680	22600066	2026	8	INV	P	248.17	020626cb	326275	FY 26 - Fax Lines

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/8 TO 2026/8		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
011901	VERIZON WIRELESS	107132	114470	22600315	2026	8	INV	P	383.94	020626cb	326273 account 542110363-0
011901	VERIZON WIRELESS	107335	114686	22600315	2026	8	INV	P	241.59	021326PE	326360 account # 942125474
									625.53		
ACCOUNT TOTAL									2,985.33		
70000	67500										
008070	WATER DEPARTMENT	107516	114878	22600643	2026	8	INV	P	239.41	021326PE	326361 FY 26 RRC water usa
ACCOUNT TOTAL									239.41		
70000	80500										
012318	CORE & MAIN LP	107880	115266	22604880	2026	8	INV	P	39,723.84	022026cb	326387 Restock meters cont
ACCOUNT TOTAL									39,723.84		
ORG 70000 TOTAL									144,892.37		
70001											
70001	61200										
002301	EUROFINS ENVIRONMENT	107465	114823	22600354	2026	8	INV	P	242.16	021326PE	326306 Monthly sampling se
002301	EUROFINS ENVIRONMENT	107466	114824	22600354	2026	8	INV	P	242.16	021326PE	326306 Monthly sampling se
002301	EUROFINS ENVIRONMENT	108138	115540	22600354	2026	8	INV	P	226.01	022726cb	326486 Monthly sampling se
002301	EUROFINS ENVIRONMENT	108140	115542	22600354	2026	8	INV	P	247.54	022726cb	326486 Monthly sampling se
002301	EUROFINS ENVIRONMENT	108141	115543	22600354	2026	8	CRM	P	-247.54	022726cb	326486 Monthly sampling se
002301	EUROFINS ENVIRONMENT	108183	115586	22600354	2026	8	INV	P	220.63	022726cb	326486 Monthly sampling se
									930.96		
007145	SPARKS OFFICE SUPPLY	108161	115563	22600078	2026	8	INV	P	32.91	022726cb	1007064 Office Supplies
008089	THE WATER WORKS INC	107507	114869	22600068	2026	8	INV	P	275.40	021326PE	1006989 Maintenance fees/Bo
011012	ADVANCED PEST & WEED	107160	114502	22600087	2026	8	INV	P	75.18	020626cb	1006921 Annual pest control
ACCOUNT TOTAL									1,314.45		
70001	64475										
001388	QUALITY JANITORIAL	107243	114587	22604885	2026	8	INV	P	246.12	020626cb	326249 Paper Towels
002933	GRAINGER	107433	114789	22605373	2026	8	INV	P	17.34	021326PE	326308 Gaskets
003813	K W FUELS, INC.	107434	114790	22605352	2026	8	INV	P	724.75	021326PE	1006978 Dyed Diesel
003813	K W FUELS, INC.	107435	114791	22605122	2026	8	INV	P	2,124.00	021326PE	1006978 Propane
									2,848.75		
011815	LOWE'S	107841	115226	22605152	2026	8	INV	P	1,031.62	022026cb	326410 Misc Supplies for F
ACCOUNT TOTAL									4,143.83		

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/8 TO 2026/8		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
70001	64600					Ops-Postage & Shipping					
005972	POSTAL PROS, INC	107379	114734	22600707	2026	8	INV	P	2,808.97	021326PE	326335 Printing and Mailin
				ACCOUNT TOTAL					2,808.97		
70001	64825					Ops-Vehicle					
008364	WEX BANK	107296	114644	22600578	2026	8	DIR	P	240.74		900378529 Invoice 110100329
				ACCOUNT TOTAL					240.74		
70001	65000					Maint-Building					
000992	CED	107254	114600	22605182	2026	8	INV	P	252.00	020626cb	326193 restock electrical
001388	QUALITY JANITORIAL	107170	114512	22605341	2026	8	INV	P	400.08	020626cb	326249 Misc Supplies
007168	SPRINGTIME CLEANING	108135	115537	22600065	2026	8	INV	P	247.01	022726cb	1007065 Yearly cleaning ser
				ACCOUNT TOTAL					899.09		
70001	65050					Maint-Equipment					
005848	PATS PARTS & SVC, IN	107525	114891	22605411	2026	8	INV	P	219.95	021326PE	326333 Battery
				ACCOUNT TOTAL					219.95		
70001	66500					Empl-Personnel					
006164	QUEST DIAGNOSTICS	107474	114832	22604827	2026	8	INV	P	36.80	021326PE	326338 Post Accident Drug
				ACCOUNT TOTAL					36.80		
70001	67400					Util-Telephone & Communication					
000391	AT&T CORPORATION	107815	115200	22600548	2026	8	INV	P	29.74	022026cb	326375 Annual Long Distanc
007860	WINDSTREAM COMMUNICA	107285	114633	22600828	2026	8	INV	P	530.85	020626cb	326274 Phone Service Fees
				ACCOUNT TOTAL					560.59		
70001	67500					Util-Water					
008070	WATER DEPARTMENT	107516	114878	22600643	2026	8	INV	P	62.42	021326PE	326361 FY 26 RRC water usa
				ACCOUNT TOTAL					62.42		
				ORG 70001			TOTAL		10,286.84		
70002						Double Eagle					
70002	61200					ConProf-General					
007145	SPARKS OFFICE SUPPLY	108161	115563	22600078	2026	8	INV	P	80.75	022726cb	1007064 office Supplies
				ACCOUNT TOTAL					80.75		
70002	64475					Ops-Material & Supplies					
003058	JAMES HAMILTON CONST	107323	114673	22602486	2026	8	INV	P	486.40	020626cb	1006942 NMDOT type I or II

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/8 TO 2026/8		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
003058	JAMES HAMILTON CONST	107458	114816	22602486	2026	8	INV	P	444.11	021326PE	1006974 NMDOT type I or II
									930.51		
									ACCOUNT TOTAL	930.51	
70002	64775										
008364	WEX BANK	108171	115574	22604735	2026	8	DIR	P	83.99	WIRE_002	3785 WEX CC FEB 2026
									ACCOUNT TOTAL	83.99	
70002	64825										
008364	WEX BANK	107296	114644	22600578	2026	8	DIR	P	2,324.26	900378529	Invoice 110100329
									ACCOUNT TOTAL	2,324.26	
70002	65050										
000915	CARLSBAD AUTO SUPPLY	107072	114403	22605264	2026	8	INV	P	31.64	020626cb	1006927 FILTERS, HEADLIGHTS
001317	GLASS DOCTOR	108266	115675	22603722	2026	8	INV	P	220.11	022726cb	326488 EST COST TO REPLACE
003541	CARLSBAD FORD	108159	115561	22605280	2026	8	INV	P	4,799.93	022726cb	326474 #DE16719 check engi
004770	MCMaster-CARR SUPPLY	107422	114778	22603968	2026	8	INV	P	346.14	021326PE	326326 Repair exhaust fans
008027	WAGNER EQUIPMENT COR	108256	115664	22605310	2026	8	INV	P	481.83	022726cb	1007070 RADIATOR HOSE, CLAM
008027	WAGNER EQUIPMENT COR	108257	115665	22605310	2026	8	INV	P	368.71	022726cb	1007070 RADIATOR HOSE, CLAM
									850.54		
									ACCOUNT TOTAL	6,248.36	
70002	65550										
000366	SOUTHERN TIRE MART	107682	115062	22605260	2026	8	INV	P	1,495.92	021326PE	326345 replace tires on Is
004779	MASTER LUBE INC	107721	115104	22600462	2026	8	INV	P	618.55	022026cb	326413 OIL CHANGES FOR DOU
012830	4 ELEMENTS AUTO	107082	114415	22605173	2026	8	INV	P	1,599.34	020626cb	1006917 Repairs to #DE14101
									ACCOUNT TOTAL	3,713.81	
70002	67100										
001120	CENTRAL VALLEY ELECT	107848	115233	22600192	2026	8	INV	P	95.07	022026cb	1007007 EST YRLY ELEC SRV T
004340	LEA COUNTY ELEC COOP	108080	115477	22600446	2026	8	INV	P	9,096.52	022726cb	1007052 EST YRLY COST ELEC
									ACCOUNT TOTAL	9,191.59	
70002	67200										
005810	NEW MEXICO GAS CO. I	107672	115052	22600927	2026	8	INV	P	159.50	021326PE	326328 accounts 0769351 &
									ACCOUNT TOTAL	159.50	

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/8 TO 2026/8				ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION	
70002	67400	Util-Telephone & Communication												
000388	MISSION COMM		107629	115005	22600278	2026	8	INV	P		2,037.60	021326PE	1006981 EST YRLY 7/25 TO 6/	
006097	PVT		107088	114421	22600076	2026	8	INV	P		140.17	020626cb	326248 INTERNET SERVICE FO	
ACCOUNT TOTAL											2,177.77			
70002	67500	Util-water												
000881	CAPROCK WATER COMPAN		107284	114632	22600220	2026	8	INV	P		25.69	020626cb	1006926 EST YRLY WATER SRV	
ACCOUNT TOTAL											25.69			
70002	80400	Cap-Infrastructure												
000148	A & S ENTERPRISES IN		108264	115674	22603115	2026	8	INV	P		5,694.50	022726cb	1007035 SCADA system water	
000440	BALLEAU GROUNDWATER		108057	115451	22504392	2026	8	INV	P		645.75	022726cb	1007039 Tatum wellfield wat	
000440	BALLEAU GROUNDWATER		108072	115469	22504392	2026	8	INV	P		4,331.91	022726cb	1007039 Tatum wellfield wat	
											4,977.66			
ACCOUNT TOTAL											10,672.16			
ORG 70002										TOTAL		35,608.39		
70003	Sewer System													
70003	61200	ConProf-General												
007145	SPARKS OFFICE SUPPLY		108161	115563	22600078	2026	8	INV	P		80.75	022726cb	1007064 Office Supplies	
ACCOUNT TOTAL											80.75			
70003	64475	Ops-Material & Supplies												
000992	CED		107254	114600	22605182	2026	8	INV	P		10.20	020626cb	326193 restock electrical	
006168	QUILL OFFICE PRODUCT		108018	115410	22605125	2026	8	INV	P		31.99	022726cb	326531 batteries for locat	
007624	USA BLUE BOOK		107077	114409	22605129	2026	8	INV	P		3,547.01	020626cb	1006957 Sewer line degrease	
013366	NATIONAL INDUSTRIAL		108112	115511	22605500	2026	8	INV	P		719.40	022726cb	1007056 chalk paint to mark	
ACCOUNT TOTAL											4,308.60			
70003	64775	Ops-Tools & Equip												
002933	GRAINGER		107755	115139	22605486	2026	8	INV	P		37.96	022026cb	326396 File set and Broom	
002933	GRAINGER		107756	115140	22605486	2026	8	INV	P		177.84	022026cb	326396 File set and Broom	
002933	GRAINGER		108052	115446	22605661	2026	8	INV	P		677.24	022726cb	326490 Tool replacement	
002933	GRAINGER		108053	115447	22605661	2026	8	INV	P		515.60	022726cb	326490 Tool replacement	
											1,408.64			
007624	USA BLUE BOOK		107371	114726	22605109	2026	8	INV	P		2,239.95	021326PE	1006993 vac truck jet hose	

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/8 TO 2026/8		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
013398	NORTHERN TOOL/EQUIP	107890	115276	22605734	2026	8	INV	P	59.94	022026cb	326423 Correct payment iss
ACCOUNT TOTAL									3,708.53		
70003	64800										
000298	DUNGAREES LLC	107125	114463	22605209	2026	8	INV	P	94.99	020626cb	1006934 Coveralls for Dylan
ACCOUNT TOTAL									94.99		
70003	64825										
008364	WEX BANK	107296	114644	22600578	2026	8	DIR	P	2,069.54	900378529	Invoice 110100329
ACCOUNT TOTAL									2,069.54		
70003	65000										
011815	LOWE'S	107412	114768	22605317	2026	8	INV	P	56.89	021326PE	326322 replace ceiling til
ACCOUNT TOTAL									56.89		
70003	65050										
000458	BENCHMARK SUPPLY CO.,	107676	115056	22605535	2026	8	INV	P	3,400.00	021326PE	1006965 Emergency repair fo
002480	FORREST TIRE CO., IN	107122	114459	22604903	2026	8	INV	P	684.20	020626cb	1006936 1t265/70r17 transfo
002933	GRAINGER	107168	114510	22604766	2026	8	INV	P	116.03	020626cb	326212 Fittings for lift s
002933	GRAINGER	107169	114511	22604766	2026	8	INV	P	455.44	020626cb	326212 Fittings for lift s
									571.47		
ACCOUNT TOTAL									4,655.67		
70003	65550										
003541	CARLSBAD FORD	107809	115195	22605662	2026	8	INV	P	161.32	022026cb	326382 Floor mat for #WWC6
003541	CARLSBAD FORD	107838	115223	22605524	2026	8	INV	P	761.31	022026cb	326382 Floor mats/Seat cov
									922.63		
004779	MASTER LUBE INC	107099	114436	22600447	2026	8	INV	P	72.95	020626cb	326227 OIL CHANGES FOR COL
ACCOUNT TOTAL									995.58		
70003	66200										
012615	KELLY SMYER	107378	114733	0	2026	8	INV	P	770.00	021326PE	326315 Renewal Training/La
ACCOUNT TOTAL									770.00		
70003	67100										
008375	XCEL ENERGY SERVICES	107056	114386	22600794	2026	8	DIR	P	181.63	900378526	Electric Services F
008375	XCEL ENERGY SERVICES	108124	115526	22600644	2026	8	DIR	P	382.50	900378533	Util-Electric 2026
									564.13		

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/8 TO 2026/8		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
ACCOUNT TOTAL									564.13		
70003	67400	MISSION COMM	107628	115004	22600243	2026	8	INV P	Util-Telephone & Communication		
000388									3,342.60	021326PE	1006981 EST YRLY 7/25 TO 6/
ACCOUNT TOTAL									3,342.60		
70003	67500	WATER DEPARTMENT	107516	114878	22600643	2026	8	INV P	Util-water		
008070									1,478.81	021326PE	326361 FY 26 RRC water usa
ACCOUNT TOTAL									1,478.81		
70003	80400	CONSTRUCTOR'S INC.	107958	115349	22602150	2026	8	INV P	Cap-Infrastructure		
001290									80,961.88	022026cb	1007011 Carlsbad Flumes For
ACCOUNT TOTAL									80,961.88		
ORG 70003 TOTAL									103,087.97		
70004	Lab Environmental Services										
70004	61200	SPARKS OFFICE SUPPLY	108161	115563	22600078	2026	8	INV P	ConProf-General		
007145									32.91	022726cb	1007064 Office Supplies
007168	SPRINGTIME CLEANING								108090	115488	22600425
008089	THE WATER WORKS INC	108191	115596	22600308	2026	8	INV P	7.00	022726cb	1007066 water Cooler Mainte	
008089	THE WATER WORKS INC	108213	115618	22600308	2026	8	INV P	275.40	022726cb	1007066 water Cooler Mainte	
008089	THE WATER WORKS INC	108214	115619	22600308	2026	8	INV P	7.00	022726cb	1007066 water Cooler Mainte	
									289.40		
ACCOUNT TOTAL									504.88		
70004	64475	HACH COMPANY	107046	114375	22604159	2026	8	INV P	Ops-Material & Supplies		
003030									172.23	020626cb	326214 Supplies needed in
007482	THERMAL SCIENTIFIC,								108212	115617	22604864
ACCOUNT TOTAL									1,551.74		
70004	64825	WEX BANK	107296	114644	22600578	2026	8	DIR P	Ops-Vehicle		
008364									48.06		900378529 Invoice 110100329
ACCOUNT TOTAL									48.06		
70004	65550	CARLSBAD AUTO SUPPLY	107101	114438	22605336	2026	8	INV P	Maint-Vehicle		
000915									145.56	020626cb	1006927 vehicle Maintenance
ACCOUNT TOTAL									145.56		
70004	67400	AT&T CORPORATION	107815	115200	22600548	2026	8	INV P	Util-Telephone & Communication		
000391									29.74	022026cb	326375 Annual Long Distanc

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/8 TO 2026/8										
ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK	RUN	CHECK	DESCRIPTION
				ACCOUNT	TOTAL	29.74				
				ORG 70004	TOTAL	2,279.98				
FUND 700 Water & Sewer				TOTAL:		384,789.17				

** END OF REPORT - Generated by Melissa Salcido **