



AGENDA

Carlsbad Board of Water and Sewer Commissioners Regular Meeting
City Hall Planning Room
101 N Halagueno Street
Carlsbad, New Mexico
February 19, 2026 at 8:30 AM

Agenda

1. Roll Call and Determination of Quorum
2. Consider Approval of Minutes of the Board of Water and Sewer Commissioners Regular Meeting held on January 15, 2026
3. Consider Approval of a recommendation to City Council a request from Select Water Solutions to construct a 20" Produced Water pipeline within the City Limits and the Wellhead Protection area
4. Review of NMOCD Incident Reports within the Sheep Draw Wellhead Protection Area
5. Consider Final Approval of Application from 3R Operating to drill a Gas Well in the City's Wellhead Protection Area
6. Utilities Department Monthly Reports presented by Ivan "Mike" Abell
7. Discussion regarding City of Carlsbad Water Rights
8. Discussion regarding the current active Oil and Gas Wells in Sheep's Draw, Double Eagle and City of Carlsbad
9. Financial Reports presented by Melissa Salcido
10. Adjournment

FOR INFORMATION ONLY

If you require a hearing interpreter, language interpreters or auxiliary aids in order to attend and participate in the above meeting, please contact the City Manager's office at (575) 887-1191 at least 48 hours prior to the scheduled meeting time.

Roll Call

the City, there will not be enough water. W. Austin mentioned at the last meeting she asked if they could evaluate the impact 100 years out. C. Stephens asked what the timetable was to potentially acquire those Water Rights. W. Austin responded M. O'Brien is hoping to have a draft analysis for the board at next month's meeting.

C. Stephens asked why the insurance requirement is only \$1 million, why doesn't the City require \$10 million in insurance. He also stated at the last meeting it was discussed to raise the aggregate. He stated whatever the City requires needs to be per occurrence or per incident, not aggregate. He mentioned the aggregate is for all incidents in one year. He asked why the City hasn't been requiring at least \$10 million. W. Austin stated that is the amount that is in the current Ordinance. The City is in the process of updating some very old outdated Ordinances. That is one of the Ordinances they are working on, but it's very complex, City staff and outside counsel are working to get it updated. She stated for now the City will have to make that motion separately.

D. Miehl asked if D. Romero found any issues with 3R Operating. W. Austin stated Ron Myers is working with D. Romero on that. D. Romero is hoping to have a report for the board at next month's meeting. She stated 3R Operating understands they were conditionally permitted to drill but not through the City aquifer. She mentioned the City will continue to have conversations with 3R Operating. F. Beard asked how many wells the City has in the Wellfield. W. Austin stated about 94, she said for next month's meeting she would bring the number of active wells in Sheep's Draw, City limits, and Double Eagle for the boards review.

The motion was made by D. Miehl and seconded by F. Beard to approve the Minutes of the Regular Board of Water and Sewer Commissioners meeting held on December 18, 2025. The vote was as follows: Yes: F. Beard, J. Bowen, R. Chavez, D. Miehl, No: None Abstained: C. Stephens The Motion passed.

3. Utilities Department Monthly Reports presented by Ivan "Mike" Abell

I. Abell reported for the month of December the Water department pumped approximately 527.65 acre-feet from the Sheep's Draw, which is 5.73 million gallons a day. This is 57.21 acre-feet more than this time last year. He stated, overall for the calendar year 2025 the city used less than 2024 by 526 acre feet. The City is at 93% of our Water Rights. In the Double Eagle Water System, the Double Eagle department pumped about 93.36 acre-feet. He reported they pumped 1110.33 acre feet of the 7648 acre feet that is available at Double Eagle. Overall for the calendar year the city used more than 2024 by 246 acre feet. They are about 15% of their Water Rights. Due to the meter failure in October numbers are still unavailable for the amount of water delivered to the City of Carlsbad. They are waiting on parts and hope to have it repaired soon. Customers on the Double Eagle water system used approximately 12.63 million gallons. The WWTP treated about 2.68 million gallons of sewage and treated about 157 thousand gallons of septage. They delivered 4.4 million gallons of Effluent to the Municipal Golf Course and had no Effluent sales for the month of December. He stated they did start selling Effluent, since the Water Rights have restarted for the year. They are on a limit of 400 acre feet, the City is working on renewing the contract.

Precipitation for the month of December was 0.56 inches and total rainfall for 2025 was 14.75 inches.

C. Stephens stated he noticed the meter count was down from November to December. I. Abell stated they are finishing up some subdivisions and switching out some meters so the count will be about the same when they are done. C. Stephens asked about the letters to the customers on the Double Eagle waterline. I. Abell stated the letters were mailed, he has had some phone calls with some of the ranchers who wanted clarification, he said the ranchers understood the issue.

I. Abell mentioned to the board the request for proposal for the Sheep's Draw Tank #5 design and install has been awarded to Souder Miller. He said Souder Miller has also been awarded the Double Eagle/Tatum connection and Phase II of the 22 inch waterline replacement from Double Eagle. C. Stephens asked if the Tatum Wells are proving out, I. Abell stated they need to finish proving them out, but from the test pumping and data those wells are in good shape and should be good to go.

R. Chavez asked if Rockhouse and Select Energy were the same company. I. Abell stated Rockhouse sold to Select Energy. F. Beard said he would like to make a comment, he said that the sooner the City gets the Wells up and going the better off the City will be. I. Abell responded awarding the RFP's and having the money that is available to make the connection between Tatum and Double Eagle is the first step.

(J. Bowen left at 8:56)

4. Update on UV Disinfection at the Waste Water Treatment Plant by Ivan "Mike" Abell

I. Abell gave a brief update on the UV Disinfection Project at the Waste Water Treatment Plant. He stated this is the second bank of the UV Disinfection for the Waste Water Treatment Plant. Currently there is one bank in operation. He stated they have had some issues in the past where the plant went into zero disinfection mode. He said in 2014 the Treatment Plant was designed to have two banks, but the cost exceeded the budget. They did put the concrete trough, the City just never equipped it.

Councilor Rodriguez said there is an added alternative bid listed to replace existing PLC and HMI, is that considered optional. I. Abell said when this went out to bid originally, it included the added alternative because they were unsure what the price would be. He believes the added alternative has been included in the project.

I. Abell reminded the board they would be touring the Waste Water Treatment Plant on Wednesday, January 21, the van would be in front of City Hall at 10:30 am.

C. Stephens stated the meeting is adjourned.

Chairman


City of Carlsbad

Inter-Office Memorandum

Richard D. Lopez, Mayor

Wendy D. Austin, City Manager

TO: Wendy D. Austin, City Manager

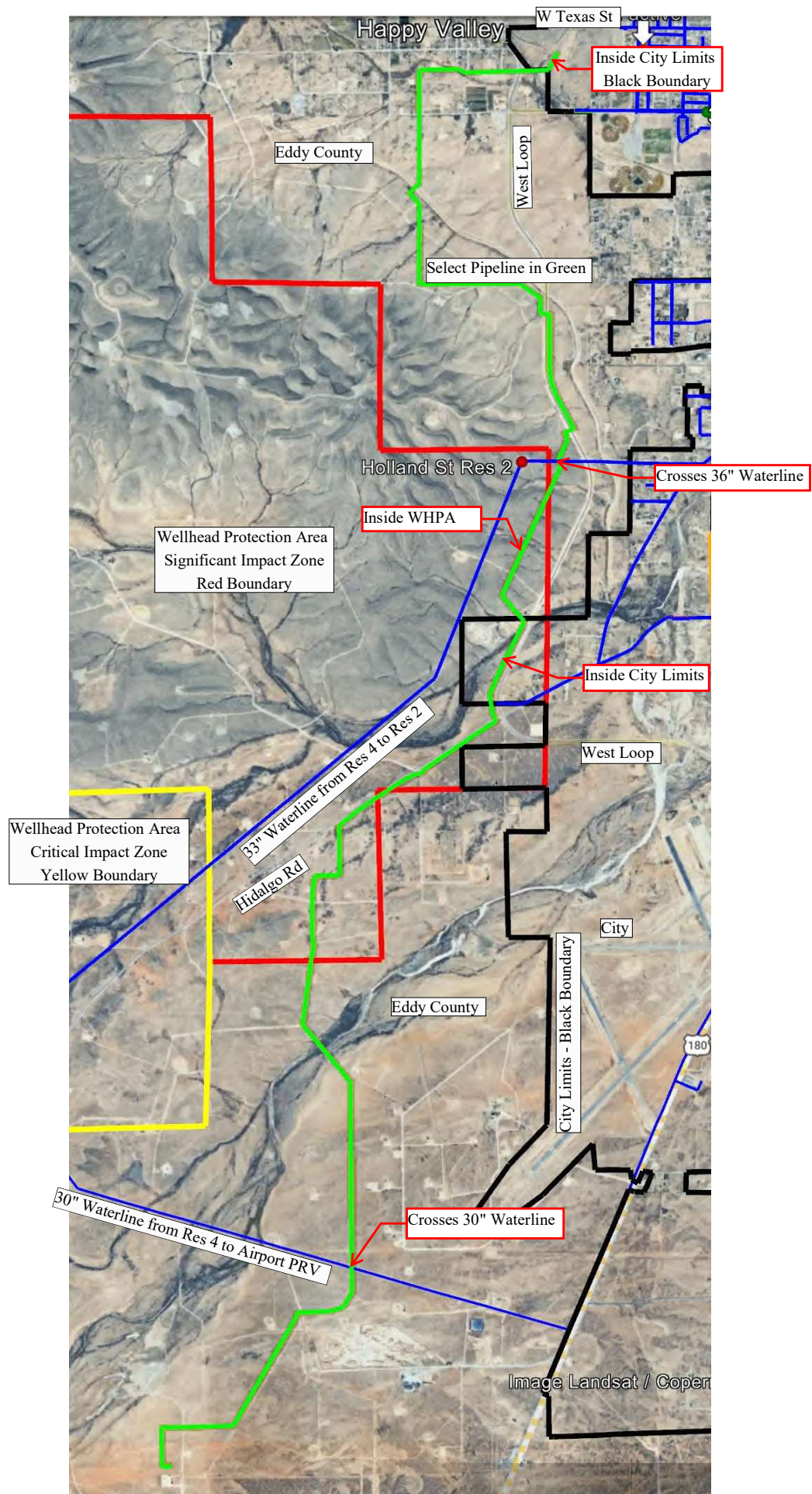
FROM: Ron Myers, Environmental Permitting Manager 

DATE: February 11, 2026

RE: Select Water Solutions Water Buffalo to BTK Pipeline

Digitally signed by Ron Myers
DN: OU=Water Department,
CN=Ron Myers, E=rwmyers@
cityofcarlsbadnm.com
Reason: I have reviewed this
document
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Date: 2026.02.11
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-07'00'
Foxit PDF Editor Version:
13.1.6

Select Water Solutions LLC has submitted an application for a permit to construct a 20” Produced Water pipeline within both the City Limits and the Significant Impact Zone of the Wellhead Protection Area. The pipeline will be approximately 15.2 miles in length, with just under $\frac{3}{4}$ of a mile to be constructed within City Limits, approximately 3.5 miles will be constructed within the Significant Impact Zone of the Wellhead Protection Area, and the remaining length of the pipeline will be constructed within Eddy County. The City has retained Mr. Clayton Bradley with Bradley Law Firm as the City’s Inspector as provided for in Chapter 34 “Oil and Gas Wells and Pipelines”, Section 34-32 of the City’s code of ordinances. Mr. Bradley has reviewed the application for compliance with Chapter 34 “Oil and Gas Wells and Pipelines” and Chapter 52 Article IV “Wellhead and Water Facilities Protection” of the City’s code of ordinances. A copy of the application and Mr. Bradley’s summary report and recommendation to approve the application are attached to this memo.





**SELECT WATER SOLUTIONS, LLC – WATER BUFFALO TO BTK
VALVE PRODUCED WATER LINE
Oil & Gas Permit Review Summary**

Prepared for:
City Council, City of Carlsbad, New Mexico

Prepared by:
Clayton Bradley, Attorney at Law
Bradley Law Office
Counsel to the City of Carlsbad

January 30, 2026

I. PROJECT OVERVIEW

The proposed project involves the construction and operation of a twenty-inch (20”) produced water gathering pipeline (“Water Buffalo to BTK Valve”) by Select Water Solutions, LLC. The proposed line traverses partially within the municipal boundaries of the City of Carlsbad, New Mexico (connecting the Billy the Kid location in Section 2, Township 22 South, Range 26 East to the Water Buffalo location in Section 17, Township 23 South, Range 26 East). The pipeline is intended to transport produced water from oil and gas operations.

The project includes:

- Mainline Installation: 20” HDPE DR11 pipe with 24” steel casing at roadway bores;
- Depth: Minimum 36” cover to top of pipe;
- Operating Pressure: Not to exceed 200 PSI;
- Crossings: Road bores and City Water Lines (encased);
- Easements & Route Maps: Exhibits A–C provided;
- Bonding & Insurance: \$100,000 surety bond and liability insurance exceeding City requirements;
- Encroachment Permit: City application submitted.

The application has been submitted pursuant to Carlsbad Code, Chapter 34 – Oil & Gas Wells and Pipelines.

II. TECHNICAL SPECIFICATIONS

- Pipe Construction: HDPE DR11 with fusion welds; road crossings encased in 24” steel casing.
- Burial Depth: 36” cover to top of pipe, in compliance with §34-66(a).
- Pressure & Safety: System designed ≤200 PSI, tested in accordance with API/ADA standards and 49 C.F.R. Part 195.
- No Above-Ground Facilities: Applicant has confirmed no compressors or pump stations will be constructed within City limits.

III. PERMITS, INSURANCE & BONDING

- Encroachment Permit: Application filed.
- City Water Line Crossing: A “Notification From for Municipal and Double Easel Water Systems Pipeline Crossings” has been submitted regarding the crossing of City-owned water pipelines. The plan specifies a 3 foot vertical separation with casing and vents.
- Insurance: Certificate provides \$1M per occurrence, \$2M general aggregate, \$5M auto, and \$15M umbrella liability coverage – exceeds §34-64 requirements.
- Bond: \$100,000 Surety Bond filed, satisfying §34-65.

IV. EMERGENCY RESPONSE

- Emergency Contact: Jeremy Donaldson, Director of Operations (Carlsbad office), designated as 24/7 emergency contact.
- Compliance: Meets §34-67 emergency response and inspection coordination.

V. ANALYSIS OF COMPLIANCE WITH CHAPTER 34

The submitted application satisfies the requirements of Chapter 34, Article II – Permits:

1. Application completeness (§34-62): All required maps, technical specifications, and certifications have been provided.
2. Construction standards (§34-66): Pipe depth (36”), casing at crossings, pressure testing, and material standards documented.
3. Insurance (§34-64): Coverage exceeds statutory minimum.
4. Bond (§34-65): \$100,000 bond submitted.
5. Emergency contact (§34-67): Identified and compliant.

Outstanding condition: Final approval and inspection of the City Water Line crossing by inspector prior to backfill, as per submitted Line Crossing Form.

VI. FINDINGS & RECOMMENDATION

Based on my legal review, the Select Water Solutions “Water Buffalo to BTK Valve” Produced Water Line application:

1. Substantively complies with all requirements of Carlsbad City Code Chapter 34;
2. Provides adequate assurance of safety, environmental protection, and financial responsibility;
3. Appropriately documents route, depth, construction methods, bonding, and insurance required for the project.

Therefore, I respectfully recommend that the City Council approve the application subject to the following conditions:

1. Final approval of the “Notification Form for Municipal and Double Eagle Water Systems Pipeline Crossing” by the City of Carlsbad Water Department;
2. Applicant stays in contact with the City’s appointed inspector throughout the course of construction and installation;
3. Submission of as-built GPS coordinates upon completion of installation.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read 'Clay Bradley', is written over the typed name.

Clayton Bradley
Bradley Law Office
Counsel to the City of Carlsbad



November 4, 2025
 City of Carlsbad, New Mexico
 Planning, Engineering & Regulation Department
 114 S. Halagueno Street
 Carlsbad, NM 88220
 Subject: Select Encroachment Permit for Gathering Pipeline Installation
 Dear Sir or Madam,

On behalf of Select Water Solutions, LLC, I am submitting this application for a permit to install a twenty-inch (20") produced water gathering pipeline within the Carlsbad city limits. The project will be located in multiple beginning at Section 2-T22S-R26E and ending at 17-T23S-26E, Eddy County, New Mexico. Please find the relevant project details and required attachments below.

Applicant Information

- Company Name: Select Water Solutions, LLC
- Application Date: October 17, 2025
- Company Address: 1820 N I-35, Gainesville, TX 76240
- Main Phone: 405-388-0670
- Contact Person: Toby A. Yazbak, Authorized Agent
- Contact Address: 24 Smith Road, Suite 406, Midland, TX 79705
- Contact Phone: 256-399-6585
- Contact Email: toby.yazbak@nueva-land.com

Project Description

Consider Approval of a Permit Application Submitted by Select Water Solutions, LLC to Construct and Operate a Twenty (20)-Inch Produced Water Transmission Pipeline Referred to as the Water Buffalo to BTK Valve. This line will be located partially within the Carlsbad city limits and installed at a minimum depth of 3'.

Attachments

- Exhibit A – Aerial Map showing proposed route and surface ownership
- Exhibit B – Legal Description of the Gathering Pipeline Easement
- Exhibit C – Certified plat with property lines, ROW boundaries, and contours
- Exhibit D – Proposed pipeline depth
- Exhibit E – Operating pressure details
- Exhibit F – Compressor, control, and safety device locations
- Exhibit G – Emergency contact information
- Exhibit H – 3rd Party Applications
- Exhibit I – Pipe Specifications
- Exhibit J – Bore Profile
- Exhibit K – Encroachment Permit Application
- Exhibit L – Certificate of Insurance
- Exhibit M – \$100,000 Bond

The applicant agrees to indemnify and hold harmless the City of Carlsbad, NM, against any liability arising from the granting of this permit.

Should you have questions or require further documentation, please contact me directly at (256) 399-6585 or toby.yazbak@nueva-land.com.

Sincerely,

Toby A. Yazbak
 Authorized Agent
SELECT WATER SOLUTIONS, LLC

Exhibit "A"
Aerial Map to reflect proposed route, including surface ownership

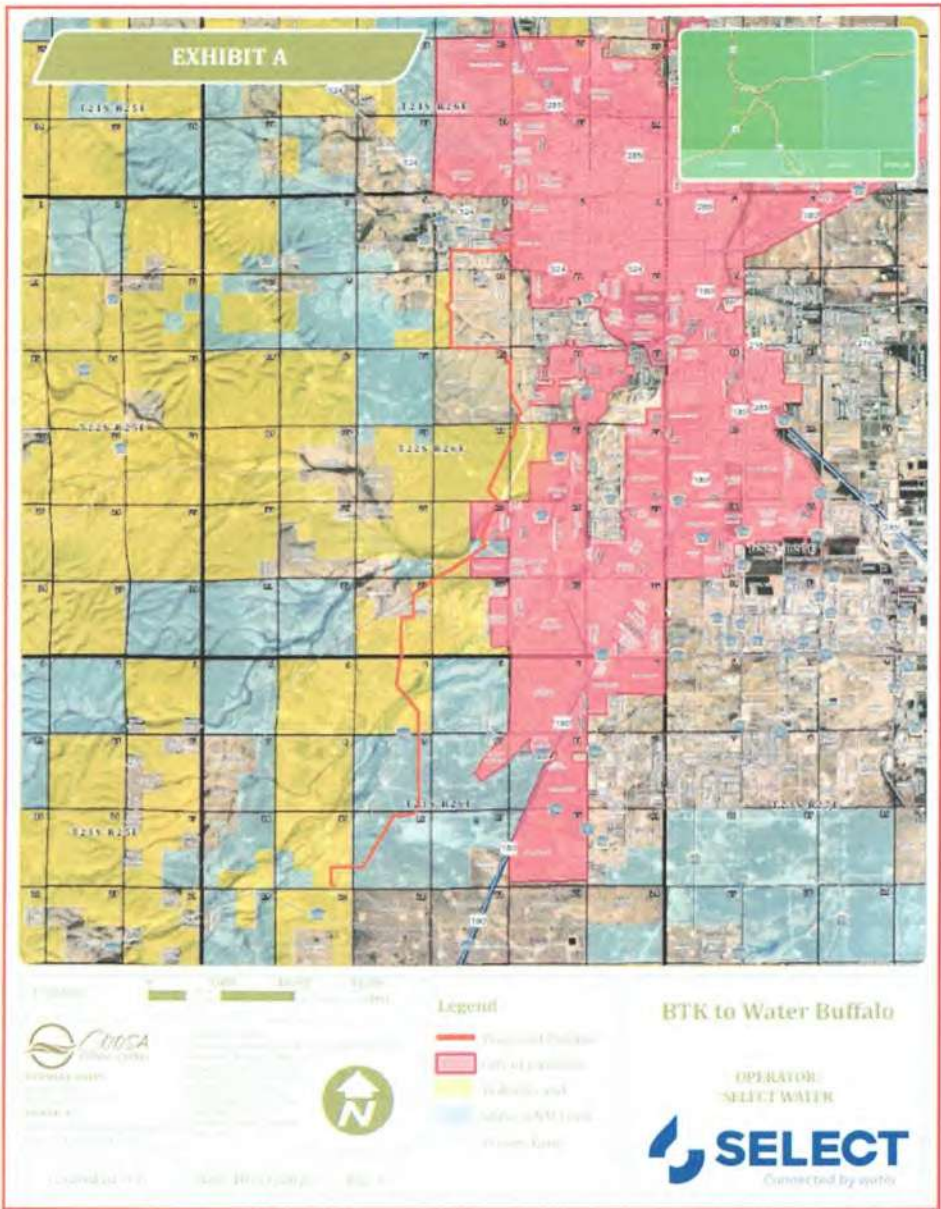
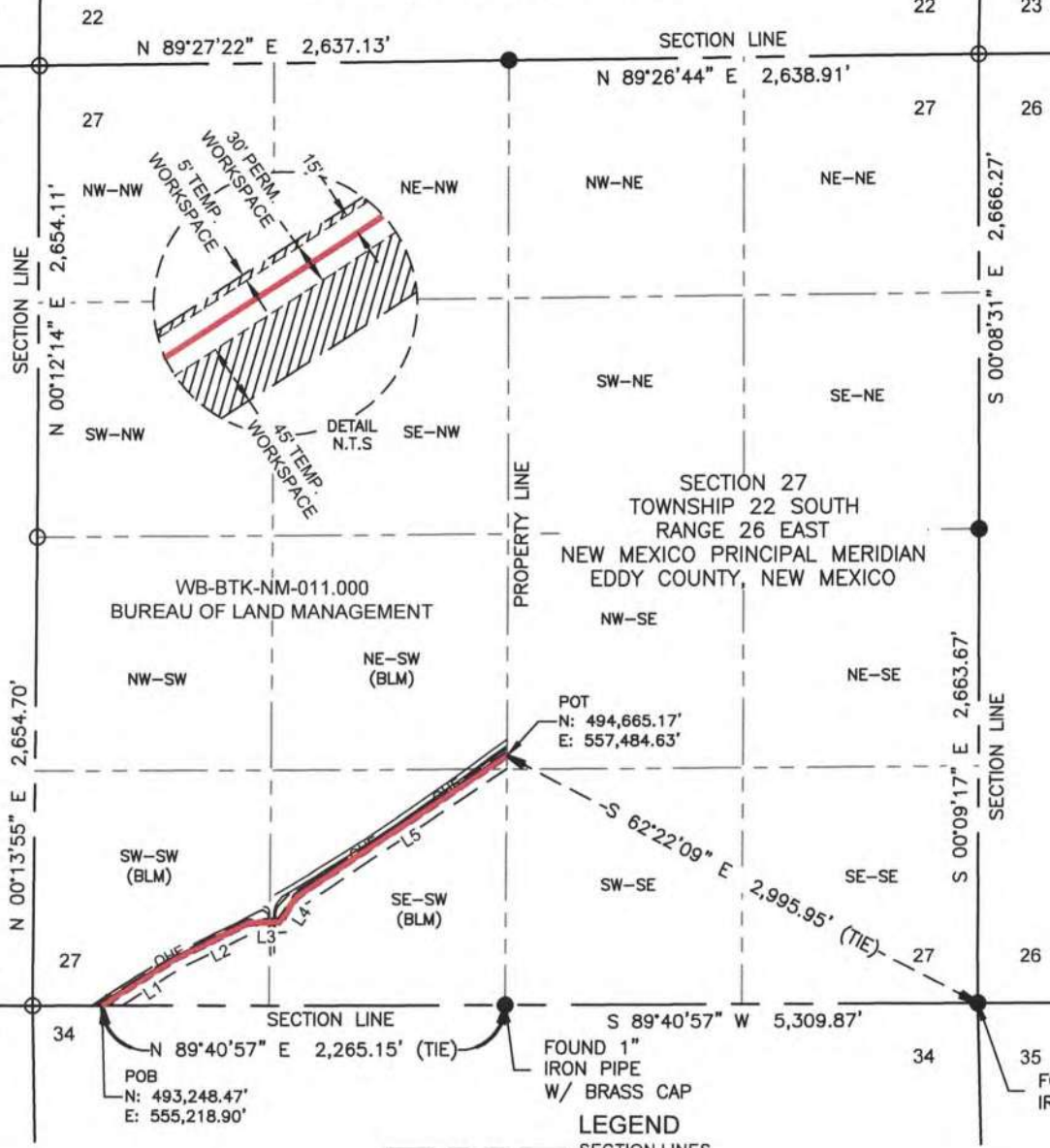


Exhibit "B"

Legal Description of the Gathering Pipeline Easement

See Attached Alignments & Drawings

**PROPOSED PIPELINE EXHIBIT
BTK TO WATER BUFFALO**
SECTION 27, TOWNSHIP 22 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO



LEGEND

- SECTION LINES
- - - - - EXISTING ELECTRIC
- - - - - FOREIGN PIPELINE
- PROPOSED CENTERLINE
- FOUND MONUMENT
- CALCULATED CORNER

1000' 0' 1000'



PRELIMINARY

THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.

MARK J. MURRAY P.L.S. NO. 12177

NOTES:

- 1.) BEARINGS AND COORDINATES ARE GRID AS DERIVED FROM GPS OBSERVATION AND ARE BASED ON THE STATE PLANE COORDINATES FOR THE NEW MEXICO EAST ZONE 3001-NAD83.
- 2.) CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT. IN RELATION TO THE EVIDENCE DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY THE CLIENT. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES KNOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

DWG: 25-053427_9.00_BTK TO WATER BUFFALO SEC 27_PPL

DRAWING PATH: P:\Clients - Projects\Select Water\25-053427_BTK to Water Buffalo\Drafting\PIPELINE

Drawn: JMJ	Date: 10/31/2025	Job: 25-053427	Scale: 1" = 1000'
Checked: MJM	Date: 10/31/2025	REVISION NO. 0	SHEET 1 OF 2

COOSA CONSULTING
PO BOX 1583, MIDLAND, TEXAS 79701

**PROPOSED PIPELINE EXHIBIT
BTK TO WATER BUFFALO
SECTION 27, TOWNSHIP 22 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO**

30-FOOT EASEMENT CENTERLINE DESCRIPTION:

BEING A THIRTY-FOOT (30') WIDE PIPELINE EASEMENT BEING FIFTEEN-FOOT (15') EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE, SITUATED IN SECTION 27, TOWNSHIP 22 SOUTH, RANGE 26 EAST, NEW MEXICO PRINCIPAL MERIDIAN, EDDY COUNTY, NEW MEXICO.

BEGINNING AT A POINT HAVING COORDINATES OF N: 493,248.47', E: 555,218.90' / LAT: 32.356003°, LONG: -104.288378°, POINT OF BEGINNING (P.O.B.), IN SAID SECTION 27, FROM WHICH A FOUND 1-INCH IRON PIPE WITH BRASS CAP FOR THE SOUTH QUARTER CORNER OF SAID SECTION 27 BEARS N 89°40'57" E A DISTANCE OF 2,265.15 FEET;

**THENCE N 56°56'35" E WITH SAID CENTERLINE, A DISTANCE OF 495.82 FEET TO A POINT;
THENCE N 63°21'03" E WITH SAID CENTERLINE, A DISTANCE OF 455.29 FEET TO A POINT;
THENCE N 87°49'01" E WITH SAID CENTERLINE, A DISTANCE OF 175.43 FEET TO A POINT;
THENCE N 33°01'30" E WITH SAID CENTERLINE, A DISTANCE OF 170.85 FEET TO A POINT;
THENCE N 56°00'41" E WITH SAID CENTERLINE, A DISTANCE OF 1,416.93 FEET TO THE POINT OF TERMINATION (P.O.T.), IN SAID SECTION 27, HAVING COORDINATES OF N: 494,665.17', E: 557,484.63' / LAT: 32.359894°, LONG: -104.281039°, OF SAID THIRTY-FOOT (30') PIPELINE EASEMENT, FROM WHICH A FOUND 1 1/2-INCH IRON PIPE FOR THE SOUTHEAST CORNER OF SAID SECTION 27 BEARS S 62°22'09" E A DISTANCE OF 2,995.95 FEET.**

WHEREAS THE ABOVE DESCRIBED THIRTY-FOOT (30') PIPELINE EASEMENT HAVING A CENTERLINE DISTANCE OF 2,714.32 LINEAR FEET, OR 164.50 RODS.

THIS EASEMENT DESCRIPTION IS NOT MEANT TO DEPICT A BOUNDARY SURVEY.

BEARING AND DISTANCE		
LINE #	BEARING	DISTANCE
L1	N 56°56'35" E	495.82'
L2	N 63°21'03" E	455.29'
L3	N 87°49'01" E	175.43'
L4	N 33°01'30" E	170.85'
L5	N 56°00'41" E	1,416.93'

TOTAL EASEMENT CENTERLINE BREAKDOWN BY SECTION 1/4 1/4									
				30' PERM EASEMENT		45' TEMP WORKSPACE		5' TEMP WORKSPACE	
1/4 1/4	OWNERSHIP	CL LENGTH	CL RODS	SQ. FEET	ACRES	SQ. FEET	ACRES	SQ. FEET	ACRES
SW-SW	BLM	1,067.38'	64.69	32,021	0.74	48,032	1.10	5,337	0.12
SE-SW	BLM	1,512.27'	91.65	45,368	1.04	68,052	1.56	7,561	0.17
NE-SW	BLM	134.67'	8.16	4,040	0.09	6,060	0.14	673	0.02
TOTAL		2,714.32'	164.50	81,429	1.87	122,144	2.80	13,572	0.31



PRELIMINARY

THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.

MARK J. MURRAY P.L.S. NO. 12177

NOTES:

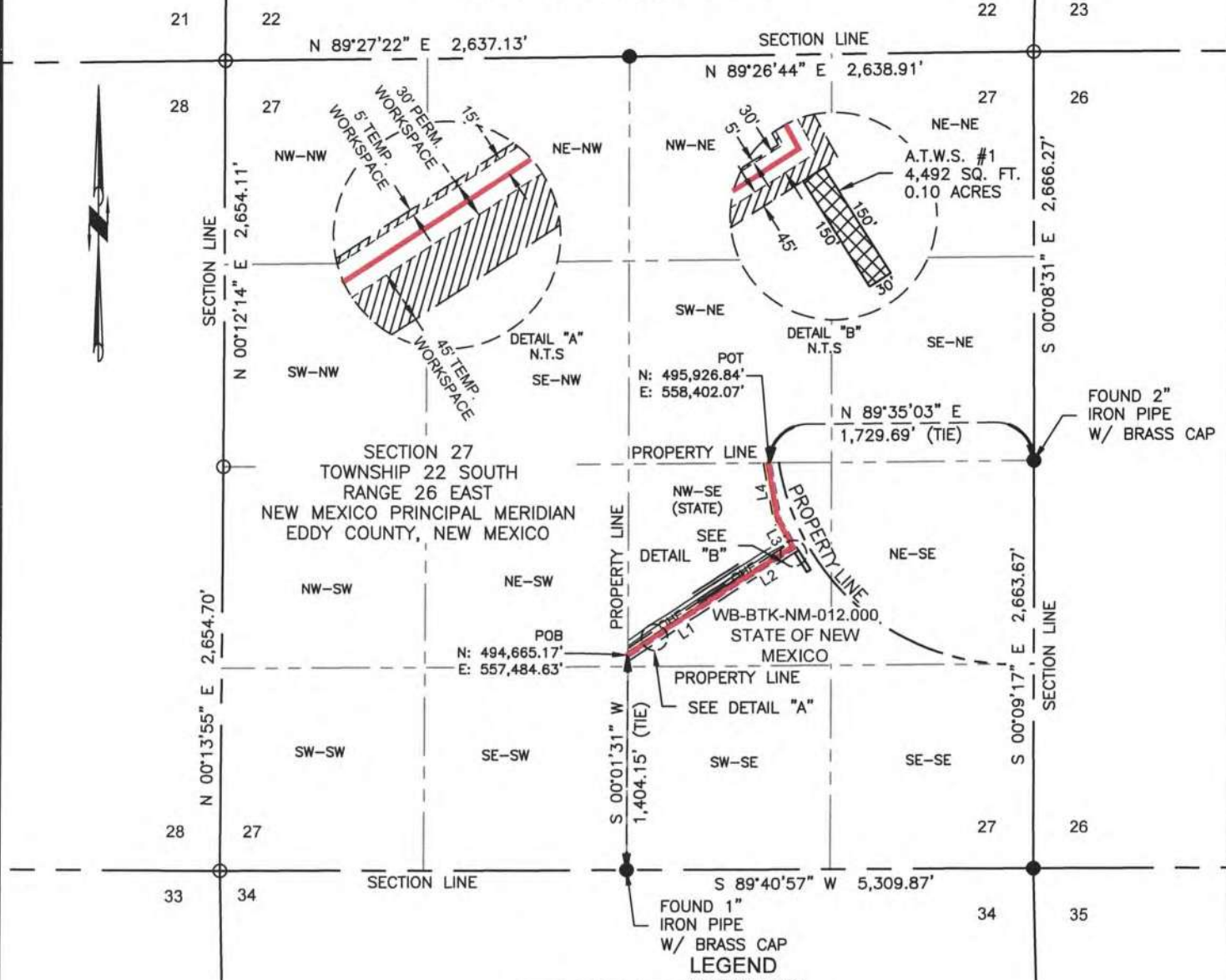
1.) BEARINGS AND COORDINATES ARE GRID AS DERIVED FROM GPS OBSERVATION AND ARE BASED ON THE STATE PLANE COORDINATES FOR THE NEW MEXICO EAST ZONE 3001-NAD83.
2.) CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT. IN RELATION TO THE EVIDENCE DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY THE CLIENT. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES KNOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

Drawn: MJM	Date: 10/31/2025	Job: 25-053427	Scale: N/A	 PO BOX 1583, MIDLAND, TEXAS 79701
Checked: MJM	Date: 10/31/2025	REVISION NO. 0	SHEET 2 OF 2	

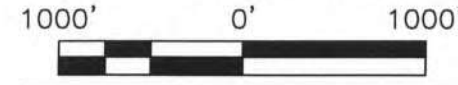
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DRAWING PATH: P:\Clients - Projects\Select Water\25-053427_BTK to Water Buffalo\Drafting\PIPELINE

**PROPOSED PIPELINE EXHIBIT
BTK TO WATER BUFFALO**
SECTION 27, TOWNSHIP 22 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO



- LEGEND**
- SECTION LINES
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DWG: 25-053427_10.00_BTK TO WATER BUFFALO SEC 27_PPL

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PO BOX 1583, MIDLAND, TEXAS 79701

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BTK TO WATER BUFFALO**
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EDDY COUNTY, NEW MEXICO

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BEGINNING AT A POINT HAVING COORDINATES OF **N: 494,665.17', E: 557,484.63' / LAT: 32.359894°, LONG: -104.281039°**, **POINT OF BEGINNING (P.O.B.)**, IN SAID SECTION 27, FROM WHICH A FOUND 1-INCH IRON PIPE WITH BRASS CAP FOR THE SOUTH QUARTER CORNER OF SAID SECTION 27 BEARS S 00°01'31" W A DISTANCE OF 1,404.15 FEET;

THENCE N 56°00'41" E WITH SAID CENTERLINE, A DISTANCE OF 785.54 FEET TO A POINT;
THENCE N 57°32'39" E WITH SAID CENTERLINE, A DISTANCE OF 509.50 FEET TO A POINT;
THENCE N 28°53'46" W WITH SAID CENTERLINE, A DISTANCE OF 207.26 FEET TO A POINT;
THENCE N 09°49'24" W WITH SAID CENTERLINE, A DISTANCE OF 373.13 FEET TO THE **POINT OF TERMINATION (P.O.T.)**, IN SAID SECTION 27, HAVING COORDINATES OF **N: 495,926.84', E: 558,402.07' / LAT: 32.363361°, LONG: -104.278065°**. OF SAID THIRTY-FOOT (30') PIPELINE EASEMENT, FROM WHICH A FOUND 2-INCH IRON PIPE WITH BRASS CAP FOR THE EAST QUARTER CORNER OF SAID SECTION 27 BEARS N 89°35'03" E A DISTANCE OF 1,729.69 FEET.

WHEREAS THE ABOVE DESCRIBED THIRTY-FOOT (30') PIPELINE EASEMENT HAVING A CENTERLINE DISTANCE OF 1,875.43 LINEAR FEET, OR 113.66 RODS.

THIS EASEMENT DESCRIPTION IS NOT MEANT TO DEPICT A BOUNDARY SURVEY.

BEARING AND DISTANCE		
LINE #	BEARING	DISTANCE
L1	N 56°00'41" E	785.54'
L2	N 57°32'39" E	509.50'
L3	N 28°53'46" W	207.26'
L4	N 09°49'24" W	373.13'

TOTAL EASEMENT CENTERLINE BREAKDOWN BY SECTION 1/4 1/4									
				30' PERM EASEMENT		45' TEMP WORKSPACE		5' TEMP WORKSPACE	
1/4 1/4	OWNERSHIP	CL LENGTH	CL RODS	SQ. FEET	ACRES	SQ. FEET	ACRES	SQ. FEET	ACRES
NW-SE	STATE	1,875.43'	113.66	56,263	1.29	84,394	1.94	9,377	0.22
TOTAL		1,875.43'	113.66	56,263	1.29	84,394	1.94	9,377	0.22



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MARK J. MURRAY P.L.S. NO. 12177

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 2.) CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT. IN RELATION TO THE EVIDENCE DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY THE CLIENT. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES KNOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

Drawn: MJM	Date: 10/31/2025	Job: 25-053427	Scale: N/A
Checked: MJM	Date: 10/31/2025	REVISION NO. 0	SHEET 2 OF 2

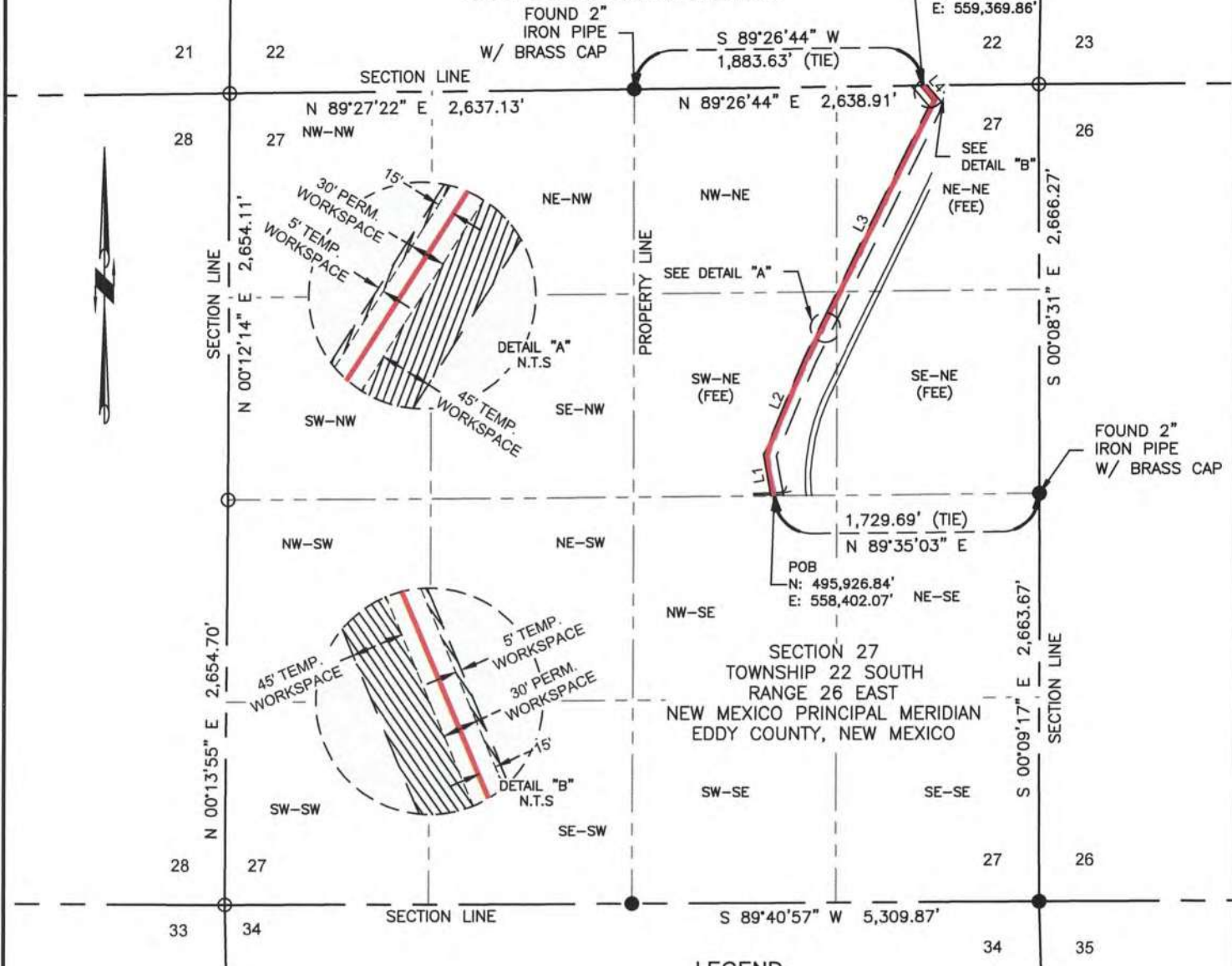


PO BOX 1583, MIDLAND, TEXAS 79701

DWG: 25-053427_10.00_BTK TO WATER BUFFALO SEC 27_PPL

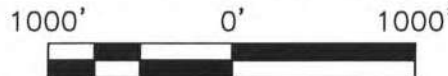
DRAWING PATH: P:\Clients - Projects\Select Water\25-053427_BTK to Water Buffalo\Drafting\PIPELINE

**PROPOSED PIPELINE EXHIBIT
BTK TO WATER BUFFALO**
SECTION 27, TOWNSHIP 22 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO



LEGEND

- SECTION LINES
- - - - - EXISTING ELECTRIC
- - - - - FOREIGN PIPELINE
- PROPOSED CENTERLINE
- FOUND MONUMENT
- CALCULATED CORNER



PRELIMINARY

THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.

MARK J. MURRAY P.L.S. NO. 12177

NOTES:

- 1.) BEARINGS AND COORDINATES ARE GRID AS DERIVED FROM GPS OBSERVATION AND ARE BASED ON THE STATE PLANE COORDINATES FOR THE NEW MEXICO EAST ZONE 3001-NAD83.
- 2.) CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT. IN RELATION TO THE EVIDENCE DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY THE CLIENT. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES KNOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

DWG: 25-053427_11.00_BTK TO WATER BUFFALO SEC 27_PPL

DRAWING PATH: P:\Clients - Projects\Select Water\25-053427_BTK to Water Buffalo\Drafting\PIPELINE

Drawn: JM/JCH	Date: 10/31/2025	Job: 25-053427	Scale: 1" = 1000'
Checked: MJM	Date: 10/31/2025	REVISION NO. 0	SHEET 1 OF 2



PO BOX 1583, MIDLAND, TEXAS 79701

**PROPOSED PIPELINE EXHIBIT
BTK TO WATER BUFFALO**
SECTION 27, TOWNSHIP 22 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

30-FOOT EASEMENT CENTERLINE DESCRIPTION:

BEING A THIRTY-FOOT (30') WIDE PIPELINE EASEMENT BEING FIFTEEN-FOOT (15') EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE, SITUATED IN SECTION 27, TOWNSHIP 22 SOUTH, RANGE 26 EAST, NEW MEXICO PRINCIPAL MERIDIAN, EDDY COUNTY, NEW MEXICO.

BEGINNING AT A POINT HAVING COORDINATES OF **N: 495,926.84', E: 558,402.07' / LAT: 32.363361°, LONG: -104.278065°**, **POINT OF BEGINNING (P.O.B.)**, IN SAID SECTION 27, FROM WHICH A FOUND 2-INCH IRON PIPE WITH BRASS CAP FOR THE EAST QUARTER CORNER OF SAID SECTION 27 BEARS N 89°35'03" E A DISTANCE OF 1,729.69 FEET;

THENCE N 09°49'24" W WITH SAID CENTERLINE, A DISTANCE OF 276.38 FEET TO A POINT;
THENCE N 22°45'24" E WITH SAID CENTERLINE, A DISTANCE OF 678.55 FEET TO A POINT;
THENCE N 26°23'39" E WITH SAID CENTERLINE, A DISTANCE OF 1,874.49 FEET TO A POINT;
THENCE N 40°34'51" W WITH SAID CENTERLINE, A DISTANCE OF 124.24 FEET TO THE **POINT OF TERMINATION (P.O.T.)**, IN SAID SECTION 27, HAVING COORDINATES OF **N: 498,598.34', E: 559,369.86' / LAT: 32.370703°, LONG: -104.274926°**, OF SAID THIRTY-FOOT (30') PIPELINE EASEMENT, FROM WHICH A FOUND 2-INCH IRON PIPE WITH BRASS CAP FOR THE NORTH QUARTER CORNER OF SAID SECTION 27 BEARS S 89°26'44" W A DISTANCE OF 1,883.63 FEET.

WHEREAS THE ABOVE DESCRIBED THIRTY-FOOT (30') PIPELINE EASEMENT HAVING A CENTERLINE DISTANCE OF 2,953.66 LINEAR FEET, OR 179.01 RODS.

THIS EASEMENT DESCRIPTION IS NOT MEANT TO DEPICT A BOUNDARY SURVEY.

BEARING AND DISTANCE		
LINE #	BEARING	DISTANCE
L1	N 09°49'24" W	276.38'
L2	N 22°45'24" E	678.55'
L3	N 26°23'39" E	1,874.49'
L4	N 40°34'51" W	124.24'

TOTAL EASEMENT CENTERLINE BREAKDOWN BY SECTION 1/4 1/4									
1/4 1/4	OWNERSHIP	CL LENGTH	CL RODS	30' PERM EASEMENT		45' TEMP WORKSPACE		5' TEMP WORKSPACE	
				SQ. FEET	ACRES	SQ. FEET	ACRES	SQ. FEET	ACRES
SW-NE	FEE	1,381.94'	83.75	41,458	0.95	62,187	1.43	6,910	0.16
SE-NE	FEE	60.54'	3.67	1,816	0.04	2,724	0.06	303	0.01
NE-NE	FEE	1,511.18'	91.59	45,336	1.04	68,004	1.56	7,556	0.17
TOTAL		2,953.66'	179.01	88,610	2.03	132,915	3.05	14,769	0.34



PRELIMINARY

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MARK J. MURRAY P.L.S. NO. 12177

NOTES:

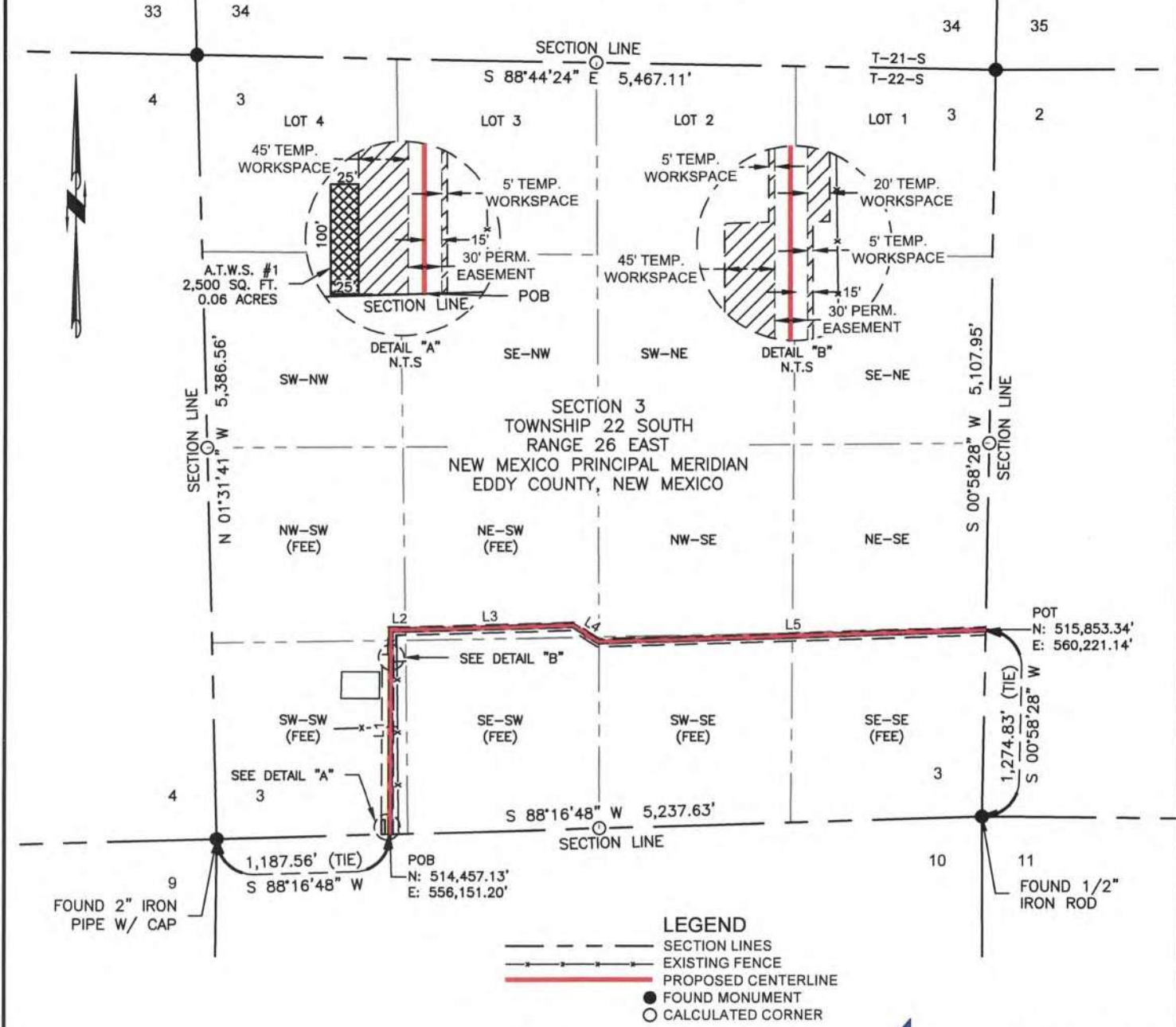
- 1.) BEARINGS AND COORDINATES ARE GRID AS DERIVED FROM GPS OBSERVATION AND ARE BASED ON THE STATE PLANE COORDINATES FOR THE NEW MEXICO EAST ZONE 3001-NAD83.
- 2.) CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT, IN RELATION TO THE EVIDENCE DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY THE CLIENT. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES KNOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.

Drawn: JMJ/JCH	Date: 10/31/2025	Job: 25-053427	Scale: N/A	 PO BOX 1583, MIDLAND, TEXAS 79701
Checked: MJM	Date: 10/31/2025	REVISION NO. 0	SHEET 2 OF 2	

DWG: 25-053427_11.00_BTK TO WATER BUFFALO SEC 27_PPL

DRAWING PATH: P:\Clients - Projects\Select Water\25-053427_BTK to Water Buffalo\Drafting\PIPELINE

**PROPOSED PIPELINE EXHIBIT
BTK TO WATER BUFFALO**
SECTION 3, TOWNSHIP 22 SOUTH, RANGE 26 EAST, NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO



PRELIMINARY


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MARK J. MURRAY P.L.S. NO. 12177

NOTES:
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DWG: 25-053427_17.00-22.00_BTK TO WATER BUFFALO SEC 3_PPL

DRAWING PATH: P:\Clients - Projects\Select Water\25-053427_BTK to Water Buffalo\Drafting\PIPELINE

Drawn: MAT	Date: 10/31/2025	Job: 25-053427	Scale: 1" = 1000'	 PO BOX 1583, MIDLAND, TEXAS 79701
Checked: MJM	Date: 10/31/2025	REVISION NO. 0	SHEET 1 OF 2	

**PROPOSED PIPELINE EXHIBIT
BTK TO WATER BUFFALO
SECTION 3, TOWNSHIP 22 SOUTH, RANGE 26 EAST, NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO**

30-FOOT EASEMENT CENTERLINE DESCRIPTION:

BEING A THIRTY-FOOT (30') WIDE PIPELINE EASEMENT BEING FIFTEEN-FOOT (15') EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE, SITUATED IN SECTION 3, TOWNSHIP 22 SOUTH, RANGE 26 EAST, NEW MEXICO PRINCIPAL MERIDIAN, EDDY COUNTY, NEW MEXICO.

BEGINNING AT A POINT HAVING COORDINATES OF **N: 514,457.13', E: 556,151.20' / LAT: 32.414301°, LONG: -104.285328° POINT OF BEGINNING (P.O.B.)**, IN SAID SECTION 3, FROM WHICH A FOUND 2-INCH IRON PIPE WITH CAP FOR THE SOUTHWEST CORNER OF SAID SECTION 3 BEARS **S 88°16'48" W, A DISTANCE OF 1,187.56 FEET;**

THENCE N 00°00'06" E WITH SAID CENTERLINE, A DISTANCE OF 1,402.92 FEET TO A POINT;
THENCE S 89°59'54" E WITH SAID CENTERLINE, A DISTANCE OF 100.00 FEET TO A POINT;
THENCE N 88°29'45" E WITH SAID CENTERLINE, A DISTANCE OF 1,143.95 FEET TO A POINT;
THENCE S 57°58'54" E WITH SAID CENTERLINE, A DISTANCE OF 210.33 FEET TO A POINT;
THENCE N 88°22'56" E WITH SAID CENTERLINE, A DISTANCE OF 2,649.06 FEET TO THE **POINT OF TERMINATION (P.O.T.)**, IN SAID SECTION 3, HAVING COORDINATES OF **N: 515,853.34', E: 560,221.14' / LAT: 32.418133°, LONG: -104.272137°**, OF SAID THIRTY-FOOT (30') PIPELINE EASEMENT, FROM WHICH A FOUND 1/2-INCH IRON ROD FOR THE SOUTHEAST CORNER OF SAID SECTION 3 BEARS **S 00°58'28" W, A DISTANCE OF 1,274.83 FEET.**

WHEREAS THE ABOVE DESCRIBED THIRTY-FOOT (30') PIPELINE EASEMENT HAVING A CENTERLINE DISTANCE OF 5,506.26 LINEAR FEET, OR 333.71 RODS.

THIS EASEMENT DESCRIPTION IS NOT MEANT TO DEPICT A BOUNDARY SURVEY.

TOTAL EASEMENT CENTERLINE BREAKDOWN BY SECTION 1/4 1/4					
				30' PERM EASEMENT	
1/4 1/4	OWNERSHIP	CL LENGTH	CL RODS	SQ. FEET	ACRES
SW-SW	FEE	1,330.82'	80.65	39,925	0.92
NW-SW	FEE	171.22'	10.38	5,137	0.12
NE-SW	FEE	1,294.54'	78.46	38,836	0.89
SE-SW	FEE	62.38'	3.78	1,871	0.04
SW-SE	FEE	1,323.48'	80.21	39,704	0.91
SE-SE	FEE	1,323.82'	80.23	39,715	0.91
TOTAL		5,506.26'	333.71	165,188	3.79

BEARING AND DISTANCE		
LINE #	BEARING	DISTANCE
L1	N 00°00'06" E	1,402.92'
L2	S 89°59'54" E	100.00'
L3	N 88°29'45" E	1,143.95'
L4	S 57°58'54" E	210.33'
L5	N 88°22'56" E	2,649.06'

TOTAL TEMPORARY WORKSPACE CENTERLINE BREAKDOWN BY SECTION 1/4 1/4							
		5' TEMP WORKSPACE		20' TEMP WORKSPACE		45' TEMP WORKSPACE	
1/4 1/4	OWNERSHIP	SQ. FEET	ACRES	SQ. FEET	ACRES	SQ. FEET	ACRES
SW-SW	FEE	6,654	0.15	1,945	0.04	55,510	1.27
NW-SW	FEE	856	0.02	17,122	0.39	N/A	N/A
NE-SW	FEE	6,473	0.15	129,454	2.97	N/A	N/A
SE-SW	FEE	312	0.01	6,238	0.14	N/A	N/A
SW-SE	FEE	6,617	0.15	132,348	3.04	N/A	N/A
SE-SE	FEE	6,619	0.15	132,382	3.04	N/A	N/A
TOTAL		27,531	0.63	419,489	9.63	55,510	1.27



PRELIMINARY

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MARK J. MURRAY P.L.S. NO. 12177

NOTES:

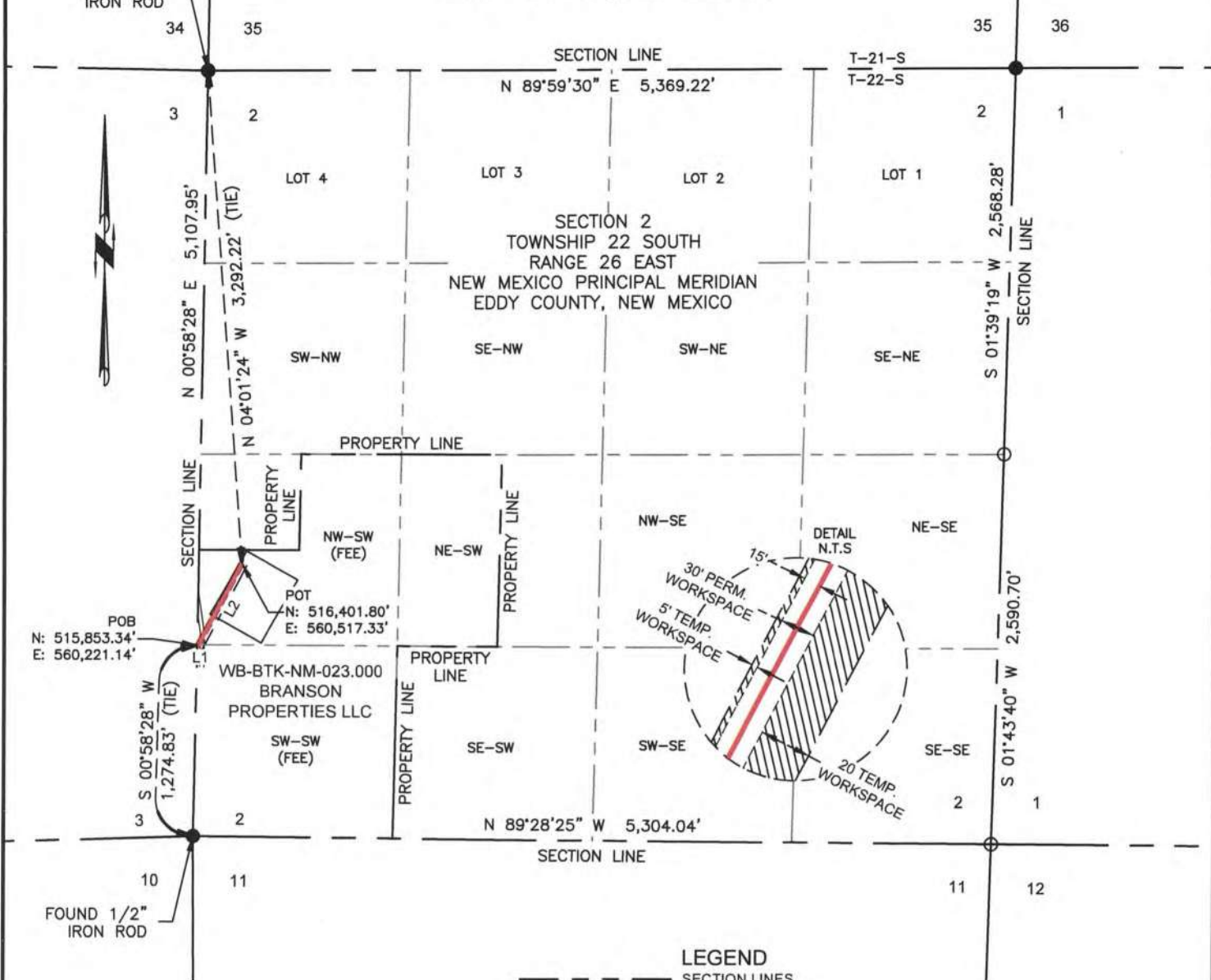
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Drawn: MAT	Date: 10/31/2025	Job: 25-053427	Scale: N/A	 PO BOX 1583, MIDLAND, TEXAS 79701
Checked: MJM	Date: 10/31/2025	REVISION NO. 0	SHEET 2 OF 2	

DWG: 25-053427_17.00-22.00_BTK TO WATER BUFFALO SEC 3_PPL

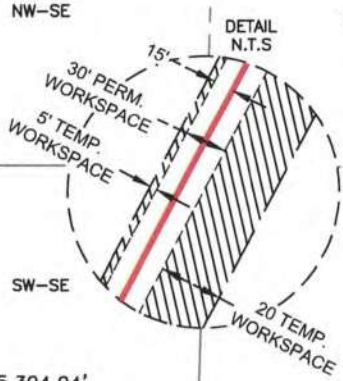
DRAWING PATH: P:\Clients - Projects\Select Water\25-053427_BTK to Water Buffalo\Drafting\PIPELINE

**PROPOSED PIPELINE EXHIBIT
BTK TO WATER BUFFALO**
SECTION 2, TOWNSHIP 22 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO



POB
N: 515,853.34'
E: 560,221.14'

WB-BTK-NM-023.000
BRANSON
PROPERTIES LLC
SW-SW
(FEE)



LEGEND

- SECTION LINES
- - - - - EXISTING ELECTRIC
- - - - - FOREIGN PIPELINE
- PROPOSED CENTERLINE
- FOUND MONUMENT
- CALCULATED CORNER

1000' 0' 1000'



PRELIMINARY

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PURPOSE AND SHALL NOT BE USED OR VIEWED OR
RELIED UPON AS A FINAL SURVEY DOCUMENT.

MARK J. MURRAY P.L.S. NO. 12177

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DWG: 25-053427_23.00_BTK TO WATER BUFFALO SEC 2_PPL

DRAWING PATH: P:\Clients - Projects\Select Water\25-053427_BTK to Water Buffalo\Drafting\PIPELINE

Drawn: JMJ	Date: 10/31/2025	Job: 25-053427	Scale: 1" = 1000'
Checked: MJM	Date: 10/31/2025	REVISION NO. 0	SHEET 1 OF 2

PO BOX 1583, MIDLAND, TEXAS 79701

**PROPOSED PIPELINE EXHIBIT
BTK TO WATER BUFFALO**
SECTION 2, TOWNSHIP 22 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

30-FOOT EASEMENT CENTERLINE DESCRIPTION:

BEING A THIRTY-FOOT (30') WIDE PIPELINE EASEMENT BEING FIFTEEN-FOOT (15') EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE, SITUATED IN **SECTION 2, TOWNSHIP 22 SOUTH, RANGE 26 EAST, NEW MEXICO PRINCIPAL MERIDIAN, EDDY COUNTY, NEW MEXICO.**

BEGINNING AT A POINT HAVING COORDINATES OF **N: 515,853.34', E: 560,221.14' / LAT: 32.418133°, LONG: -104.272137° POINT OF BEGINNING (P.O.B.)**, IN SAID SECTION 2, FROM WHICH A FOUND 1/2-INCH IRON ROD FOR THE SOUTHWEST CORNER OF SAID SECTION 2 BEARS S 00°58'28" W A DISTANCE OF 1,274.83 FEET;

THENCE N 88°22'56" E WITH SAID CENTERLINE, A DISTANCE OF 10.58 FEET TO A POINT;
THENCE N 27°31'17" E WITH SAID CENTERLINE, A DISTANCE OF 618.11 FEET TO THE **POINT OF TERMINATION (P.O.T.)**, IN SAID SECTION 2, HAVING COORDINATES OF **N: 516,401.80', E: 560,517.33' / LAT: 32.419640°, LONG: -104.271176°**, OF SAID THIRTY-FOOT (30') PIPELINE EASEMENT, FROM WHICH A FOUND 1/4-INCH IRON ROD FOR THE NORTHWEST CORNER OF SAID SECTION 2 BEARS N 04°01'24" W A DISTANCE OF 3,292.22 FEET.

WHEREAS THE ABOVE DESCRIBED THIRTY-FOOT (30') PIPELINE EASEMENT HAVING A CENTERLINE DISTANCE OF 628.69 LINEAR FEET, OR 38.10 RODS.

THIS EASEMENT DESCRIPTION IS NOT MEANT TO DEPICT A BOUNDARY SURVEY.

BEARING AND DISTANCE		
LINE #	BEARING	DISTANCE
L1	N 88°22'56" E	10.58'
L2	N 27°31'17" E	618.11'

TOTAL EASEMENT CENTERLINE BREAKDOWN BY SECTION 1/4 1/4									
				30' PERM EASEMENT		20' TEMP WORKSPACE		5' TEMP WORKSPACE	
1/4 1/4	OWNERSHIP	CL LENGTH	CL RODS	SQ. FEET	ACRES	SQ. FEET	ACRES	SQ. FEET	ACRES
SW-SW	FEE	12.60'	0.76	378	0.01	252	0.01	63	0.00
NW-SW	FEE	616.09'	37.34	18,483	0.42	12,322	0.28	3,080	0.07
TOTAL		628.69'	38.10	18,861	0.43	12,574	0.29	3,143	0.07



PRELIMINARY

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MARK J. MURRAY P.L.S. NO. 12177

NOTES:

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DWG: 25-053427_23.00_BTK TO WATER BUFFALO SEC 2_PPL

DRAWING PATH: P:\Clients - Projects\Select Water\25-053427_BTK to Water Buffalo\Drafting\PIPELINE

Drawn: JMJ	Date: 10/31/2025	Job: 25-053427	Scale: N/A	 PO BOX 1583, MIDLAND, TEXAS 79701
Checked: MJM	Date: 10/31/2025	REVISION NO. 0	SHEET 2 OF 2	

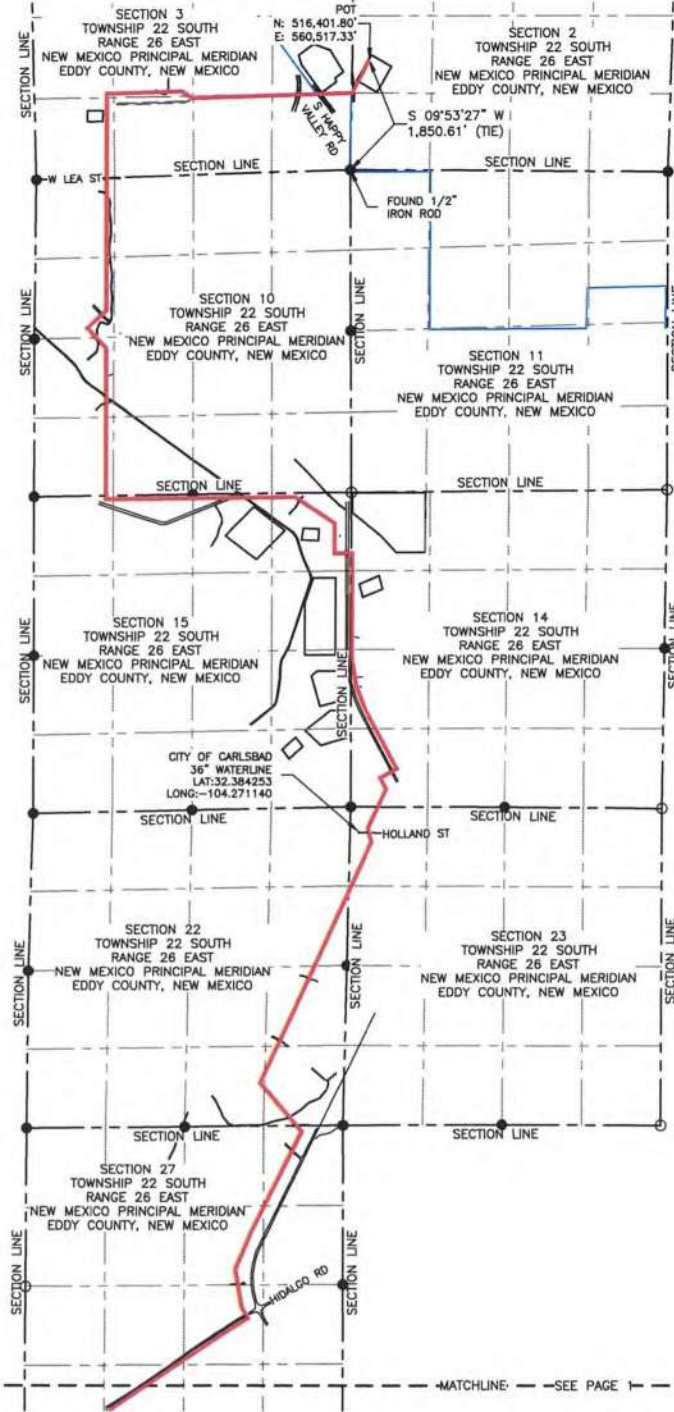
Exhibit "C"

Certified plat to reflect property lines, Right-of-Way boundaries, Surface Contours



PROPOSED OVERALL EXHIBIT
BTK TO WATER BUFFALO

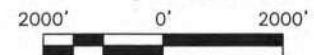
SECTION 2, 3, 10, 11, 14, 15, 22, 23 & 27 TOWNSHIP 23 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO



PRELIMINARY

THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT, OR USED FOR CONSTRUCTION OR CONVEYANCE OF PROPERTY OR LEASES UNTIL A FINAL SIGNED, SEALED, AND DATED SURVEY IS PRODUCED.

- LEGEND**
- SECTION LINES
 - EXISTING FENCE
 - EXISTING ELECTRIC
 - FOREIGN PIPELINE
 - PROPOSED CENTERLINE
 - CARLSBAD CITY LIMITS
 - FOUND MONUMENT
 - CALCULATED CORNER



NOTES:

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- 2.) CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT, IN RELATION TO THE EVIDENCE DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY THE CLIENT. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES KNOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.



PO BOX 1583, MIDLAND, TEXAS 79701
FIRM NO. 10184822

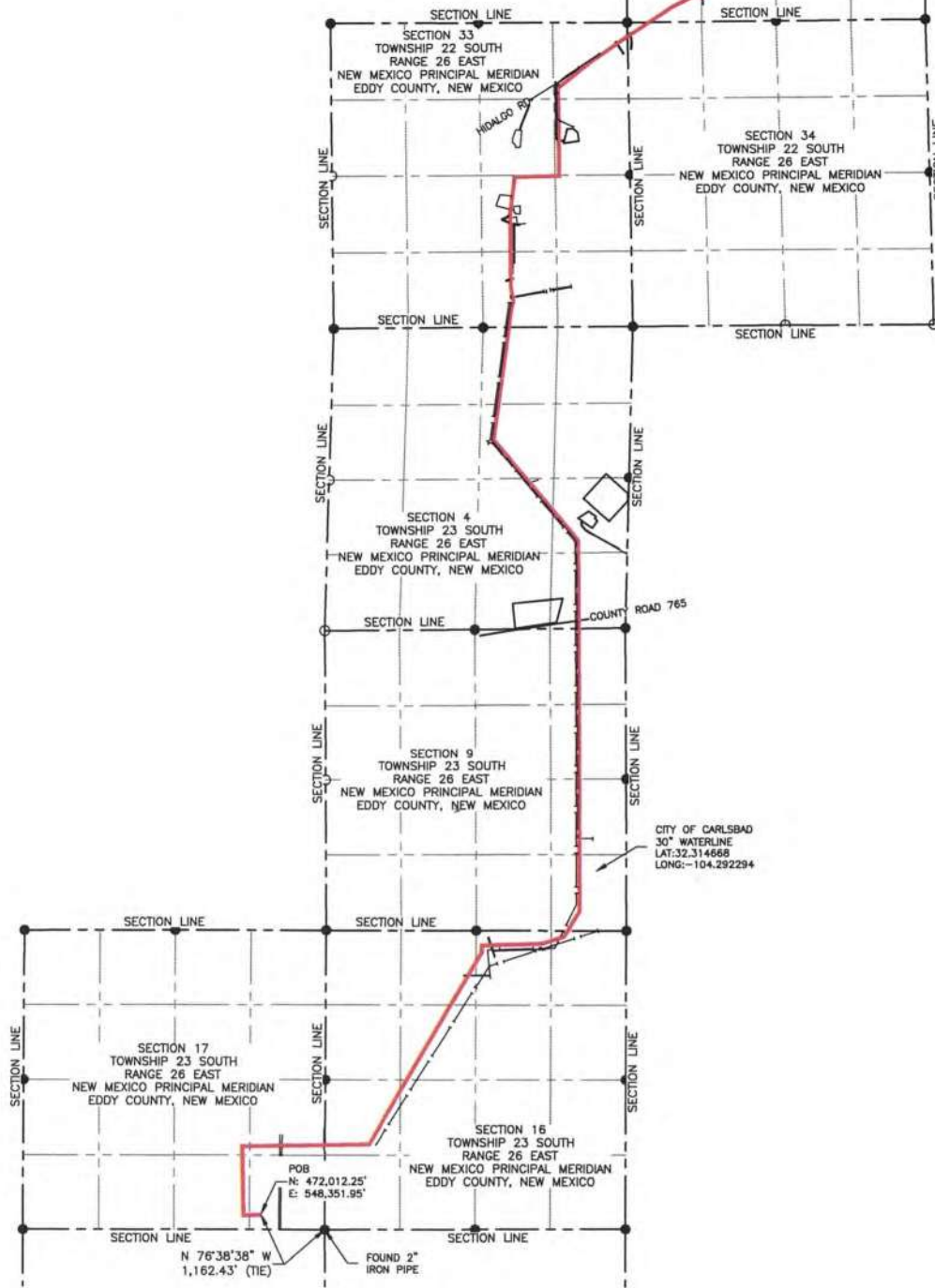
Date: 10/31/2025	Date: 10/31/2025	Scale: 1" = 2000'	DWG: 25-053427_BTK TO WATER BUFFALO_OVERALL
Drawn: JMJ	Checked: BAB	Job: 25-053427	REVISION NO. 0 PAGE 2 OF 2
DRAWING PATH: P:\Clients - Projects\Select Water\25-053427_BTK to Water Buffalo\Drafting\OVERALL			



PROPOSED OVERALL EXHIBIT
BTK TO WATER BUFFALO

SECTION 4, 9, 16 & 17 TOWNSHIP 23 SOUTH, RANGE 26 EAST, NEW MEXICO PRINCIPAL MERIDIAN
SECTION 33 & 34 TOWNSHIP 22 SOUTH, RANGE 26 EAST, NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

MATCHLINE - SEE PAGE 2



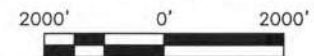
PRELIMINARY

THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT, OR USED FOR CONSTRUCTION OR CONVEYANCE OF PROPERTY OR LEASES UNITS, A FINAL SIGNED, SEALED, AND DATED SURVEY IS PRODUCED.

NOTES:
1.) BEARINGS AND COORDINATES ARE GRID AS DERIVED FROM GPS OBSERVATION AND ARE BASED ON THE STATE PLANE COORDINATES FOR THE NEW MEXICO EAST ZONE 3001-NAD83.
2.) CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT, IN RELATION TO THE EVIDENCE DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY THE CLIENT. ONLY UTILITIES EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES KNOWN ON THE FACE OF THIS PLAN AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.



LEGEND	
	SECTION LINES
	EXISTING FENCE
	EXISTING ELECTRIC
	FOREIGN PIPELINE
	PROPOSED CENTERLINE
	FOUND MONUMENT
	CALCULATED CORNER



Date: 10/31/2025	Date: 10/31/2025	Scale: 1" = 2000'	DWG: 25-053427_BTK TO WATER BUFFALO_OVERALL
Drawn: JMJ	Checked: BAB	Job: 25-053427	REVISION NO. 0 PAGE 1 OF 2
DRAWING PATH: P:\Clients - Project\Select Water\25-053427_BTK to Water Buffalo\Drafting\OVERALL			



Exhibit "D"

Proposed depth of the Gathering Pipeline

Select Water Solutions, LLC agrees that the proposed Gathering Pipeline shall be constructed so that, following initial construction, there is at least 36" of depth between the surface of the ground and to the top of the Gathering Pipeline. 8' below roadways. 10' below City Waterlines.

Exhibit “E”

Explanation of operating pressures of the Gathering Pipeline

Select Water Solutions, LLC submits that the proposed Gathering Pipeline will be designed, constructed, tested, and operated in full compliance with applicable federal, state, and industry standards. The pipeline will operate at or below 200 PSI and will be constructed and maintained in accordance with the requirements of 49 CFR Part 195, ASME B31.4, and other relevant federal and state regulations.

All operations related to the design, installation, testing, maintenance, and operation of the Gathering Pipeline shall conform to applicable ADA codes and recognized industry standards of performance. Prior to being placed into service, the pipeline will undergo an ADA-standard pressure test, including an eight (8)-hour hydrotest and in-line inspection tool evaluation, to verify integrity and compliance with applicable codes.

Materials and equipment used in construction will meet all required specifications and standards for the relevant jurisdiction. The pipeline construction will be completed to minimize the potential for failures, with additional risk assessments conducted to identify and address High Consequence Areas prior to commissioning.

Exhibit "F"

Location of compressor, compressor control, or safety devices with explanation of operating characteristic of each

Select Water Solutions, LLC proposes that there will NOT be any compressors, compressors control, safety devices or above ground structures located along the Easement area with Carlsbad City Limits.



Exhibit "G"
Emergency Contact information

Select Water Solutions, LLC submits the following information as an emergency contact.

Name: Jeremy Donaldson

Title: Director - Operations

Telephone Number: 575-545-7429

Email: jdonaldson@selectwater.com

Address: 1502 E. Greene St., Carlsbad, NM 88220



Exhibit "H"
3rd Party Applications

Select Water Solutions, LLC will submit Eddy County bore permit application to cross the below locations. Select Water Solutions, LLC will submit a copy of the approved permits to the City of Carlsbad upon formal approval from Eddy County.

Hidalgo Rd
Rubble Ln
W. Bypass Rd (North Xing)
W. Lea Street
W. Bypass Rd
W. Bypass Rd (South Xing)



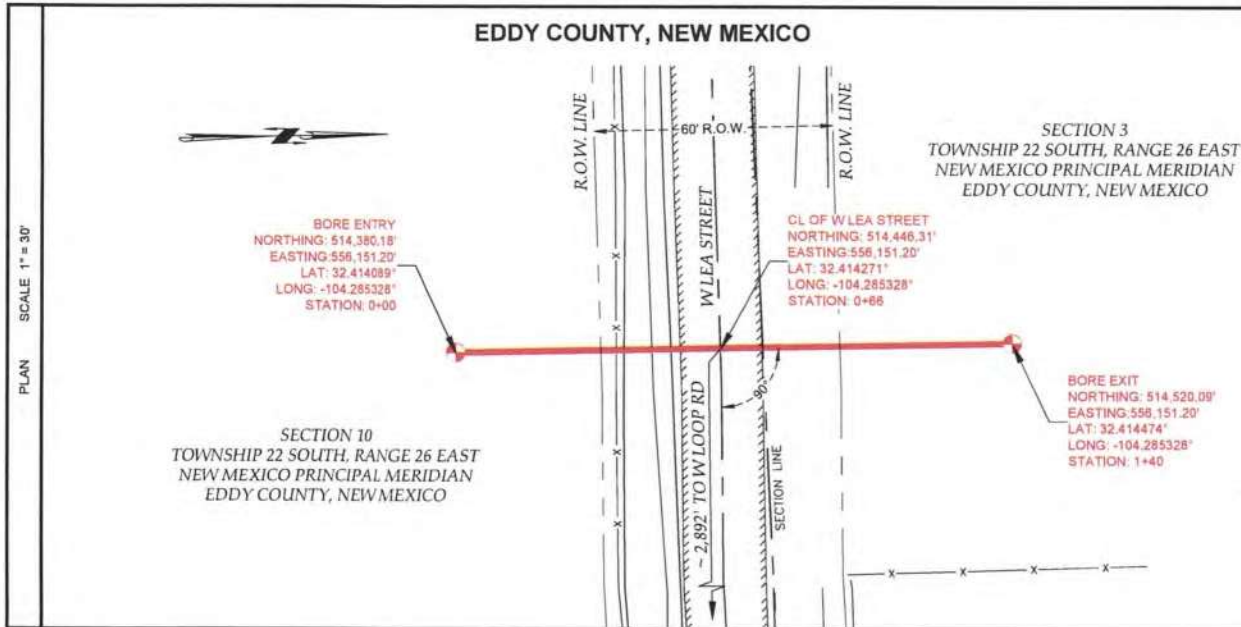
Exhibit "I"
Pipe Specs

Select Water Solutions, LLC submits that the proposed Gathering Pipeline will operate under the following pipe specs.

Gathering Line Pipe: 20" DR11 F2619

Bore Casing Pipe: 24" x .375" A/SA53-B / API5L-B PSL1 ERW

Exhibit "J"
Eddy County Bore Profiles

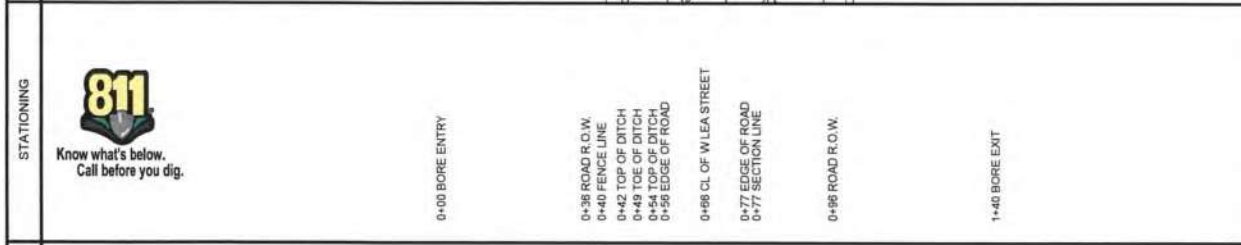


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MATERIAL SUMMARY

PIPELINE SIZE (O.D.):	20"
WALL THICKNESS (W.T.):	1.81"
ALLOY/MATERIAL:	HDPE SDR 11
CASING SIZE:	24"
ALLOY/MATERIAL:	CS 5L X52
MAX OPERATING PRESSURE (P):	185 PSIG

PIPELINE TO HAVE CATHODIC PROTECTION



LEGEND

	PROPOSED PIPELINE
	OVERHEAD ELECTRIC
	CENTERLINE CREEK/DITCH
	UNDERGROUND ELECTRIC
	EXISTING PIPELINE
	EXISTING FENCE
	EXISTING WATER LINE
	EXISTING SAN. SEWER
	EXISTING TELEPHONE
	EXISTING FIBER OPTIC
	EXISTING STORM SEWER
	EDGE OF ROAD
	EXISTING RAILROAD
	CENTERLINE ROAD
	R.O.W./PROPERTY LINE

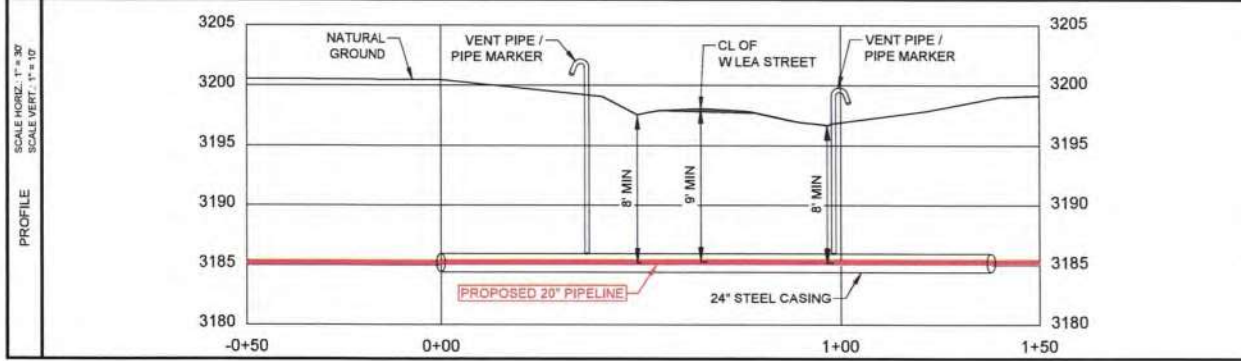
BORE POINT

VENT PIPE

POWER POLE

PIPELINE MARKER

NOTE: LEGEND IS TYPICAL.
NOT ALL ITEMS IN LEGEND APPEAR IN DRAWING



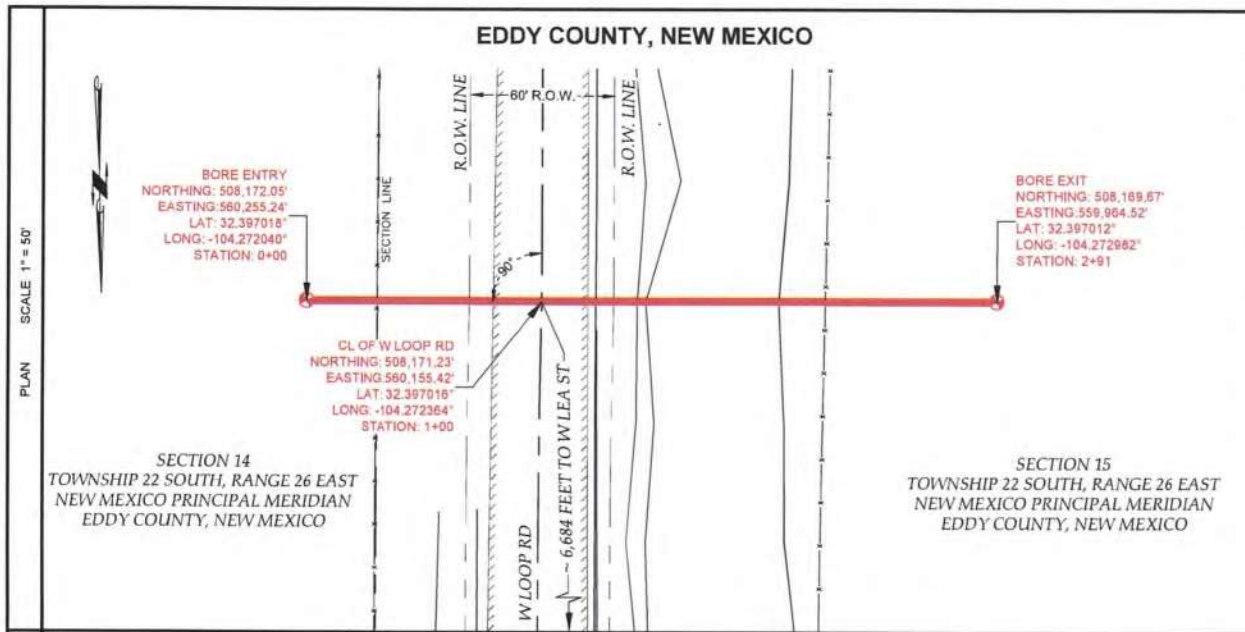
BTK TO WATER BUFFALO

BORE PROFILE PERMIT

SITUATED IN
SECTION 3
TOWNSHIP 22 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
AND
SECTION 10
TOWNSHIP 22 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

Date: 9/12/25	DATE: 9/12/25	Scale: 1" = 30'
Drawn: JMJ	Checked: MS	Job: 25-053427
DWG: 25-053427_BTK TO WATER BUFFALO_W LEA STREET		REVISION NO. 0

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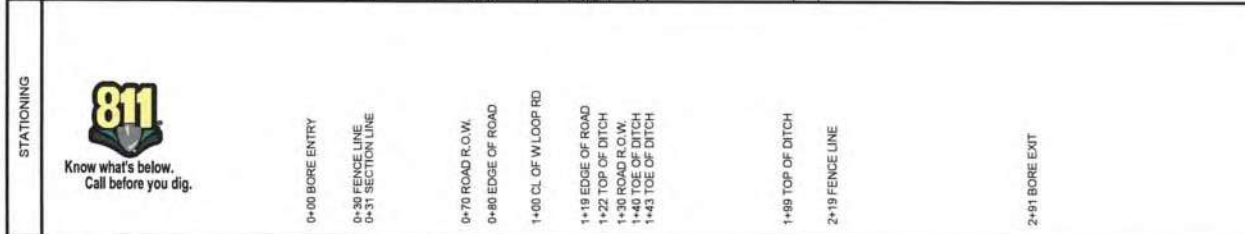


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ALLOY/MATERIAL:	HDPE SDR 11
CASING SIZE:	24"
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PIPELINE TO HAVE CATHODIC PROTECTION



LEGEND

	PROPOSED PIPELINE
	OVERHEAD ELECTRIC
	CENTERLINE CREEK/DITCH
	UNDERGROUND ELECTRIC
	EXISTING PIPELINE
	EXISTING FENCE
	EXISTING WATER LINE
	EXISTING SAN. SEWER
	EXISTING TELEPHONE
	EXISTING FIBER OPTIC
	EXISTING STORM SEWER
	EDGE OF PAVEMENT
	EXISTING RAILROAD
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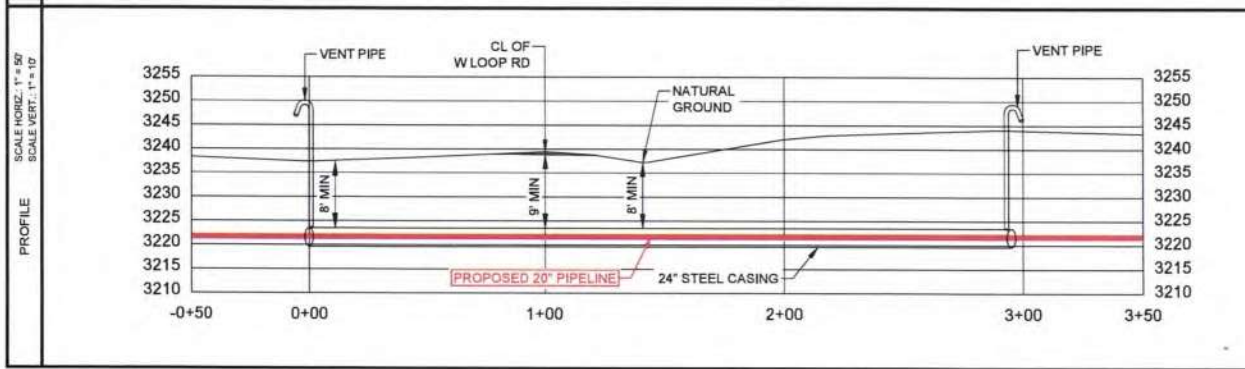
BORE POINT VENT PIPE POWER POLE PIPELINE MARKER

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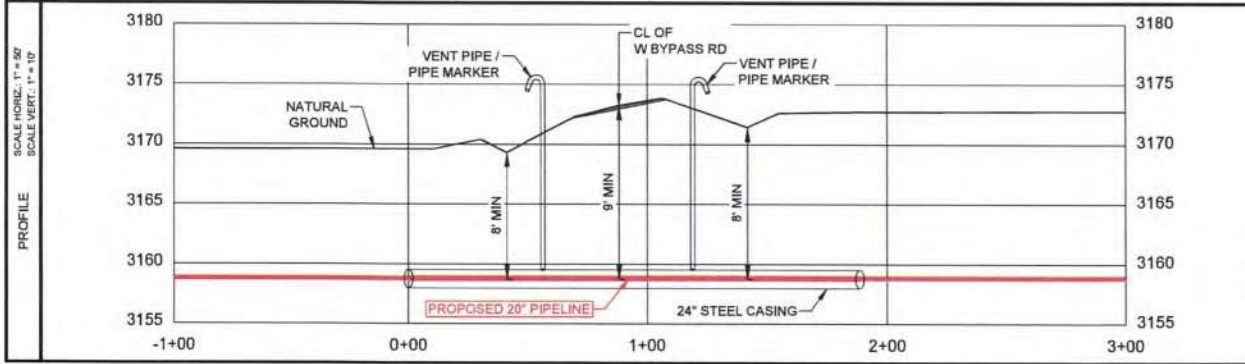
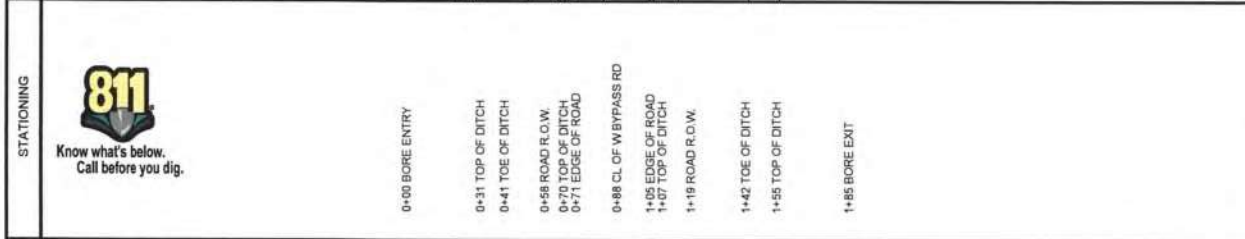
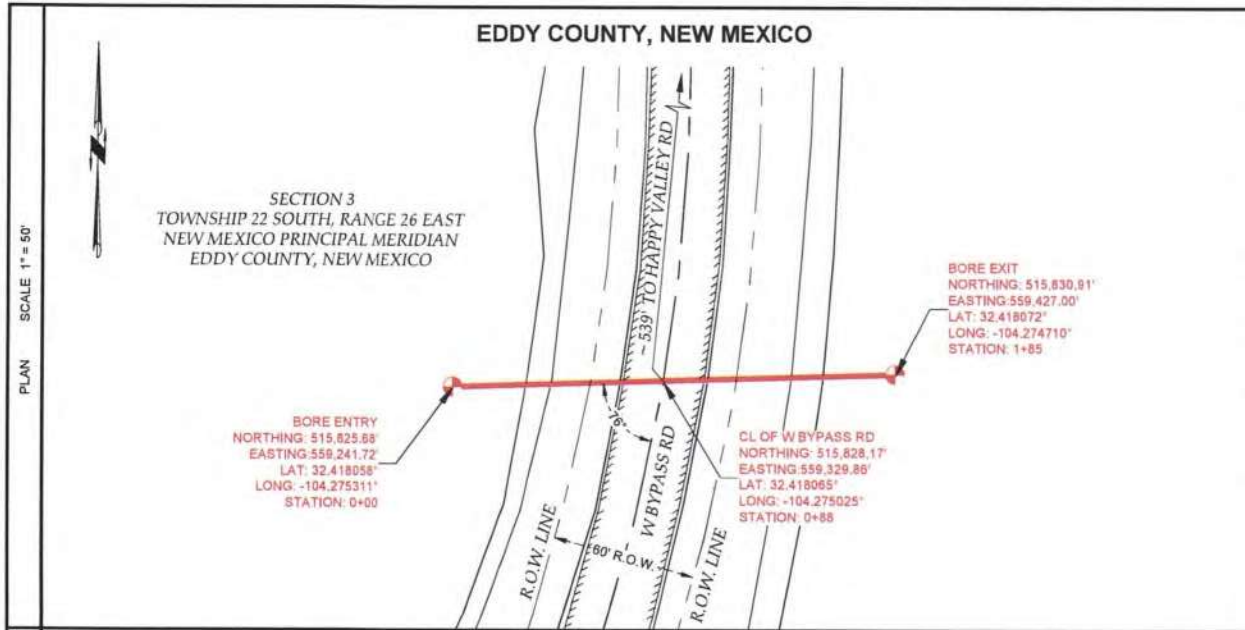
BTK TO WATER BUFFALO BORE PROFILE PERMIT

SITUATED IN
SECTION 14 & 15 TOWNSHIP 22 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO



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Date: 9/12/25	DATE: 9/12/25	Scale: 1" = 50'
Drawn: VG	Checked: MS	Job: 25-053427
DWG: 25-053427_BTK TO WATER BUFFALO_W LOOP RD_NORTH_XWG		REVISION NO. 0



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	UG
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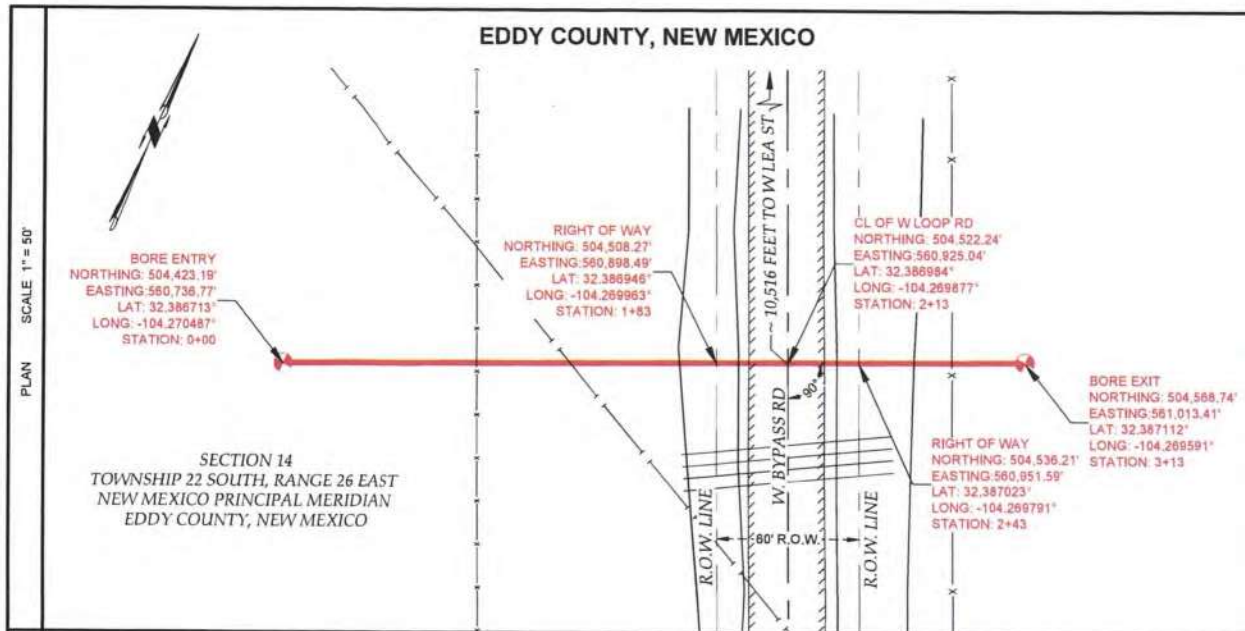
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BTK TO WATER BUFFALO
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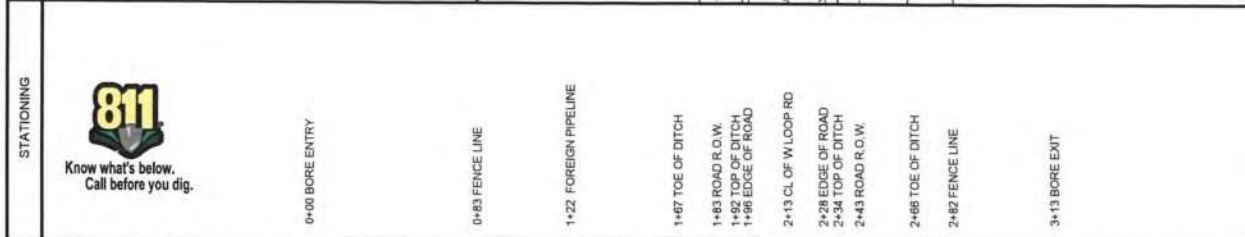
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MATERIAL SUMMARY

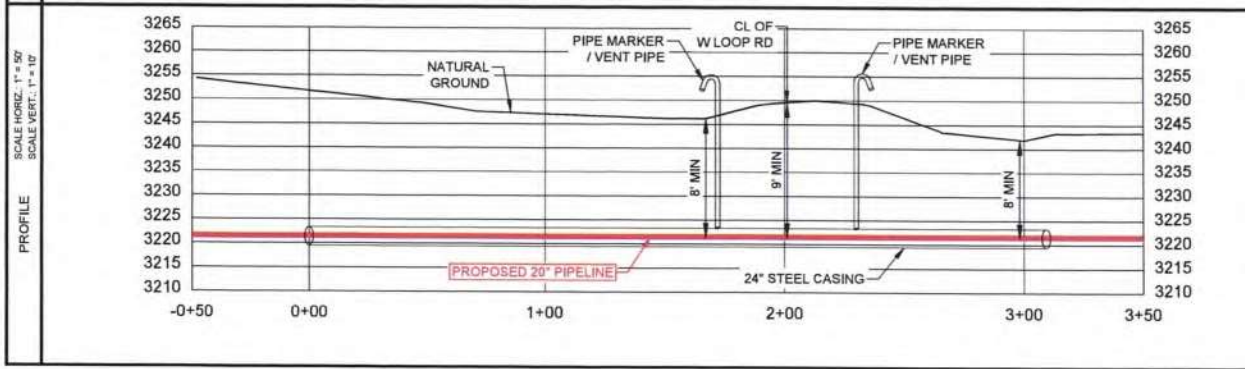
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LEGEND

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	CENTERLINE CREEK/DITCH
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	UGE
	EXISTING PIPELINE
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BTK TO WATER BUFFALO BORE PROFILE PERMIT

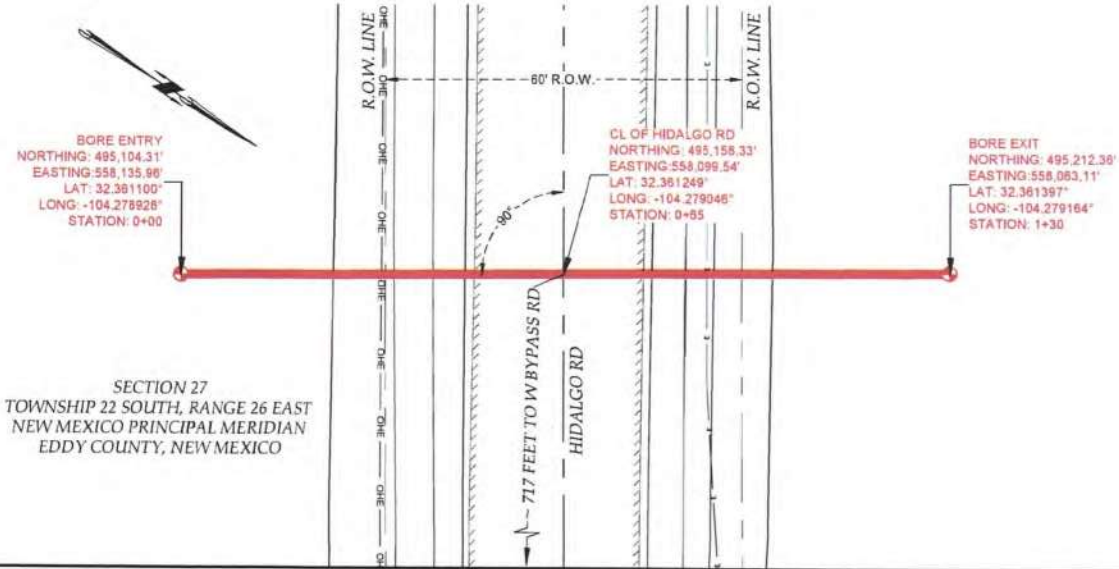
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Date: 10/27/25	DATE: 10/27/25	Scale: 1" = 50'
Drawn: VG	Checked: MS	Job: 25-053427
DWG: 25-030427_BTK TO WATER BUFFALO_W_BYPASS RD_SOUTH_SWP		REVISION NO. 0

EDDY COUNTY, NEW MEXICO

PLAN SCALE 1" = 20'



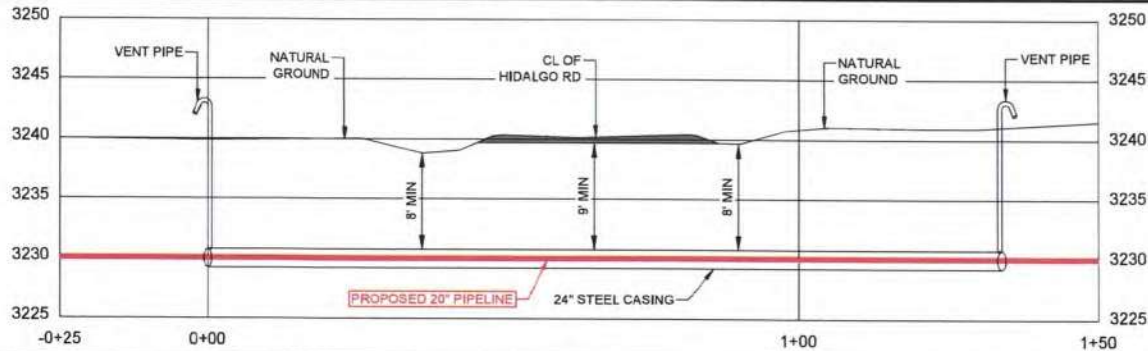
SECTION 27
TOWNSHIP 22 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

STATIONING



- 0+00 BORE ENTRY
- 0+26 TOP OF DITCH
- 0+35 OVERHEAD ELECTRIC LINE
- 0+35 ROAD R.O.W.
- 0+37 TOE OF DITCH
- 0+43 TOE OF DITCH
- 0+48 TOP OF DITCH
- 0+50 EDGE OF ROAD
- 0+65 CL OF HIDALGO RD
- 0+79 EDGE OF ROAD
- 0+80 TOP OF DITCH
- 0+86 TOE OF DITCH
- 0+88 UNDERGROUND ELECTRIC LINE
- 0+88 TOE OF DITCH
- 0+95 ROAD R.O.W.
- 1+00 TOP OF DITCH
- 1+30 BORE EXIT

PROFILE SCALE HORIZ. 1" = 20'
SCALE VERT. 1" = 10'



VICINITY MAP
N.T.S.



MATERIAL SUMMARY

PIPELINE SIZE (O.D.):	20"
WALL THICKNESS (W.T.):	1.81"
ALLOY/MATERIAL:	HDPE SDR 11
CASING SIZE:	24"
ALLOY/MATERIAL:	CS 5L X52
PIPELINE TO HAVE CATHODIC PROTECTION	

LEGEND

- OHE — PROPOSED PIPELINE
- OHE — OVERHEAD ELECTRIC
- CL — CENTERLINE CREEK/DITCH
- UGE — UNDERGROUND ELECTRIC
- — — EXISTING PIPELINE
- X — EXISTING FENCE
- W — EXISTING WATER LINE
- SS — EXISTING SAN. SEWER
- T — EXISTING TELEPHONE
- F/O — EXISTING FIBER OPTIC
- SD — EXISTING STORM SEWER
- — — — — EDGE OF PAVEMENT
- — — — — EXISTING RAILROAD
- — — — — CENTERLINE ROAD
- — — — — R.O.W./PROPERTY LINE

NOTE: LEGEND IS TYPICAL.
NOT ALL ITEMS IN LEGEND APPEAR IN DRAWING

THE PIPELINE DESIGN AND MATERIALS MUST BE IN COMPLIANCE WITH THE MINIMUM FEDERAL, STATE, COUNTY OR ANY OTHER ENTITY SAFETY STANDARDS FOR THE TRANSPORTATION OF WATER BY PIPELINE.

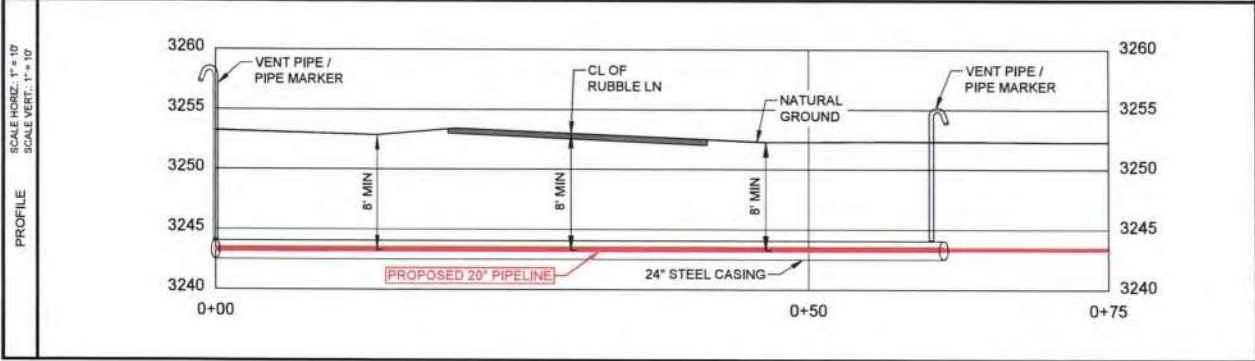
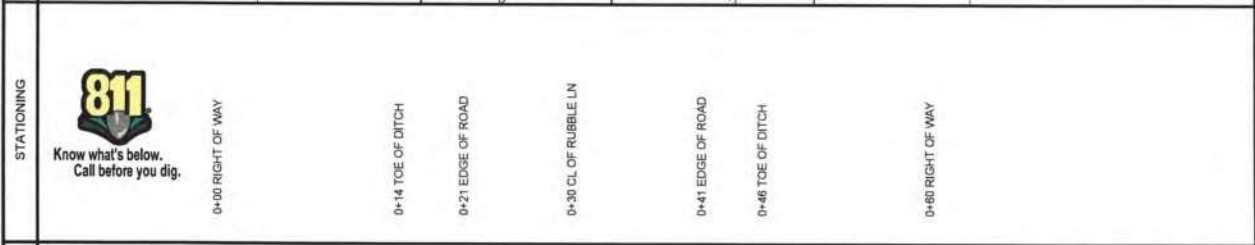
GENERAL NOTES:

- CONSTRUCTION PRACTICES SHALL CONFORM TO THE LATEST VERSIONS OF THE TEXAS DEPARTMENT OF TRANSPORTATION (TxDOT) STANDARD SPECIFICATIONS FOR CONSTRUCTION AND MAINTENANCE OF HIGHWAYS, STREETS, AND BRIDGES, THE AMERICAN RAILWAY ENGINEERING AND MAINTENANCE OF-WAY ASSOCIATION (AREMA) MANUAL FOR RAILWAY ENGINEERING, AND THE CITY OR COUNTY STANDARDS.
- THE CONTRACTOR SHALL ABIDE BY ALL APPLICABLE FEDERAL, STATE, AND LOCAL LAWS GOVERNING EXCAVATION. WHEN REQUIRED BY THE REGULATIONS, THE CONTRACTOR SHALL PROVIDE DETAILED PLANS AND SPECIFICATIONS FOR TRENCH SAFETY SYSTEMS THAT COMPLY WITH APPLICABLE LAWS GOVERNING EXCAVATION. THESE PLANS SHALL BE SEALED BY AN ENGINEER EXPERIENCED IN THE DESIGN OF TRENCH SAFETY SYSTEMS AND LICENSED BY THE STATE OF TEXAS. THE CONTRACTOR SHALL BE SOLELY RESPONSIBLE FOR ALL ASPECTS OF WORK RELATED TO EXCAVATION.
- ALL EXISTING AND PROPOSED PIPELINES AND OTHER KNOWN OBSTRUCTIONS SHALL BE MARKED PRIOR TO THE START OF CONSTRUCTION. PRIOR TO COMMENCING CONSTRUCTION, CONTRACTOR SHALL CONTACT TEXAS 811 AND MUNICIPAL UTILITY OWNERS AT LEAST 48 HOURS PRIOR TO THE START OF CONSTRUCTION.
- EXISTING UTILITY LOCATIONS SHOWN ARE TAKEN FROM AVAILABLE RECORDS PROVIDED BY THE UTILITY OWNER AND FIELD LOCATIONS OF SURFACE APPURTENANCES. LOCATIONS SHOWN ARE GENERALLY SCHEMATIC IN NATURE AND MAY NOT ACCURATELY REFLECT THE SIZE AND LOCATION OF EACH INDIVIDUAL UTILITY. SOME UTILITY LINES MAY NOT BE SHOWN. CONTRACTOR SHALL ASSUME RESPONSIBILITY FOR ACTUAL FIELD LOCATION AND PROTECTION OF EXISTING FACILITIES, WHETHER SHOWN OR NOT. CONTRACTOR SHALL ALSO ASSUME RESPONSIBILITY FOR COORDINATION OF REPAIRS TO EXISTING FACILITIES, WHETHER SHOWN OR NOT, DAMAGED BY CONTRACTOR'S ACTIVITIES.
- BARRICADING AND TRAFFIC CONTROL DURING CONSTRUCTION SHALL BE THE RESPONSIBILITY OF THE CONTRACTOR AND SHALL CONFORM TO THE LATEST EDITION OF THE TEXAS MANUAL ON UNIFORM TRAFFIC CONTROL DEVICES - PART VI. IN PARTICULAR, TRAFFIC FLOW AND ACCESS SHALL BE MAINTAINED DURING ALL PHASES OF THE CONSTRUCTION. THE CONTRACTOR IS RESPONSIBLE FOR PROVIDING TRAFFIC SAFETY MEASURES FOR WORK ON PROJECT.
- ANY DAMAGES THAT MAY OCCUR TO REAL PROPERTY OR EXISTING IMPROVEMENTS SHALL BE RESTORED BY THE CONTRACTOR TO AT LEAST THE SAME CONDITION THAT THE REAL PROPERTY OR EXISTING IMPROVEMENTS WERE IN PRIOR TO THE DAMAGES. THIS RESTORATION SHALL BE SUBJECT TO THE OWNER'S APPROVAL. RESTORATION SHALL INCLUDE, BUT NOT BE LIMITED TO, REGRASSING, REVEGETATION, REPLACING FENCES, REPLACING TREES, ETC.
- BORE PROFILE IS INTENDED AS A GUIDE ONLY. DRILLER IS RESPONSIBLE FOR FINAL PROFILE.
- BEARINGS AND COORDINATES ARE GRID AS DERIVED FROM GPS OBSERVATION AND ARE BASED ON THE STATE PLANE COORDINATES FOR THE NEW MEXICO EAST ZONE 3001-14AD83



BTK TO WATER BUFFALO
BORE PROFILE PERMIT
SITUATED IN
SECTION 27
TOWNSHIP 22 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

Date: 9/12/25	DATE: 9/12/25	Scale: 1" = 20'
Drawn: VG	Checked: MS	Job: 25-053427
DWG: 25-053427_BTK TO WATER BUFFALO_HIDALGO RD		REVISION NO. 0



- ### GENERAL NOTES:
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MATERIAL SUMMARY

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WALL THICKNESS (W.T.):	1.81"
ALLOY/MATERIAL:	HDPE SDR 11
CASING SIZE:	24"
ALLOY/MATERIAL:	CS 5L X52
MAX OPERATING PRESSURE (P):	185 PSIG
PIPELINE TO HAVE CATHODIC PROTECTION	

LEGEND

	PROPOSED PIPELINE
	O/H-E OVERHEAD ELECTRIC
	CENTERLINE CREEK/DITCH
	UNDERGROUND ELECTRIC
	UGE UNDERGROUND ELECTRIC
	EXISTING PIPELINE
	EXISTING FENCE
	EXISTING WATER LINE
	EXISTING SAN SEWER
	EXISTING TELEPHONE
	EXISTING FIBER OPTIC
	EXISTING STORM SEWER
	EDGE OF ROAD
	EXISTING RAILROAD
	CENTERLINE ROAD
	R.O.W./PROPERTY LINE
	BORE POINT
	VENT PIPE
	POWER POLE
	PIPELINE MARKER

NOTE: LEGEND IS TYPICAL
NOT ALL ITEMS IN LEGEND APPEAR IN DRAWING

BTK TO WATER BUFFALO BORE PROFILE PERMIT

SITUATED IN
SECTION 27
TOWNSHIP 22 SOUTH, RANGE 26 EAST
NEW MEXICO PRINCIPAL MERIDIAN
EDDY COUNTY, NEW MEXICO

THE PIPELINE DESIGN AND MATERIALS MUST BE IN COMPLIANCE WITH THE MINIMUM FEDERAL SAFETY STANDARDS FOR THE TRANSPORTATION OF HAZARDOUS LIQUIDS BY PIPELINE, CODE OF FEDERAL REGULATIONS - TITLE 49 PART 195 AND DESIGN SUBPART C - 195.106.

Date: 10/27/25	DATE: 10/27/25	Scale: 1" = 10'
Drawn: JMJ	Checked: MS	Job: 25-053427
DWG: 25-053427_BTK TO WATER BUFFALO_RUBBLE LN		REVISION NO. 0



Exhibit "K"

Encroachment Permit Application Form

Submitted via City of Carlsbad Portal - Permit Number: ENCR-2025-0



Exhibit "L"
Certificate of Insurance



CERTIFICATE OF LIABILITY INSURANCE

6/30/2026

DATE (MM/DD/YYYY)
7/18/2025

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Lockton Companies, LLC DBA Lockton Insurance Brokers, LLC in CA CA license #0F15767 2100 Ross Ave., Ste. 1400 Dallas TX 75201 (214) 720-5563 TXClientSrvUT@lockton.com	CONTACT NAME:	FAX (A/C, No):	
	PHONE (A/C, No, Ext):	E-MAIL ADDRESS:	
INSURED 1507977 Select Water Solutions, LLC 1820 North I-35 Gainesville TX 76240	INSURER(S) AFFORDING COVERAGE		NAIC #
	INSURER A : National Union Fire Ins Co Pitts. PA		19445
	INSURER B : --- SEE ATTACHMENT ---		
	INSURER C : Underwriters at Lloyds London		15642
	INSURER D : Lloyds of London		
	INSURER E : AIU Insurance Company		19399
INSURER F :			

COVERAGES CERTIFICATE NUMBER: 18488604 REVISION NUMBER: XXXXXXXX

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR VVVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
C	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR <input checked="" type="checkbox"/> Sudden/Acc Pollution GENL AGGREGATE LIMIT APPLIES PER: <input type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC OTHER:	N	N	B0507E12500305	6/30/2025	6/30/2026	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 100,000 MED EXP (Any one person) \$ 5,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMPIOP AGG \$ 2,000,000 \$
A	AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO <input type="checkbox"/> OWNED AUTOS ONLY <input type="checkbox"/> HIRED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> NON-OWNED AUTOS ONLY	N	N	8682603	6/30/2025	6/30/2026	COMBINED SINGLE LIMIT (Ea accident) \$ 5,000,000 BODILY INJURY (Per person) \$ XXXXXXXX BODILY INJURY (Per accident) \$ XXXXXXXX PROPERTY DAMAGE (Per accident) \$ XXXXXXXX \$ XXXXXXXX
B	<input checked="" type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR <input checked="" type="checkbox"/> EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE DED RETENTION \$	N	N	See Attached	6/30/2025	6/30/2026	EACH OCCURRENCE \$ 15,000,000 AGGREGATE \$ 15,000,000 \$ XXXXXXXX
E	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory In NH) If yes, describe under DESCRIPTION OF OPERATIONS below	N/A	N	016440116	6/30/2025	6/30/2026	<input checked="" type="checkbox"/> PER STATUTE <input type="checkbox"/> OTH-ER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000
D	Motor Truck Cargo	N	N	ENUPS2500198.	6/30/2025	6/30/2026	Limit: \$1,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 191, Additional Remarks Schedule, may be attached if more space is required)
THIS CERTIFICATE SUPERSEDES ALL PREVIOUSLY ISSUED CERTIFICATES FOR THIS HOLDER, APPLICABLE TO THE CARRIERS LISTED AND THE POLICY TERM(S) REFERENCED.

CERTIFICATE HOLDER	CANCELLATION See Attachments
18488604 City of Carlsbad 101 N. Halagueno Carlsbad NM 88220	SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.
	AUTHORIZED REPRESENTATIVE

Named Insured List

1. SES Holdings, LLC
2. Select Water Solutions, LLC
3. NES Water Solutions, LLC
4. Nuverra Ohio Disposal LLC
5. Clearwater Three, LLC
6. Clearwater Five, LLC
7. Clearwater Solutions, LLC
8. HEK Water Solutions, LLC
9. Nuverra Total Solutions, LLC
10. Nuverra Rocky Mountain Pipeline, LLC
11. Breakwater Energy Services, LLC
12. Breakwater Energy Partners, LLC
13. Breakwater Midstream, LLC
14. Big Spring Recycling System, LLC
15. Heckmann Water Resources, LLC
16. China Water and Drinks, LLC
17. Heckmann Water Resources (CVR), LLC
18. 1960 Well Services, LLC
19. Badlands Power Fuels, LLC
20. Badlands Power Fuels, LLC
21. Landtech Enterprises, L.L.C.
22. Badlands Leasing, LLC
23. Ideal Oilfield Disposal, LLC
24. Select Agua Libre Midstream, LLC
25. Select Chemistry, LLC
26. Select Water Reuse, LLC
27. Buckhorn Energy Oaks Disposal Services, LLC
28. Oak's Disposal Services, LLC
29. Buckhorn Disposal ND, LLC
30. Dishon Disposal, LLC
31. Trinity Acquisition, LLC
32. Trinity Environmental Brokerage, L.L.C.
33. Trinity Environmental Logistics, L.L.C.
34. Trinity Environmental SWD I, L.L.C.
35. Trinity Environmental Services I, L.L.C.
36. Trinity Environmental Management, LLC
37. Guard Drilling Mud Disposal, LLC
38. EWS #1 DJ Basin LLC
39. Blackjack Mineral Investments, LLC
40. EWS #8 DJ Basin LLC
41. Bobcat North Lima, LLC
42. Bobcat Hubbard, LLC
43. Rockwater Energy Solutions Water Management, LLC
44. Rockwater Northeast, LLC
45. Rockwater West TX, LLC
46. Rockwater Energy Solutions Administrative Services, LLC
47. Crescent Companies, LLC
48. Neohydro LLC
49. Bobcat Coitsville, LLC
50. Affirm Oilfield Services, LLC
51. Mallard Midstream, LLC
52. Select Energy Services, Inc.
53. Select Energy Services , LLC
54. Rockwater Energy Solutions, LLC

Umbrella/Excess Policies

Carrier: Westchester Surplus Lines Ins Co
Policy#: G48660873 002
Limit: \$2,000,000

Carrier: Lexington Insurance Company
Policy#: 020744056
Limit: \$3,000,000

Carrier: Underwriters at Lloyd's of London
Policy#: B0507E12500303
Limit: \$5,000,000

Carrier: Underwriters at Lloyd's of London
Policy#: B0507E12500563
Limit: \$5,000,000

Carrier: Underwriters at Lloyd's of London
Policy#: B0507E12500304
Limit: \$5,000,000
(Excess of Auto Only)

Carrier: Underwriters at Lloyd's of London
Policy#: B0507E12500304
Limit: \$9,000,000
(Excess of General Liability/Employer Liability Only)

Carrier: Underwriters at Lloyd's of London
Policy#: B0507E12400253
Limit: \$75,000,000

Exhibit "M"
\$100,000 Bond



BOND
(License or Permit - Continuous)

Bond No. 108154254

KNOW ALL MEN BY THESE PRESENTS:

THAT WE Select Water Solutions, LLC as Principal, and Travelers Casualty and Surety Company of America, a corporation duly incorporated under the laws of the State of Connecticut and authorized to do business in the State of Connecticut, as Surety, are held and firmly bound unto City of Carlsbad, New Mexico, as Obligee, in the penal sum of One Hundred Thousand and No/100 (\$100,000.00) Dollars, for the payment of which we hereby bind ourselves, our heirs, executors and administrators, jointly and severally, firmly by these presents.

WHEREAS, the Principal has obtained or is about to obtain a license or permit for install a gathering pipeline.

NOW, THEREFORE, THE CONDITIONS OF THIS OBLIGATION ARE SUCH, that if the Principal shall faithfully comply with all applicable laws, statutes, ordinances, rules or regulations, pertaining to the license or permit issued, then this obligation shall be null and void; otherwise to remain in full force and effect.

This bond shall become effective on July 22, 2025.

PROVIDED, that regardless of the number of years this bond is in force, the Surety shall not be liable hereunder for a larger amount, in the aggregate, than the penal sum listed above.

PROVIDED FURTHER, that the Surety may terminate its liability hereunder as to future acts of the Principal at any time by giving thirty (30) days written notice of such termination to the Obligee.

SIGNED, SEALED AND DATED this July 22, 2025.

Select Water Solutions, LLC
By: [Signature] Principal

Travelers Casualty and Surety Company of America
By: [Signature] Attorney-in-fact
Laura Kneitz, Attorney-in-Fact Attorney-in-fact

N/A

Producer Name
(Required in Arizona Only)

S-2151A (4/17)



Travelers Casualty and Surety Company of America
Travelers Casualty and Surety Company
St. Paul Fire and Marine Insurance Company


POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS: That Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company are corporations duly organized under the laws of the State of Connecticut (herein collectively called the "Companies"), and that the Companies do hereby make, constitute and appoint **Laura Kneitz** of **HOUSTON, Texas**, their true and lawful Attorney(s)-in-Fact to sign, execute, seal and acknowledge any and all bonds, recognizances, conditional undertakings and other writings obligatory in the nature thereof on behalf of the Companies in their business of guaranteeing the fidelity of persons, guaranteeing the performance of contracts and executing or guaranteeing bonds and undertakings required or permitted in any actions or proceedings allowed by law.

IN WITNESS WHEREOF, the Companies have caused this instrument to be signed, and their corporate seals to be hereto affixed, this **21st** day of **April**, 2021.



State of Connecticut

By: 
 Robert L. Raney, Senior Vice President

City of Hartford ss.

On this the 21st day of April, 2021, before me personally appeared **Robert L. Raney**, who acknowledged himself to be the Senior Vice President of each of the Companies, and that he, as such, being authorized so to do, executed the foregoing instrument for the purposes therein contained by signing on behalf of said Companies by himself as a duly authorized officer.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission expires the 30th day of June, 2026




 Anna P. Nowik, Notary Public

This Power of Attorney is granted under and by the authority of the following resolutions adopted by the Boards of Directors of each of the Companies, which resolutions are now in full force and effect, reading as follows:

RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President, any Vice President, any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary may appoint Attorneys-in-Fact and Agents to act for and on behalf of the Company and may give such appointee such authority as his or her certificate of authority may prescribe to sign with the Company's name and seal with the Company's seal bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any of said officers or the Board of Directors at any time may remove any such appointee and revoke the power given him or her; and it is

FURTHER RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President or any Vice President may delegate all or any part of the foregoing authority to one or more officers or employees of this Company, provided that each such delegation is in writing and a copy thereof is filed in the office of the Secretary; and it is

FURTHER RESOLVED, that any bond, recognizance, contract of indemnity, or writing obligatory in the nature of a bond, recognizance, or conditional undertaking shall be valid and binding upon the Company when (a) signed by the President, any Vice Chairman, any Executive Vice President, any Senior Vice President or any Vice President, any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary and duly attested and sealed with the Company's seal by a Secretary or Assistant Secretary; or (b) duly executed (under seal, if required) by one or more Attorneys-in-Fact and Agents pursuant to the power prescribed in his or her certificate or their certificates of authority or by one or more Company officers pursuant to a written delegation of authority; and it is

FURTHER RESOLVED, that the signature of each of the following officers: President, any Executive Vice President, any Senior Vice President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any Power of Attorney or to any certificate relating thereto appointing Resident Vice Presidents, Resident Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such Power of Attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding on the Company in the future with respect to any bond or understanding to which it is attached.

I, **Kevin E. Hughes**, the undersigned, Assistant Secretary of each of the Companies, do hereby certify that the above and foregoing is a true and correct copy of the Power of Attorney executed by said Companies, which remains in full force and effect.

Dated this 22nd day of July, 2025




 Kevin E. Hughes, Assistant Secretary

To verify the authenticity of this Power of Attorney, please call us at 1-800-421-3880.
 Please refer to the above-named Attorney(s)-in-Fact and the details of the bond to which this Power of Attorney is attached.

**Prepared for:
CITY OF CARLSBAD
101 N, Halagueno
Carlsbad, NM 88220**

DRAFT SHEEP DRAW WELLHEAD PROTECTION AREA
CITY OF CARLSBAD, NM
REVIEW OF NMOCD INCIDENT REPORTS

FEBRUARY 2026

**BALLEAU GROUNDWATER, INC.
901 Rio Grande Blvd. NW, Suite F146
Albuquerque, New Mexico 87104
(505) 247-2000**



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Prepared for:
CITY OF CARLSBAD
101 N, Halagueno
Carlsbad, NM 88220

DRAFT SHEEP DRAW WELLHEAD PROTECTION AREA
CITY OF CARLSBAD, NM
REVIEW OF NMOC D INCIDENT REPORTS

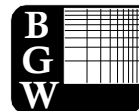
BALLEAU GROUNDWATER, INC.
901 Rio Grande Blvd. NW, Suite F146
Albuquerque, New Mexico 87104
(505) 247-2000

Bill Young

Steven E. Silver, GISP

Dave M. Romero, P.H.

Date _____



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**DRAFT SHEEP DRAW WELLHEAD PROTECTION AREA
CITY OF CARLSBAD, NM – REVIEW OF NMOCD INCIDENT
REPORTS**

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FIGURES

Figure 1. Location of Sheep Draw wellfield WHPA and sites with C-141 releases. 3

TABLES

Table 1. Summary of OCD Reported Incidents in Sheep Draw WHPA..... 8

DRAFT SHEEP DRAW WELLHEAD PROTECTION AREA CITY OF CARLSBAD, NM – REVIEW OF NMOCD INCIDENT REPORTS

INTRODUCTION

The aquifers that provide the City of Carlsbad’s water supply are the Capitan Reef aquifer in the Pecos River basin and the Ogallala aquifer in the High Plains of Lea County. In consideration of oil and gas activities that are active in the proximity of those aquifers, the city developed wellhead protection areas (WHPAs) as a measure to protect the aquifers that supply its wells. The New Mexico (NM) Oil Conservation Division (OCD) regulates permitting, drilling and incidents related to oil and gas drilling operations. If an operator applies to drill an oil/gas well within the city’s WHPAs, an additional permit from the city is required per City Ordinance Chapter 52, Article IV.¹

In December of 2025, the City of Carlsbad requested that Balleau Groundwater, Inc. (BGW) review and report on incidents involving prohibited releases associated with oil and gas operations with potential to affect the fresh water supply in the city’s WHPA of the Capitan Reef aquifer, which provides source water to its Sheep Draw wellfield. The city currently produces about 98 percent of its water supply from the Sheep Draw wellfield.

¹ Details of the permitting process are described in *City Ordinance Chapter 52 – Utilities, [Article IV](#) – Wellhead and Water Facilities Protection*.

TECHNICAL APPROACH

The NM OCD maintains a public website with information on oil and gas production areas in NM. The OCD website includes *Incident Records* associated with releases, which occur in two general categories: venting and flaring of natural gas and releases of liquid or natural gas. BGW accessed the locations of incidents and cross-referenced them with the city's Sheep Draw WHPA. Pending additional review of OCD records, BGW interprets venting and flaring of natural gas to be generally controlled operational activities, whereas releases of liquid or natural gas are unplanned. Accordingly, the category of venting and flaring of natural gas is not included in this document at this time.

The location of the city's Sheep Draw WHPA is shown on Figure 1. The WHPA is categorized into significant and critical areas. The significant area is a region estimated to affect the water quality of the Sheep Draw wells within 100 years; the critical area would affect water quality of the wells within 20 years.

REGULATORY REVIEW

The NM Administrative Code Title 19, Chapter 15, Part 29 – Natural Resources and Wildlife Oil and Gas Releases (NMAC 19.15.29) is an administrative code that applies to unauthorized releases. Herein, BGW describes parts of the code to provide general context as it relates to unauthorized releases in the city's WHPA. The description of the code in this document should not be relied upon in lieu of the actual code for regulatory purposes.

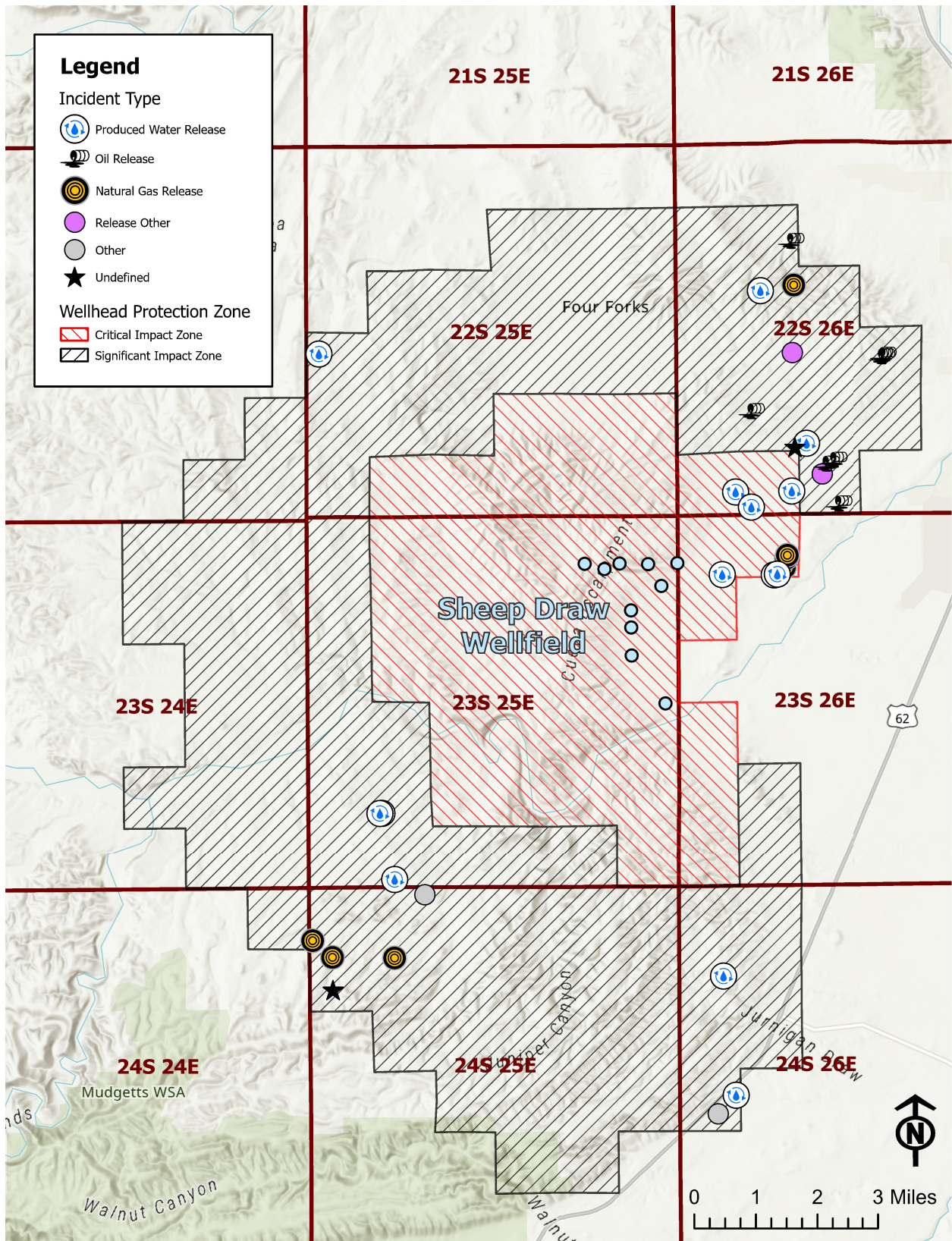


Figure 1. Location of Sheep Draw wellfield and sites with C-141 releases (does not include venting and flaring of natural gas)

The objective of the code is “*To require persons who operate or control the release or the location of the release to report the unauthorized release of oil, gases, produced water, condensate or oil field waste including regulated NORM², or other oil field related chemicals, contaminants or mixtures of those chemicals or contaminants that occur during drilling, producing, storing, disposing, injecting, transporting, servicing or processing and to establish reporting procedures.*” (NMAC 19.15.29.6).

Releases are categorized as either major or minor, and if a release occurs, the operator (or responsible party) must notify OCD by submitting form C-141 within 24 hours of discovery if the release is major, or within 15 days of discovery if the release is minor.

NMAC 19.57.29.7.A defines a **major release** is as:

1. an unauthorized release of a volume, excluding gases, in excess of 25 barrels;
2. an unauthorized release of a volume that:
 - a. results in a fire;
 - b. will reach a water course;
 - c. may with reasonable probability endanger public health; or
 - d. results in substantial damage to property or the environment;
3. an unauthorized release of gases in excess of 500 MCF; or
4. a release of a volume that may with reasonable probability be detrimental to water or exceed the standards in Subsections A and B or C of 19.15.30.9 NMAC.

NMAC 19.57.29.7.B defines a **minor release** as an unauthorized release of a volume, greater than five barrels but not more than 25 barrels; or greater than 50 MCF but less than 500 MCF of gases.

² NORM is naturally occurring radioactive material.

If an unauthorized release occurs, a site assessment/characterization is required after the operator has removed all free liquids and recoverable materials. The site assessment must evaluate soils (vertically and horizontally) for potential environmental impacts from any major or minor releases containing liquids (NMAC 19.15.29.11). The site assessment/characterization report must describe completed remediation efforts or alternatively a proposed remediation plan considered acceptable to the NM OCD. Remediation and closure of the incident requires the operator (or responsible party) to remediate all releases regardless of volume. Specific details regarding remediation and closure are described in NMAC 19.15.29.12. Lastly, the operator must substantially restore impacted surface areas to the condition that existed prior to the release (NMAC 19.15.29.13 – restoration, reclamation and re-vegetation).

BGW reviewed the incident files available at the OCD and summarized findings on Table 1 (see end of report). Table 1 lists the Operator, well API number, well or facility name, number of incidents, type of release, incident classification (major or minor), occurrence date, groundwater impact (yes or no), incident ID and activity status.

As previously described, if a major or minor release occurs, the operator must notify OCD by filing form C-141 (NMAC 19.15.29.9) and a site assessment/characterization technical report is required to describe remediation efforts associated with the release (NMAC 19.15.29.11). Two examples of such filings and the associated technical reports and documentation that are available by accessing NM OCD records are available at the links below (two incidents that occurred within the last five years in the Sheep Draw WHPA).

1. [Earthstone Operating, LLC – 1/9/2023](#)
2. [Enterprise Field Services, LLC – 11/12/2021](#)

DISCUSSION

City Ordinance Chapter 52, Article IV outlines an approach to specifying performance standards and drilling requirements associated with operations during the period over which oil and gas wells are drilled and completed. A record of incident files at the NM OCD indicates that prohibited releases periodically occur. The Capitan Reef is a karst geologic feature which is characterized by dissolution of soluble bedrock. The area is marked by underground and exposed caves that can facilitate pathways from the land surface to the Capitan Reef aquifer.³ Accordingly, there is potential for unauthorized releases of liquids to flow into the Capitan Reef aquifer.

Given that setting, it would be prudent to track C-141 filings at the NM OCD to be aware of unauthorized releases in the city's WHPAs. If possible, consider conducting periodic inspections of oil and gas operations during drilling and perhaps during post-drilling operations. Although NMAC 19.15.29.9 requires a site assessment and an associated remediation effort after an unauthorized minor or major release, maintaining an awareness of when and where the releases occur would be a prudent step toward the city's water supply planning.

RECOMMENDATIONS

1. The operator files form C-141 to notify the NM OCD of an unauthorized release.

When a permit is issued for oil and gas drilling in the city's WHPA, consider

³ Review of downhole camera logs of selected Sheep Draw wells indicate subsurface caverns filled with groundwater.

conditioning the permit such that if form C-141 is filed with the OCD, the city will receive a copy at the time it is filed with OCD. Alternatively, the city could track incident filings periodically at the NM OCD website.

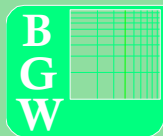
2. Provide an option for on-site inspections by conditioning any permit the city approves for oil and gas drilling in its WHPA to allow on-site inspections of any operations at any time and for any duration the city prefers to assess potential for unauthorized releases. BGW recommends the condition extend beyond the period of well drilling to include post drilling operations of oil and gas development.

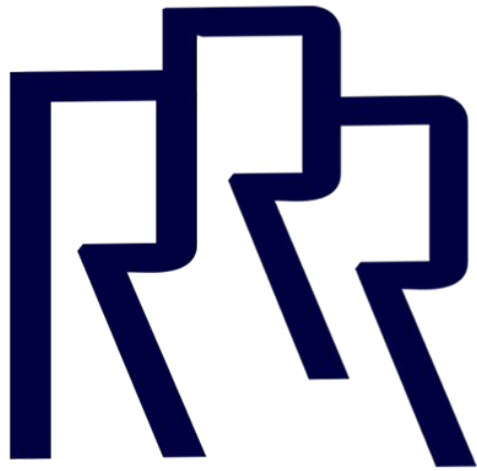
Table 1. Summary of OCD Reported Incidents in Sheep Draw WHPA (Does Not Include Venting and Flaring of Natural Gas)

Operator	API No.	Well or Facility Name or General Location Description	Number of Incidents	Release Type	Incident Classification	Occurance Date	Groundwater Impact	Incident ID	Status
Incidents within Critical WHP Zone									
Chisholm Energy Operating, LLC	30-025-45835	HARRIER FEDERAL COM #304H	1	Produced Water Release	Major	10/22/2020	No	nRM2032540707	Remediation Closure Report Received
Earthstone Operating, LLC	30-015-35339	ALGERITA 32 STATE #001	1	Produced Water Release	Minor	10/3/2015	No	nAB1529340702	Incident Closure Approved
Earthstone Operating, LLC	30-015-42693	BO DUKE FEDERAL 5 #003H	1	Oil Release	Minor	5/7/2019	No	nAB1915142523	Initial C-141 Approved
Earthstone Operating, LLC	30-015-42224	DAISY DUKE 31 STATE COM #003H	2	Produced Water Release	Minor	12/4/2014	No	nAB1434450914	Incident Closure Approved
				Produced Water Release	Minor	8/23/2022	No	nAPP2227746276	Remediation Closure Report Approved
Earthstone Operating, LLC	30-015-44835	OCOTILLO 6 31 STATE COM WCB #002H	1	Produced Water Release	Minor	9/14/2020	No	nRM2026949931	Deferral Request Approved
Earthstone Operating, LLC	--	BODACIOUS 5-32 FED COM BATTERY	1	Produced Water Release	Minor	1/9/2023	No	nAPP2302353614	Remediation Plan Approved
Enterprise Products Operating, LLC	--	Chinaberry	1	Natural Gas Release	Minor	11/12/2016	No	nAB1634949858	Incident Closure Approved
Enterprise Products Operating, LLC	--	Pipeline ROW, 58475OPV Gathering	1	Natural Gas Release	Major	9/4/2015	No	nAB1526726825	Incident Closure Approved
Enterprise Products Operating, LLC	--	Pipeline ROW, Chinaberry Line	2	Natural Gas Release	Minor	12/8/2015	No	nAB1534853014	Incident Closure Approved
				Natural Gas Release	Minor	2/27/2016	No	nAB1606938247	Incident Closure Approved
WPX Energy Permian, LLC	30-015-27558	BARBADOS STATE #001	3	--	--	4/10/2001	No	nMCS0110044057	Incident Closure Approved
				--	--	4/10/2001	No	nMCS0110043685	Incident Closure Approved
				Produced Water Release	Major	6/28/2016	No	nAB1619656595	Remediation Plan Approved
Incidents within Significant WHP Zone									
3R Operating, LLC	30-015-10805	HACKBERRY HILLS FEDERAL #004	1	Oil Release	Minor	4/29/2017	No	nAB1713227626	Initial C-141 Approved
BP America Production Company	--	Unnamed site in 22S26E Sec 17	1	Produced Water Release	Major	12/17/1987	No	nDEV4993	Closure Not Approved
Chesapeake Operating, Inc.	30-015-23202	STATE IC #001	1	Natural Gas Release	Minor	3/6/2009	No	nMLB0907740235	Incident Closure Approved
Chevron USA Inc.	30-015-23498	FEDERAL BN #001	1	Natural Gas Release	Minor	9/12/2015	No	nAB1526426757	Incident Closure Approved
Cimarex Energy Co. of Colorado	30-015-33420	C K 7 FEDERAL #001	1	Produced Water Release	Major	9/2/2012	No	nJMW1225739545	Incident Closure Approved
Cimarex Energy Co. of Colorado	30-015-33336	ESTILL AD FEDERAL #002	1	Produced Water Release	Major	8/10/2012	No	nJMW1309937035	Remediation Closure Report Received
Cimarex Energy Co. of Colorado	30-015-34162	ESTILL AD FEDERAL #003	1	Other	Major	10/3/2005	No	nMLB0529948706	Remediation Closure Report Approved
Earthstone Operating, LLC	30-015-23437	LANCASTER SPRING COM #001	1	Oil Release	Major	11/17/2004	No	nMLB0432442377	Incident Closure Approved
Earthstone Operating, LLC	30-015-31050	STATE OF NEW MEXICO 7 #002Y	1	--	--	3/4/2002	No	nMCS0303836026	Incident Closure Approved
Enterprise Field Services, LLC	--	Enterprise Carlsbad GS	2	Natural Gas Release	Major	12/15/2020	No	nAPP2036546984	Incident Closure Approved
				Produced Water Release	Major	11/12/2021	No	nAPP2131670294	Remediation Plan Approved
Enterprise Field Services, LLC	--	Unnamed site in 22S26E Sec 20	1	Release Other	Minor	2/27/2020	No	nRM2006951654	Incident Closure Approved
Enterprise Products Operating, LLC	--	Pipeline ROW, Mosley Canyon OUVUUU	1	Natural Gas Release	Minor	11/7/2015	No	nAB1532038846	Incident Closure Approved
EOG Resourced, Inc.	30-015-30757	OPUNTIA DRAW ATG STATE COM #001	1	Produced Water Release	Major	8/30/2019	No	nAPP2526926965	Remediation Plan Approved
EOG Y Resourced, Inc.	30-015-34380	KOONUNGA HILL BGX FEDERAL #001	5	Produced Water Release	--	1/15/2009	No	nKMW1109449451	Incident Closure Approved
				Produced Water Release	Major	12/7/2011	No	nKMW1110156737	Incident Closure Approved
				Produced Water Release	Major	2/10/2011	No	nKMW1110158655	Incident Closure Approved
				Produced Water Release	Major	2/10/2011	No	nKMW1110157946	Incident Closure Approved
				Produced Water Release	Major	12/7/2011	No	nMLB1135535450	Incident Closure Approved
EOG Y Resourced, Inc.	30-015-35098	MOSLEY CANYON BIA STATE COM #001	1	Other	Minor	11/2/2006	No	nKMW0800250948	Closure Not Approved
EOG Y Resourced, Inc.	30-015-30757	OPUNTIA DRAW ATG STATE COM #001	1	Produced Water Release	Major	4/23/2010	No	nKMW1035747830	Remediation Plan Approved
Marks and Garner Production LTD Co.	30-015-23341	MOSLEY SPRING 32 STATE COM #002	1	Produced Water Release	--	4/22/2009	No	nMLB1013128266	Initial C-141 Approved
North Fork Operating, LP	30-015-26847	SHEEP DRAW FEDERAL COM #001	1	Oil Release	Major	6/9/2003	No	nMCS0322557122	Incident Closure Approved

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Operator	API No.	Well or Facility Name or General Location Description	Number of Incidents	Release Type	Incident Classification	Occurance Date	Groundwater Impact	Incident ID	Status
Plains Marketing L.P.	--	Hackberry Hills Fed. #4	1	Oil Release	Major	5/10/2017	No	nAB1716441175	Incident Closure Approved
WPX Energy Permian, LLC	30-015-28848	HAPPY VALLEY 29 #044	1	--	--	10/16/2002	No	nMCS0310149012	Incident Closure Approved
WPX Energy Permian, LLC	30-015-29351	MCKITTRICK 29 FEDERAL COM #022	1	Oil Release	Major	1/30/2017	No	nAB1704831420	Incident Closure Approved
WPX Energy Permian, LLC	30-015-27737	RAM EWE FEDERAL #003	1	Oil Release	Minor	1/23/2007	No	nMLB0704337034	Initial C-141 Approved
WPX Energy Permian, LLC	30-015-27688	SHEEP DRAW 28 FEDERAL #002	1	Produced Water Release	Minor	8/14/2016	No	nAB1624239074	Incident Closure Approved
WPX Energy Permian, LLC	30-015-27015	SHEEP DRAW FEDERAL #002	2	--	--	4/10/2001	No	nMCS0110044757	Incident Closure Approved
				Oil Release	Major	7/19/2007	No	nGEG0720040869	Re-vegetation Report Approved
WPX Energy Permian, LLC	30-015-27341	SHEEP DRAW FEDERAL #003	1	Release Other	Minor	10/17/2019	No	nRM1935243374	Incident Closure Approved





RIDGE RUNNER
R E S O U R C E S II

Groundwater Protection and Automation

February 2026

Environmental Protection

- 100 mil liner installation during drilling / completion operations
- NMOCD Surface Casing requirements per drilling permit
- Secondary lined containments on all production equipment
- 24/7 – Automation on all equipment on location
 - Wells automatically shut in due to pressure drops
 - Can be remotely isolated from operators or Houston office

NMOCD Surface Water Conditions

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116
Online Phone Directory
<https://www.emnr.nm.gov/occd/contact-us>

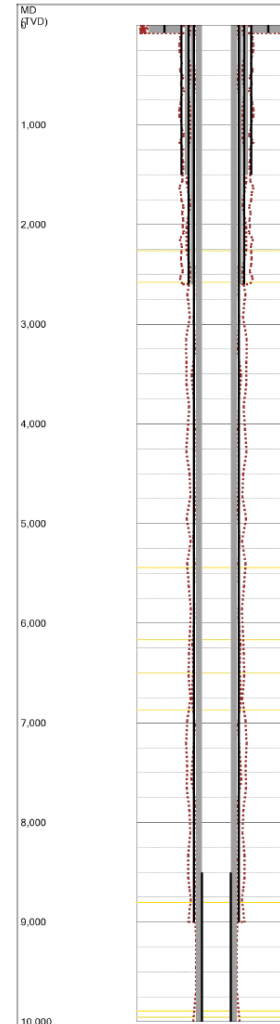
**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

Form APD Conditions
Permit 394317

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: 3R Operating, LLC [331569] 20405 State Highway 249 Houston, TX 77070	API Number: 30-015-57089 Well: Mutt Cutts State #001
----------------------------------------------------------------------------------------------------------	---------------------------------------------------------------

OCD Reviewer	Condition
ward.rikala	Notify the OCD 24 hours prior to casing & cement.
ward.rikala	File As Drilled C-102 and a directional Survey with C-104 completion packet.
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.
ward.rikala	Cement is required to circulate on both surface and intermediate1 strings of casing.
ward.rikala	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
ward.rikala	This well is within the Capitan Reef. The first intermediate casing string shall be set and cemented back to surface immediately above the Capitan Reef. The second intermediate string shall be set and cemented back to surface immediately below the base of the Capitan Reef.



www.WellShadow.com

Last Updated: 8/7/2025 07:50 AM

Field Name W/C: WHITE CITY; STRAWN (G)		Lease Name Mutt Cutts State		Well No. 001			
County Eddy		State New Mexico		API No. 30-015-00000-0000			
Version 1 Drilling		Version Tag					
GL (ft) 3,893.0	KB (ft) 25.0	Section 36	Township/Block 23S	Range/Survey 25E			
Operator 3R Operating, LLC		Well Type Gas		Well Status New Drill			
Latitude 32.262740			Longitude -104.346848				
Dist. N/S (ft) 1800 N	Dir. N/S	Dist. E/W (ft) 1865 E	Dir. E/W	Footage From			
Prop Num	Spud Date	Comp. Date	Plug Date				
Additional Information							
Other 1	Other 2	Other 3	Other 4				
Prepared By AustinTrammel		Updated By AustinTrammel		Last Updated 8/7/2025 7:50 AM			
Hole Summary							
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo			
	12.250	0	2,600				
	9.750	0	9,000				
	7.875	0	10,800				
	26.000	0	80				
Tubular Summary							
Date	Description	OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
	Conductor Casing	20.000	94.00	J55	0	1,500	C
	Surface Casing	13.375	54.50	J-55	0	2,600	C
	Intermediate Casing	10.750	45.50	J-55	0	9,000	C
	Intermediate Casing	8.625	32.00	HC L80	0	10,800	C
	Production Casing	5.500	17.00	P110	8,500	10,800	C
Casing Cement Summary							
C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
			20.000	0	80		C
			13.375	0	1,500		C
			10.750	0	2,600		C
			8.625	0	9,000		C
			5.500	0	10,800		C
Formation Tops Summary							
Formation		Top (TVD ft)		Comments			
Castile		0					
Capitan		2,260					
Delaware		2,578					
Bone Spring		5,443					
1st Bone Spring		6,163					

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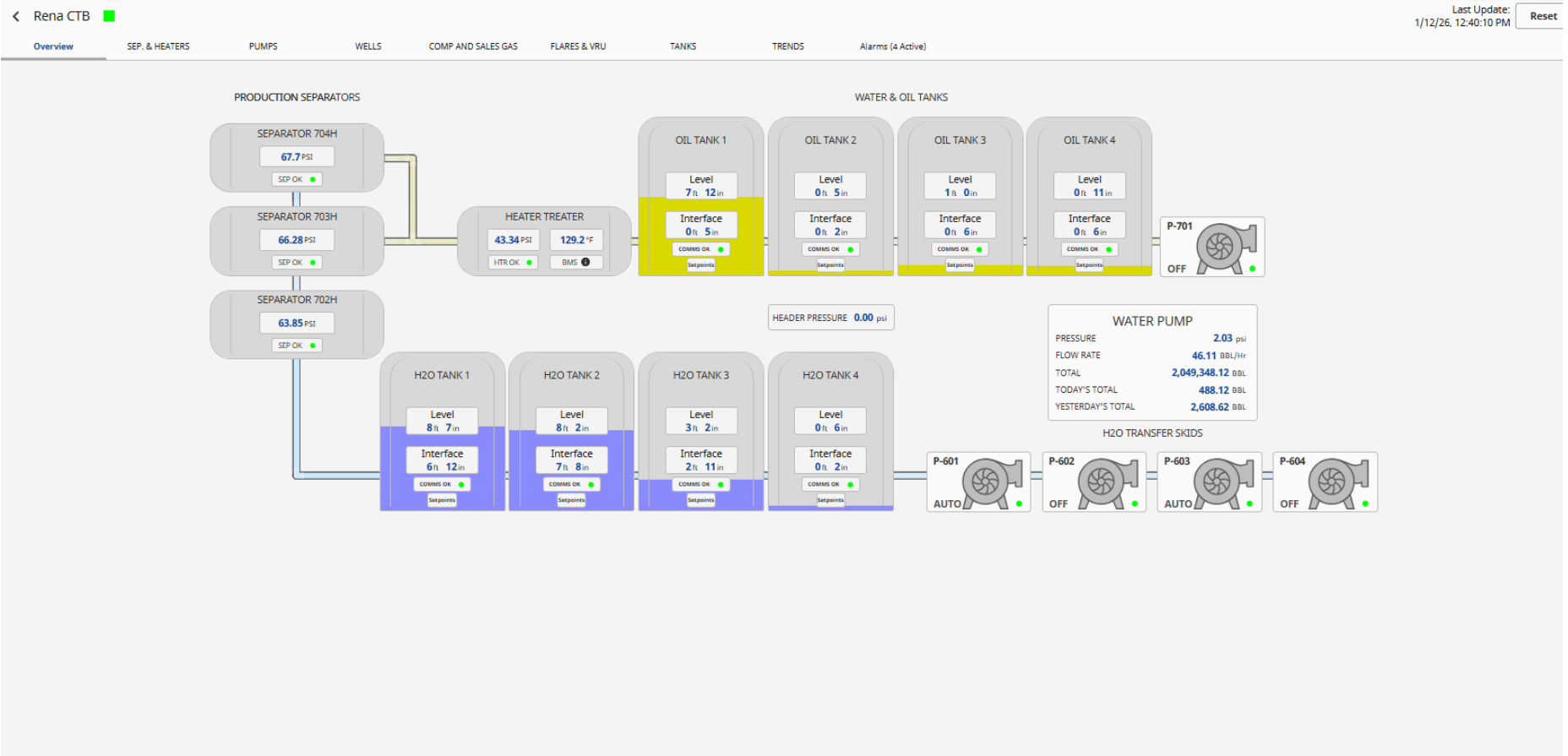
100 mil liner during drilling / frac operations



Lined Containment



Automation





CITY OF CARLSBAD

FY 2025 – 2026

DEPARTMENT OF UTILITIES

JANUARY 2026

Ivan M. Abell, Director of Utilities

ENVIRONMENTAL SERVICES REPORT

January 2026

Environmental Services:	Current Month	Previous Month	Calendar Year to Date
State and Federal Environmental Violations by City	0	0	0
Environmental Assessments (CDBG, P&Z, Drilling)	0	0	0
Environmental Compliance Inspections	0	0	0
Criminal Complaints Filed	0	0	0
Environmental Projects or Programs	0	0	0
Grease Interceptors Inspections	6	1	6

Laboratory:	Current Month	Previous Month	Calendar Year to Date
Municipal Water Sampling/Analysis:			
Wellfield Chemical Characteristic Analysis	37	53	37
Partial Wellfield Chemical Characteristics	29	53	29
Monitoring Wells Chemical Analysis	5	0	5
Total Coliform Analysis	40	40	40
Fecal Coliform Analysis	0	0	0
Chlorine Residual Tests (DE)	22	23	22
Special Chemicals (BTEX, Ammonia, Nitrite)	0	0	0

Municipal Wastewater Sampling/Analysis (Reads):	Current Month	Previous Month	Calendar Year to Date
Chemical Oxygen Demand Tests	0	0	0
Biochemical Oxygen Demand	12	15	12
Total Suspended Solids Tests	12	15	12
Volatile Alkalinity Tests	0	0	0
E-Coli on Effluent	12	15	12
Metals/TCLP/PCB/M2 Sampling on Sludge	0	0	0
Fecal Coliform Analysis on Sludge (Compost)	2	1	2
Effluent Chemical Characteristic Analysis	1	1	1

DMR Bench Sheet:	Current Month	Previous Month	Calendar Year to Date
Influent BOD Avg. (Lbs.)	8,756	7,512	8,756
Effluent BOD Avg. (Lbs.)	47.68	134	48
BOD Removal (%)	99.46	98	99
Influent TSS Avg. (Lbs.)	9,567	8,851	9,567
Effluent TSS Avg. (Lbs.)	70.00	80	70
TSS Removal (%)	99.27	9	99


ENVIRONMENTAL SERVICES REPORT

January 2026

Private Well Analysis:	Current Month	Previous Month	Calendar Year to Date
Total Coliform Analysis	43	37	43
Total Coliform Analysis (Construction)	3	1	3
Number of Positives for Confirmation	0	1	0
Chemical Characteristics Analysis	0	0	0
Environment Department Mediated Tests	0	0	0
Lake Carlsbad E-Coli Analysis Performed	0	0	0
Lake Carlsbad Beach Closures Due to Bacterial Count	0	0	0

Golf Course (Reclaimed) Water Analysis (NMED Groundwater Discharge Permit):	Current Month	Previous Month	Calendar Year to Date
Nitrate	5	4	5
Total Kjeldahl Nitrogen	0	0	0
Total Dissolved Solids	1	1	1
E-Coli Analysis	12	14	12
Chemical Characteristics	1	1	1
Other NMED-Required Testing (Chlorides, etc.)	1	1	1

Remarks:



Digitally signed by Richard Aguilar
 DN: cn=Richard Aguilar, o=City of Carlsbad,
 ou=Env Services Lab,
 email=raguilar@cityofcarlsbadnm.com, c=US
 Date: 2026.02.04 13:10:25 -07'00'

Richard Aguilar,
Environmental Svcs. Superintendent

Carlsbad Municipal Water System Report

Jan-26

Acre Ft.

Production Figures:

This Month **Previous Month** **Year to Date**

Pumped from Sheep's Draw (Ac. Ft.)	500.80	527.65	500.80
Water Imported from Double Eagle (Ac. Ft.)	0.00	0.00	0.00
Water delivered to Livestock (Ac. Ft.)	0.00	0.10	0.00
Water Sold to Apartments (Ac. Ft.)	11.57	11.62	11.57
Water Sold to Commercial Accounts (Ac. Ft.)	108.60	123.28	108.60
Water Sold to Government Accounts (Ac. Ft.)	17.62	23.09	17.62
Water Sold to Industrial Accounts (Ac.Ft.)	0.15	0.06	0.15
Water Sold to Residential Accounts (Ac.Ft.)	246.46	269.75	246.46
Record Only Accounts (Ac.Ft.)	0.98	0.95	0.98
Water Sold to Semi-Commercial Accounts (Ac.Ft.)	9.76	11.96	9.76
Safe Drinking Water Act Violations	0	0	0.00

*meter failure

Wells:

Number in Operation (Sheep's Draw) **	9/9	9/9	
KWH Consumed	376,880	434,880	376,880
Capitan Aquifer Level (Ft. from Surface @ #6)	389'5"	389'9"	
Number of New Water Services Installed	8	6	8

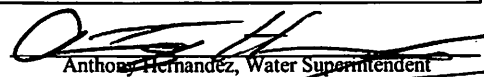
Meters:

Total in Service	13,134	13,147	
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Fire Hydrants:

In Service	879	879	
Out of Service	0	0	
Repaired	0	0	0

Remarks:


 Anthony Hernandez, Water Superintendent

CARLSBAD WATER SYSTEM WELL OPERATION
Jan-26

WELL	POWER CONSUMPTION X 400			WATER PRODUCTION X 1000				ENGINE HOUR CLOCK			WATER LEVELS			
	CURRENT MONTH	LAST MONTH	KWH CONSUMED	CURRENT MONTH	LAST MONTH	GALLONS PUMPED	ACRE FEET	CURRENT MONTH	LAST MONTH	HOURS RUN	GPM	STATIC	PUMPED per Hour Meter (gal)	gal/kwh
1	4	2	800	270,320	270,239	81,000	0.25	2716.9	2715.9	1.0	1,750		105,000	525
2	53	4	19,600	106,169	98,914	7,255,000	22.26	13569.6	13464.8	104.8	1,200		7,545,600	420
3	6	4	800	696,566	696,353	213,000	0.65	40451.8	40450.2	1.6	1,600		153,600	375
4	861	630	92,400	2,024,586	1,988,570	36,016,000	110.53	65590.2	65244.8	345.4	1,750		36,267,000	257
5	1032	767	106,000	3,151,500	3,105,775	45,725,000	140.33	78074.8	77711	363.8	1,200		26,193,600	348
6	66	38	4,480	1,360,325	1,359,425	900,000	2.76	5.7		5.7	2,800		957,600	421
7	991	786	82,000	2,478,001	2,444,083	33,918,000	104.09	22024.6	21852.3	172.3	1,950		20,159,100	424
8	166	0	66,400	1,302,035	1,262,956	39,079,000	119.93	20955.6	20955.6	0.0	1,350		0	389
9	637	626	4,400	1,701,895	1,701,895	0	0.00	104.9		104.9	1,600		10,070,400	324
10														
TOTAL KWH CONSUMED			376,880	TOTAL PUMPED		163,187,000	500.80	TOTAL HOURS RUN		1,099.5	OIL		TOTAL CHLORINE USED	
											38		1,276	
Reservoir No. 4 Meter			Total Gallons Pumped Comparison				Total Rainfall			Notes				
Inlet This Month X 1000		12,017,408		THIS MONTH		163,187,000	500.80	0.88			Wells #4 and #5 on State Trust Land			
				LAST YEAR, SAME MONTH		176,530,000	541.75							
Inlet Last Month X 1000		11,854,308		DIFFERENCE		(13,343,000)	(40.95)							
Total Inlet		163,100,000		* corrected										

**MUNICIPAL WATER SYSTEM
WATER RIGHTS PUMPED (C-76)
ACRE FEET**

(9867 Acre Ft. Available Per Year)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2002	297.16	268.70	440.91	704.96	958.06	1,066.88	1,341.56	1,074.79	774.52	485.05	280.99	155.99	7849.57
2003	270.84	203.99	505.94	1,064.03	1,206.94	1,122.78	1,343.98	1,076.39	775.41	685.53	305.27	409.57	8970.67
2004	385.42	439.36	489.06	680.19	948.71	1,063.84	1,068.05	798.52	772.40	451.14	364.15	414.64	7875.48
2005	332.30	318.24	425.71	655.91	878.61	1,123.12	1,338.81	773.36	830.12	609.54	478.07	445.90	8209.69
2006	395.24	416.50	606.61	799.07	1,145.49	1,165.26	1,141.96	699.68	536.40	574.84	453.79	372.30	8307.14
2007	386.96	350.66	480.44	665.57	629.51	1,062.65	841.31	964.52	740.42	672.37	485.02	446.90	7726.33
2008	452.24	668.55	705.92	934.92	1,060.06	1,454.74	1,040.96	900.29	768.43	684.45	505.09	456.16	9631.81
2009	458.70	519.36	694.55	871.85	1,095.02	1,202.19	951.06	980.82	809.14	666.16	529.67	420.61	9199.13
2010	422.56	352.26	539.69	327.39	1,150.19	1,219.15	848.31	1,057.28	738.68	677.68	503.09	461.84	8298.12
2011	474.73	536.44	800.88	973.90	1,238.89	1,355.98	1,423.54	1,226.62	886.11	776.71	540.43	454.95	10689.18
2012	466.85	431.44	701.69	810.10	828.11	1,185.27	901.47	1,013.28	806.85	652.17	480.34	461.15	8738.72
2013	423.91	412.36	633.53	822.91	947.12	1,047.09	800.86	925.05	727.29	611.46	451.84	377.93	8,181.35
2014	388.31	383.82	557.69	701.51	872.84	1,031.98	1,122.07	893.82	552.90	541.69	414.16	391.00	7,851.79
2015	428.54	369.38	490.96	711.13	732.60	903.17	919.01	994.43	789.98	522.56	432.59	418.96	7,713.31
2016	408.24	364.58	449.03	573.56	672.93	921.77	1,157.49	791.59	541.42	587.72	443.39	442.94	7,354.66
2017	394.41	415.24	615.73	768.14	921.14	883.20	1,007.00	726.66	715.10	536.59	482.95	484.39	7,950.55
2018	484.78	402.92	640.20	750.65	991.56	1,023.15	954.69	853.04	684.90	530.89	386.73	404.76	8,108.27
2019	392.03	408.30	501.88	712.74	920.31	919.36	931.82	860.57	880.60	570.04	425.02	400.18	7,922.85
2020	424.96	402.62	508.41	896.76	983.81	1,161.49	1,242.85	1,055.78	1,045.26	625.06	411.27	463.48	9,221.75
2021	368.52	418.64	712.43	726.13	809.60	837.98	793.40	764.24	715.36	652.05	455.84	403.35	7,657.54
2022	336.78	376.58	515.94	882.91	973.98	975.97	1,147.87	848.51	773.62	493.31	404.67	435.85	8,165.99
2023	330.74	313.20	484.97	823.91	916.36	1,079.94	1,232.41	1,223.34	819.91	621.07	486.28	470.52	8,802.65
2024	436.56	468.06	651.21	871.40	1,184.72	1,080.20	1,111.10	1,164.73	813.57	778.98	577.92	470.44	9,608.89
2025	541.75	547.72	656.13	797.44	993.74	857.61	927.33	1,054.58	889.55	745.37	543.82	527.65	9,082.69
2026	500.80												500.80

Sheep Draw Water Pumped - Acre Feet 9867 Acre Feet Available Per Year

Difference

	January	February	March	April	May	June	July	August	September	October	November	December	Total	
1999	259.97	275.11	485.12	694.64	798.54	839.80	903.86	1,102.11	751.40	534.43	395.59	253.70	7,294.27	9867
Total		535.08	1,020.20	1,714.84	2,513.38	3,353.18	4,257.04	5,359.15	6,110.55	6,644.98	7,040.57	7,294.27		2,572.73
2000	303.85	377.05	592.71	710.82	1,063.12	1,168.66	1,072.41	1,134.64	886.90	487.13	260.33	278.46	8,336.08	1,530.92
Total		680.90	1,273.61	1,984.43	3,047.55	4,216.21	5,288.62	6,423.26	7,310.16	7,797.29	8,057.62	8,336.08		
2001	379.10	340.60	389.50	714.80	1,129.68	1,083.53	1,341.71	1,074.96	612.54	662.35	356.80	276.27	8,361.84	1,505.16
Total		719.70	1,109.20	1,824.00	2,953.68	4,037.21	5,378.92	6,453.88	7,066.42	7,728.77	8,085.57	8,361.84		
2002	297.16	268.70	440.91	704.96	958.06	1,066.88	1,341.56	1,074.79	774.52	485.05	280.99	155.99	7,849.57	2,017.43
Total		565.86	1,006.77	1,711.73	2,669.79	3,736.67	5,078.23	6,153.02	6,927.54	7,412.59	7,693.58	7,849.57		
2003	270.84	203.99	505.94	1,064.03	1,206.94	1,122.78	1,343.98	1,076.39	775.41	685.53	305.27	409.57	8,970.67	896.33
Total		474.83	980.77	2,044.80	3,251.74	4,374.52	5,718.50	6,794.89	7,570.30	8,255.83	8,561.10	8,970.67		
2004	385.42	439.36	489.06	680.19	948.71	1,063.84	1,068.05	798.52	772.40	451.14	364.15	414.64	7,875.48	1,991.52
Total		824.78	1,313.84	1,994.03	2,942.74	4,006.58	5,074.63	5,873.15	6,645.55	7,096.69	7,460.84	7,875.48		
2005	332.30	318.24	425.71	655.91	878.61	1,123.12	1,338.81	773.36	830.12	609.54	478.07	445.90	8,209.69	1,657.31
Total		650.54	1,076.25	1,732.16	2,610.77	3,733.89	5,072.70	5,846.06	6,676.18	7,285.72	7,763.79	8,209.69		
2006	395.24	416.50	606.61	799.07	1,145.49	1,165.26	1,141.96	699.68	536.40	574.84	453.79	372.30	8,307.14	1,559.86
Total		811.74	1,418.35	2,217.42	3,362.91	4,528.17	5,670.13	6,369.81	6,906.21	7,481.05	7,934.84	8,307.14		
2007	386.96	350.66	480.44	665.57	629.51	1,062.65	841.31	964.52	740.42	672.37	485.02	446.90	7,726.33	2,140.67
Total		737.62	1,218.06	1,883.63	2,513.14	3,575.79	4,417.10	5,381.62	6,122.04	6,794.41	7,279.43	7,726.33		
2008	452.24	668.55	705.91	934.92	1,060.06	1,454.74	1,040.96	900.29	768.43	684.45	505.09	456.16	9,631.80	235.20
Total		1,120.79	1,826.70	2,761.62	3,821.68	5,276.42	6,317.38	7,217.67	7,986.10	8,670.55	9,175.64	9,631.80		
2009	458.70	519.36	694.55	871.85	1,095.02	1,202.19	951.06	980.82	809.14	666.16	529.67	420.61	9,199.13	667.87
Total		978.06	1,672.61	2,544.46	3,639.48	4,841.67	5,792.73	6,773.55	7,582.69	8,248.85	8,778.52	9,199.13		

Sheep Draw Water Pumped - Acre Feet 9867 Acre Feet Available Per Year

Difference

	January	February	March	April	May	June	July	August	September	October	November	December	Total	
2010	422.56	352.26	539.69	327.39	1,150.19	1,219.15	848.31	1,057.28	738.68	677.68	503.09	461.84	8,298.12	9,867.00
Total		774.82	1,314.51	1,641.90	2,792.09	4,011.24	4,859.55	5,916.83	6,655.51	7,333.19	7,836.28	8,298.12		1,568.88
2011	474.73	536.44	800.88	973.90	1,238.89	1,355.98	1,423.54	1,226.62	886.11	776.71	540.43	454.95	10,689.18	-822.18
Total		1,011.17	1,812.05	2,785.95	4,024.84	5,380.82	6,804.36	8,030.98	8,917.09	9,693.80	10,234.23	10,689.18		
2012	466.85	431.44	701.69	810.10	828.11	1,185.27	901.47	1,013.28	806.85	652.17	480.34	461.15	8,738.72	1,128.28
Total		898.29	1,599.98	2,410.08	3,238.19	4,423.46	5,324.93	6,338.21	7,145.06	7,797.23	8,277.57	8,738.72		
2013	423.91	412.36	633.53	822.91	947.12	1,047.09	800.86	925.05	727.29	611.46	451.84	377.93	8,181.35	1,685.65
Total		836.27	1,469.80	2,292.71	3,239.83	4,286.92	5,087.78	6,012.83	6,740.12	7,351.58	7,803.42	8,181.35		
2014	388.31	383.82	557.69	701.51	872.84	1,031.98	1,122.07	893.82	552.90	541.69	414.16	391.00	7,851.79	2,015.21
Total		772.13	1,329.82	2,031.33	2,904.17	3,936.15	5,058.22	5,952.04	6,504.94	7,046.63	7,460.79	7,851.79		
2015	482.54	369.38	490.96	711.13	732.60	903.17	919.01	994.43	789.98	522.56	432.59	418.96	7,767.31	2,099.69
Total		851.92	1,342.88	2,054.01	2,786.61	3,689.78	4,608.79	5,603.22	6,393.20	6,915.76	7,348.35	7,767.31		
2016	408.24	364.58	449.03	573.56	672.93	921.77	1,157.49	791.59	541.42	587.72	443.39	442.94	7,354.66	2,512.34
Total		772.82	1,221.85	1,795.41	2,468.34	3,390.11	4,547.60	5,339.19	5,880.61	6,468.33	6,911.72	7,354.66		
2017	394.41	415.24	615.73	768.14	921.14	883.20	1,007.00	726.66	715.10	536.59	482.95	484.39	7,950.55	1,916.45
Total		809.65	1,425.38	2,193.52	3,114.66	3,997.86	5,004.86	5,731.52	6,446.62	6,983.21	7,466.16	7,950.55		
2018	484.78	402.92	640.20	750.65	991.56	1,023.15	954.69	853.04	684.90	530.89	386.73	404.76	8,108.27	1,758.73
Total		887.70	1,527.90	2,278.55	3,270.11	4,293.26	5,247.95	6,100.99	6,785.89	7,316.78	7,703.51	8,108.27		
2019	392.03	408.30	501.88	712.74	920.31	919.37	931.82	860.57	880.60	570.04	425.02	400.18	7,922.86	1,944.14
Total		800.33	1,302.21	2,014.95	2,935.26	3,854.63	4,786.45	5,647.02	6,527.62	7,097.66	7,522.68	7,922.86		
2020	438.73	387.20	523.69	928.40	1,015.17	1,177.81	1,120.57	1,062.19	1,066.47	539.88	430.40	463.48	9,153.99	713.01
Total		825.93	1,349.62	2,278.02	3,293.19	4,471.00	5,591.57	6,653.76	7,720.23	8,260.11	8,690.51	9,153.99		
2021	368.01	418.64	712.43	726.13	809.60	837.98	793.40	764.24	715.36	652.05	455.84	403.35	7,657.03	2,209.97
Total		786.65	1,499.08	2,225.21	3,034.81	3,872.79	4,666.19	5,430.43	6,145.79	6,797.84	7,253.68	7,657.03		
2022	336.78	376.58	515.94	882.91	973.98	975.97	1,147.87	848.51	773.62	493.31	404.67	435.85	8,165.99	1,701.01
Total		713.36	1,229.30	2,112.21	3,086.19	4,062.16	5,210.03	6,058.54	6,832.16	7,325.47	7,730.14	8,165.99		
2023	330.74	313.20	484.97	823.91	916.36	1,079.94	1,232.41	1,223.34	819.91	621.07	486.28	470.52	8,802.65	1,064.35
Total		643.94	1,128.91	1,952.82	2,869.18	3,949.12	5,181.53	6,404.87	7,224.78	7,845.85	8,332.13	8,802.65		
2024	436.56	468.06	651.21	871.40	1,184.72	1,080.20	1,111.10	1,164.73	813.57	778.98	577.92	470.44	9,608.89	258.11
Total		904.62	1,555.83	2,427.23	3,611.95	4,692.15	5,803.25	6,967.98	7,781.55	8,560.53	9,138.45	9,608.89		
2025	541.75	547.72	656.13	797.44	993.74	857.61	927.33	1,054.58	889.55	745.37	543.82	527.65	9,082.69	784.31
Total		1,089.47	1,745.60	2,543.04	3,536.78	4,394.39	5,321.72	6,376.30	7,265.85	8,011.22	8,555.04	9,082.69		
2026		500.80											500.80	9,366.20
Total		500.80	500.80	500.80	500.80	500.80	500.80	500.80	500.80	500.80	500.80	500.80		

**MUNICIPAL WATER SYSTEM
WATER SOLD
ACRE FEET**

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2002	361.07	373.67	374.24	527.03	956.91	1164.77	996.81	977.93	1153.18	607.92	431.21	301.17	8225.93
2003	391.07	304.91	404.05	598.44	999.69	1030.55	1061.59	1169.02	1046.52	731.67	559.33	342.90	8639.75
2004	418.82	310.23	337.47	479.72	685.58	983.31	984.35	814.65	763.90	475.02	413.97	302.17	6969.19
2005	368.27	275.02	299.95	503.81	693.61	840.97	1296.63	886.95	754.89	658.48	468.42	377.74	7424.74
2006	414.11	677.07	450.26	678.99	725.58	1280.61	1083.09	705.47	564.79	572.49	430.08	334.08	7916.62
2007	354.13	318.22	380.07	437.50	653.63	756.31	899.69	774.47	896.99	541.76	530.36	344.60	6887.72
2008	326.32	375.13	413.71	627.22	842.55	1025.43	943.54	855.66	605.32	559.79	494.03	0.00	7068.68
2009	439.03	352.25	614.56	2321.13	1268.55	1211.80	1099.85	927.66	1030.30	765.46	976.92	564.86	11572.39
2010	567.77	471.98	547.89	757.41	1272.59	1066.67	1081.09	913.03	1105.63	1031.30	950.35	786.38	10552.09
2011	444.27	760.40	774.56	1233.94	1338.54	1352.52	1717.55	1405.40	1347.32	924.66	874.25	677.51	12850.91
2012	565.38	642.97	581.75	926.04	848.01	1000.31	1440.24	1151.94	1237.78	866.01	865.02	670.56	10796.01
2013	616.99	671.05	645.27	975.32	1,049.04	1,249.35	944.16	951.65	1,058.15	785.76	592.98	469.93	10009.65
2014	475.55	470.88	507.96	653.04	920.21	1,041.43	1,157.15	978.54	953.20	558.14	550.55	417.07	8683.72
2015	554.03	282.77	520.21	624.18	758.14	800.23	985.58	863.21	1,068.91	639.91	478.42	448.68	8024.27
2016	456.11	302.09	482.13	615.67	708.66	828.42	1,071.60	820.33	623.25	460.13	368.12	305.64	7042.15
2017	389.78	306.60	440.10	639.30	654.47	838.50	1,049.46	698.97	675.47	504.34	369.98	684.50	7251.47
2018	422.34	332.74	345.80	670.09	971.05	975.33	966.38	858.30	871.28	451.67	438.60	355.77	7659.35
2019	393.08	359.27	350.49	565.35	639.70	890.80	994.24	830.84	887.72	711.06	476.89	347.64	7447.08
2020	336.09	374.53	311.89	657.80	838.33	1,080.68	1,158.21	1,069.16	1,120.70	917.05	479.84	350.70	8694.98
2021	414.83	317.62	365.17	767.91	768.47	825.78	709.15	954.68	597.34	740.70	354.75	355.25	7171.65
2022	367.25	360.67	349.75	693.40	752.88	1,174.27	944.39	940.34	746.92	652.02	422.08	417.17	7821.14
2023	415.22	425.35	388.23	673.31	718.62	934.58	1,252.39	1,033.06	956.03	1,031.98	452.53	368.91	8650.21
2024	384.41	379.02	475.27	574.00	915.24	1,068.20	887.98	1,089.86	980.43	700.51	677.08	451.04	8583.04
2025	393.36	439.02	443.56	631.97	810.03	944.17	735.05	1,006.97	787.84	729.49	607.11	440.70	7969.27
2026	395.13												395.13

* No info available due to transition of new billing system.

MUNICIPAL WATER SYSTEM METERS IN SERVICE

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2002	10,385	10,398	10,360	10,396	10,485	10,486	10,492	10,479	10,512	10,468	10,448	10,534
2003	10,453	10,420	10,550	10,505	10,549	10,682	10,604	10,670	10,688	10,631	10,586	10,606
2004	10,608	10,541	10,617	10,624	10,627	10,678	10,700	10,730	10,671	10,672	10,684	10,597
2005	10,581	10,552	10,635	10,618	10,645	10,733	10,757	10,747	10,725	10,695	10,692	10,669
2006	10,676	10,669	10,663	10,704	10,687	10,759	10,720	10,746	10,739	10,711	10,670	10,645
2007	10,633	10,661	10,679	10,717	10,726	10,814	10,801	10,786	10,740	10,735	10,761	10,753
2008	10,804	10,784	10,809	10,826	10,836	10,880	10,861	10,875	10,820	10,758	10,713	
2009	10,747	10,881	11,126	11,179	11,156	11,232	11,160	11,184	11,158	11,169	11,182	11,107
2010	11,132	11,105	11,201	11,157	11,208	11,221	11,216	11,225	11,201	11,205	11,184	11,165
2011	11,271	11,292	11,256	11,270	11,281	11,349	11,331	11,333	11,327	11,300	11,267	11,224
2012	11,249	11,229	11,277	11,305	11,333	11,353	11,368	11,370	11,319	11,332	11,344	11,321
2013	11,290	11,361	11,415	11,405	11,412	11,450	11,488	11,527	11,507	11,478	11,482	11,442
2014	11,501	11,709	11,803	11,807	11,848	11,893	11,919	11,988	12,001	12,022	11,892	11,993
2015	11,865	11,871	11,916	12,014	11,957	12,153	12,062	12,087	12,020	11,968	11,825	11,978
2016	11,854	12,116	12,166	12,125	12,143	12,224	12,170	12,219	12,162	12,076	11,979	11,948
2017	12,053	12,014	12,173	12,213	12,173	12,223	12,205	12,376	12,213	12,300	12,204	12,288
2018	12,315	12,307	12,329	12,384	12,452	12,531	12,472	12,479	12,467	12,408	12,577	12,352
2019	12,440	12,386	12,556	12,508	12,653	12,656	12,698	12,827	12,644	12,804	12,708	12,653
2020	12,769	12,731	12,859	12,827	12,844	12,926	12,912	13,057	12,996	13,265	12,812	12,799
2021	12,830	12,920	12,945	13,205	13,026	13,162	*	*	*	*	*	*
2022	*	*	*	*	*	*	*	*	*	*	*	12,980
2023	12,572	12,604	12,610	12,646	12,627	12,676	12,706	12,717	12,723	12,736	12,773	12,815
2024	12,803	12,811	12,826	12,843	12,877	12,906	12,912	12,939	12,943	12,981	12,989	12,981
2025	12,995	13,008	13,022	13,066	13,045	13,097	13,091	13,113	13,123	13,150	13,165	13,147
2026	13,134											

* No info available due to transition of new billing system.

**AIRPORT WELLS
WATER RIGHTS PUMPED
ACRE FEET**

(61.24 Acre Ft. Available Per Year)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2012	0.59	0.62	1.08	0.83	1.83	3.64	2.31	3.67	2.27	2.01	1.67	1.87	22.41
2013	0.89	2.32	2.26	1.18	1.28	1.73	1.9	3.69	2.01	2.62	1.99	1.06	22.93
2014	1.86	0.73	1.04	1.55	0.66	0.20	3.17	0.96	0.37	1.89	0.80	0.61	13.84
2015	0.03	0.07	0.03	1.02	1.59	2.47	2.57	2.96	2.13	1.35	2.46	1.57	18.25
2016	1.14	2.21	3.25	3.48	2.43	1.45	0.064	0.031	0.002	0.016	0.00	0.058	14.13
2017	0.07	0	0.16	0.31	0	0.51	0.55	0.022	0.00	0	0.18	0.14	1.94
2018	0.00	0.07	0.06	0.082	0.303	0.00	0.002	0.002	0.002	0.002	0.001	0.002	0.53
2019	0.00	0.023	0.36	0.56	1.17	2.72	2.13	2.67	2.60	2.60	1.33	1.99	18.15
2020	0.48	1.04	0.49	1.47	0.61	1.37	0	0.99	1.55	2.03	0.46	0.35	10.84
2021	0.77	0.34	0.45	0.71	0.94	2.01	1	1.56	0.92	0.83	1.21	0.61	11.35
2022	0.89	0.62	0.95	0.27	0.21	0.33	0.9	0.08	0.12	0.01	0.03	0	4.41
2023	0.00	0.00	0.00	0.40	0.52	3.75	3.61	1.76	0.09	0.08	0.00	0.00	10.21
2024	0.58	0.03	0.00	0.05	0.00	0.07	0.01	0.00	0.00	0.00	0.00	0.00	0.74
2025	0.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.05
2026	0.03												0.03

**AIRPORT WELLS
WATER SOLD
ACRE FEET**

2011	1.18	1.09	3.76	3.87	3.32	3.91	3.32	1.69	3.5	3.25	3.99	0.81	33.69
2012	2.36	2.65	3.77	3.84	1.27	3.02	2.66	4.22	2.62	2.3	2.65	1.28	32.64
2013	1.32	1.11	0.88	0.49	0.64	1.67	1.78	2.70	1.22	0.97	1.20	0.95	14.93
2014	1.15	0.05	1.51	0.82	0.07	0	0.44	0.27	0.01	0.02	0.01	0.01	4.36
2015	0.01	0	0	0	0	1.04	1.78	3.12	1.12	1.60	2.07	1.25	11.99
2016	1.4	2.14	2.86	3.35	2.18	1.22	0.04	0.03	0	0.02	0	0	13.235
2017	0	0	0.15	0	0	0.48	0.53	0.00	0	0.00	0.00	0	1.16
2018	0	0	0	0	0	0	0	0.00	0	0.00	0.00	0	0
2019	0	0	0.33	0.052	0	0.031	0.031	0.00	0.37	0.29	0.51	0.08	1.694
2020	0.04	6.27	0.38	1.21	0.58	1.17	0.31	0.00	1.5	1.75	0.40	0.29	13.9
2021	0.84	0.17	0.42	0.73	0.92	1.9	1.36	1.26	1.17	0.64	0.95	0.79	11.15
2022	*	*	*	*	*	*	*	*	*	*	*	*	0
2023	0	0	0	0	0.73	0.55	1.35	3.70	0.95	0.15	0.00	0.00	7.43
2024	1.77	0.52	0	0.03	0	0.04	0.01	0.00	0	0.00	0.00	0.00	2.37
2025	0	0	0	0.04	0	0	0	0.00	0	0.00	0.00	0.00	0.04
2026	0												0

Note: Water Sold Report is always one month behind.
*no info available

WATER CUTOFFS

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2012		227	231	299	198	270	216	274	219	504	293	408	3139
2013	260	309	321	438	267	362	267	315	236	254	362	291	3682
2014	343	360	433	239	353	185	363	399	288	373	484	307	4127
2015	397	254	252	355	256	273	299	303	266	307		535	3497
2016	414	440	298	297	360	239	345	163	177	212	240	172	3357
2017	268	210	265	279	158	231	170	195	166	228	221	177	2568
2018	241	301	120	139	235	153	227	152	206	216	368	199	2557
2019	257	270	334	143	238	147	222	251	235	256	341	217	2911
2020	172	172	235	0	0	0	0	0	0	643	0	0	1222
2021	0	0	0	428	341	255	0	0	0	0	0	0	1024
2022	0	0	797	324	394	345	457	285	276	0	0	0	2878
2023	506	275	291	318	305	277	319	232	223	248	0	0	2994
2024	372	306	296	286	209	193	265	198	212	222	165	230	2974
2025	329	310	295	0	232	0	349	281	229	261	230	265	2781
2026	308												308

**SHOOTING RANGE WELL
WATER RIGHTS PUMPED
ACRE FEET**

(3 Acre Ft. Available Per Year)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2013	0.05	0.03	0.12	0.16	0.18	0.28	0.21	0.32	0.16	0.20	0.08	0.05	1.84
2014	0.07	0.10	0.16	0.10	0.13	0.29	0.34	0.31	0.17	0.18	0.11	0.10	2.06
2015	0.08	0.07	0.12	0.12	0.11	0.12	0.12	0.26	0.21	0.12	0.08	0.09	1.50
2016	0.07	0.08	0.10	0.07	0.10	0.22	0.16	0.09	0.04	0.04	0.037	0.031	1.04
2017	0.009	0.01	0.03	0.02	0.04	0.10	0.04	0.055	0.046	0.05	0.03	0.034	0.47
2018	0.04	0.02	0.04	0.02	0.02	0.03	0.02	0.03	0.025	0.025	0.034	0.058	0.37
2019	0.061	0.05	0.06	0.05	0.03	0.03	0.01	0.02	0.02	0.02	0.086	0.080	0.51
2020	0.003	0.00	0	0	0.00	0.00	0.05	0.06	0.06	0.043	0.043	0.000	0.26
2021	0	0	0	0	0.00	0.03	0.02	0.02	0.09	0.03	0.02	0.04	0.25
2022	0.01	0.01	0.02	0.02	0.02	0.01	0.2	0.01	0.02	0.02	0.02	0.02	0.38
2023	0.01	0.02	0.02	0.02	0.06	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.25
2024	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.04	0.03	0.04	0.04	0.03	0.32
2025	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.01	0.24
2026	0.01												0.01

**SUNSET GARDEN WELL
WATER RIGHTS PUMPED
ACRE FEET**

(28.2 Acre Ft. Available Per Year)

2012											10.75	0	10.75
2013	0.00	0.00	0.00	1.51	4.53	4.47	2.98	5.09	1.73	0.51	0.00	0.00	20.82
2014	0.00	0.00	0.00	0.00	0.00	0.00	6.81	2.58	0.53	0.00	0.00	0.00	9.92
2015	0.00	0.00	0.07	2.68	2.84	1.93	1.13	2.72	4.71	1.47	2.17	0.26	19.98
2016	0.13	1.89	3.37	4.30	4.49	4.11	4.66	0.82	0.00	0.00	0.00	0.00	23.77
2017	0.00	0.00	2.60	3.92	3.87	3.63	4.18	2.97	0.33	0.00	0.00	1.38	22.88
2018	0.00	0.07	0.00	1.48	3.53	3.74	1.57	3.46	2.79	1.00	0.00	0.00	17.64
2019	0.00	0.00	0.04	2.56	4.36	4.57	2.72	4.60	3.06	1.04	0.28	0.00	23.23
2020	0.13	0.55	1.06	2.53	3.77	1.58	3.97	3.97	3.81	2.46	0.78	0.29	24.90
2021	0.0045	0.00	1.06	2.23	3.09	3.29	3.36	2.23	2.60	1.07	1.49	1.41	21.84
2022	0.03	0.00	0.31	1.88	3.20	3.74	3.45	2.60	2.30	0.64	0.47	0.70	19.32
2023	0.00	0.02	0.73	2.40	3.43	3.49	0.83	3.03	2.09	0.81	0.00	0.00	16.83
2024	0.31	1.04	1.20	1.64	3.48	2.63	3.42	3.34	1.33	1.21	0.41	0.21	20.22
2025	0.53	0.21	0.82	2.45	1.84	1.01	1.14	2.46	2.97	1.72	0.21	1.37	16.73
2026	0.00												0.00

WOOD FARM WELLS

1,000,000 325850
*1,000,000 /325850 Formula do not delete

2011	0.08	0.90	11.80	9.78	22.64	22.54	18.60	19.88	37.60	8.30	2.20	0.02	154.34
2012	0.00	4.81	9.11	11.16	11.79	18.76	10.00	11.69	15.24	1.89	0.05	0.64	95.13
2013	0.35	0.61	7.29	12.51	16.04	16.64	10.62	16.57	8.61	4.90	2.34	0.27	96.75
2014	1.36	1.79	6.64	10.62	16.04	22.07	21.01	13.50	3.31	4.42	0.12	0.25	101.13
2015	0.29	1.31	4.58	13.01	37.20	2.17	11.54	20.96	8.74	1.62	0.44	0.55	102.41
2016	0.27	2.67	14.42	13.03	22.09	30.57	33.17	15.94	8.18	15.31	1.38	1.44	158.47
2017	1.62	0.93	11.50	17.68	24.58	29.33	29.59	11.05	14.91	8.18	1.56	1.43	152.36
2018	5.02	3.40	12.61	15.47	26.22	28.31	27.69	24.12	34.65	5.79	11.50	1.96	196.74
2019	4.11	2.42	0.01	14.42	49.65	0.70	25.05	21.72	26.74	13.96	7.00	7.03	172.81
2020	1.14	3.17	12.31	28.72	29.58	30.38	32.01	27.83	27.48	11.13	10.67	5.49	219.91
2021	6.43	4.67	13.65	12.36	10.29	18.34	18.00	12.59	17.68	14.25	9.66	0.00	137.92
2022	1.30	2.77	10.51	18.12	17.91	21.45	25.31	19.20	11.97	11.94	10.19	5.43	156.10
2023	10.89	6.93	13.21	15.06	19.29	27.86	35.38	30.59	17.55	10.27	5.52	34.34	226.89
2024	4.29	7.87	10.12	14.43	25.54	24.23	22.29	26.53	18.45	19.86	13.03	6.83	193.47
2025	4.67	6.99	8.99	11.87	16.46	15.00	13.87	20.00	15.02	15.52	10.77	10.89	150.05
2026	8.25												8.25

Water Department Summary
Double Eagle Water System
Jan-26
Acre Ft.

Production Figures:

This Month **Previous Month** **Year to Date**

Water:

Pumped from Double Eagle (Ac. Ft.)	96.99	93.36	96.99
Water Exported to Carlsbad Municipal System	0.00	0.00	0.00
Water delivered to "Paying Livestock Water" Customers (Ac. Ft.)	0.48	0.33	0.48
Water delivered to "Free Livestock Water" Customers (Ac. Ft.)	0.75	0.78	0.75
Water sold to "Governmental Domestic Water" Customers (Ac. Ft.)	0.18	0.14	0.18
Water sold "Commercial Domestic Water" Customers (Ac. Ft.)	0.01	0.00	0.01
Water sold to "Industrial Water" customers (Ac. Ft.)	4.39	4.32	4.39
Water delivered to WIPP (Ac. Ft.)	1.18	0.53	1.18
Safe Drinking Water Act Violations	0	0	0

*meter failure

Wells:

Wells in Operation	18	18	
KWH consumed	97,698	87,697	97,698
Total No. of Wells	23	23	
Ogallala Aquifer Level at Hudson 1	131.8'	129.5'	
Tatum Aquifer Level	127.5'	0	
Meters in Service	66	66	

Distribution Figures:

Transmission Lines:

Line Extension (feet)	0	0	0
Line Replacement (feet)	5	0	5
Leaks (Main Lines)	5	3	5
Number of Isolating Valves Operated	4	2	4
Number of Pressure Reducing Valves Serviced	6	0	6
Number of Air Relief Valves Serviced	1	0	1

Remarks:

Wells Down - C-3, AMB-1, AMB-3, CR-16, CR-17
* Not available
** No info available due to billing transitioning to new system.


 Anthony Hernandez, Water Superintendent

Double Eagle Well Operation Jan-26

Well	Status	Water Production				Power Consumption			Motor Hours			Avg GPM
		Present Read	Previous Read	Water Pumped		Present Read	Previous Read	KWH	Current	Previous	Hours Run	
				Gallons	Acre Ft.							
AMBASSADOR # 1	Neptune/ Trident											off
AMBASSADOR # 4	Well Inoperable											
AMBASSADOR # 3	Well Inoperable					13,691	13,480	211	3,648.6	3,648.6	0	off
C-11	McCrometer	63,211,683	63,211,680	3	0.00	252,185	250,697	1,488	3,233.8	3,157.0	76.8	
C-10	McCrometer	72,518,802	72,153,980	364,822	1.12	316,309	313,640	2,669	5,972.7	5,869.8	102.9	
C-6	Mc Crometer	61,973,086	61,973,086	0	0.00	84,689	84,594	95	22,861.6	22,861.6	0	140
CAPROCK # 19	Mc Crometer Mag	43,736,004	43,736,004	0	0.00	62,022	61,944	78	23,130.8	23,130.8	0	25
CAPROCK # 13	Mc Crometer	242,481,200	234,867,017	7,614,183	23.37	514,069	498,749	15,320	38,472.8	37,633.6	839.2	140
C-9	McCrometer	78,956,209	78,396,747	559,462	1.72	260,331	258,824	1,507	10,071.0	9,861.7	209.3	
CAPROCK # 20	Sensus/ Omni	36,707,000	33,568,770	3,138,230	9.63	77,349	70,902	6,447	16,232.9	15,902.0	330.9	150
CAPROCK # 10	Mc Crometer	18,572,443	18,569,695	2,748	0.01	68,246	68,130	116	941.3	941.3	0	90
C-8	McCrometer	83,237,990	82,820,469	417,521	1.28	250,925	249,127	1,798	7,832.2	7,710.6	121.6	
C-7	McCrometer	46,908,696	46,581,975	326,721	1.00	172,391	171,031	1,360	7,314.8	7,153.0	161.8	
CAPROCK # 18	Sensus/ Omni	27,367,530	25,725,209	1,642,321	5.04	112,244	108,716	3,528	1.9	16,095.7	1.9	90
CAPROCK # 6	Neptune/ Trident	10,253,760	10,032,800	220,960	0.68	113,729	113,116	613	30,603.3	30,578.4	24.9	105
CAPROCK # 4	McCrometer	77,194,337	75,178,932	2,015,405	6.19	195,964	190,065	5,899	32,128.3	31,347.7	780.6	45
CAPROCK # 1	Mc Crometer	59,258,406	58,832,967	425,439	1.31	214,651	213,021	1,630	28,982.2	28,784.0	198.2	30
Frontier # 2	Mc Crometer	57,924,059	57,920,327	3,732	0.01	60,086	57,971	2,115	24,729.4	24,727.8	1.6	30
Frontier # 1	Sensus/ Omni	41,672,545	38,193,739	3,478,806	10.68	107,785	99,269	8,516	37,755.6	36,914.9	840.7	50
FRONTIER # 3	Mc Crometer	27,191,109	27,171,606	19,503	0.06	58,111	57,965	146	246.1	243.9	2.2	140
C-2	Mc Crometer	9,536,597	9,096,241	440,356	1.35	67,553	66,572	981	1,149.6	1,113.8	35.8	160
HUDSON # 1	Octave	62,333,236	62,333,236	0	0.00	341,071	339,722	1,349	18,555.0	18,555.0	0	130
CAPROCK # 14	Mc Crometer	88,019,176	88,018,909	267	0.00	19,270	19,261	9	13,589.3	13,589.3	0	110
CAPROCK # 15A	Mc Crometer	9,809,651	8,918,470	891,181	2.73	27,356	25,269	2,087	11,173.9	11,073.4	100.5	130
CAPROCK # 21	Mc Crometer	118,518,417	115,578,558	2,939,859	9.02	347,071	336,881	10,190	22,736.7	22,155.7	581	65
C-1	Mc Crometer	50,192,059	43,088,399	7,103,660	21.80	220,133	205,310	14,823	23,275.1	22,439.9	835.2	110
CAPROCK # 2	Well Inoperable											
CAPROCK # 3	Well Inoperable											
CAPROCK # 5	Well Inoperable											
C-5	Well Inoperable											
C-4	McCrometer											
C-3	McCrometer											
CAPROCK # 17	McCrometer											80
CAPROCK # 16	McCrometer											off
Boosters			0	0	0.00	576,399	561,718	14,681	10999.9	10,999.9	0	
2 MG RESERVOIR						174	132	42				
Totals				31,605,179	96.99			97,698			5,245.1	

Meter Reads In Barrells
 Ambassadors #1 & # 3 - Wells Inoperable
 C-3, & Caprock #16 - Wells Inoperable
 Meter Changed Out Hour meter changed out 2/4/2026
 Meter removed.

**DOUBLE EAGLE WATER SYSTEM
WATER RIGHTS PUMPED
ACRE FEET**

7648 Acre Ft. Available Per Year

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2003	122.27	104.02	106.63	131.16	131.94	108.31	137.27	122.89	129.50	122.80	83.40	125.20	1,425.39
2004	94.10	99.14	108.96	88.59	85.29	104.91	80.47	96.62	108.99	99.07	84.00	132.98	1,183.12
2005	81.06	73.83	91.00	90.00	110.71	129.71	103.80	125.81	89.55	91.54	92.55	103.75	1,183.31
2006	99.66	92.01	109.29	75.35	137.85	132.18	86.22	98.53	96.51	96.88	103.45	82.69	1,210.62
2007	73.12	78.65	99.85	73.60	97.46	93.25	114.77	141.58	113.26	111.06	98.79	109.92	1,205.31
2008	108.28	117.41	93.89	110.54	91.87	107.59	103.60	134.80	114.37	126.79	119.45	139.80	1,368.39
2009	115.53	83.87	105.70	112.09	109.80	124.02	128.01	105.62	101.64	134.59	96.48	98.93	1,316.28
2010	98.23	113.03	134.55	139.75	121.56	152.79	139.33	180.08	160.27	158.58	167.75	151.88	1,717.80
2011	171.89	131.01	144.73	160.28	185.57	170.30	157.83	137.34	139.25	135.26	137.58	117.98	1,789.02
2012	112.77	108.16	110.15	110.62	111.76	186.92	141.80	163.02	72.61	134.45	161.72	175.64	1,589.62
2013	164.38	146.44	142.20	145.50	142.80	124.28	97.54	94.88	109.18	103.89	93.63	85.58	1,450.30
2014	85.93	86.42	87.69	97.98	125.16	108.77	144.13	120.58	98.47	114.24	102.38	107.72	1,279.47
2015	89.83	63.29	89.61	87.98	64.58	50.44	70.24	51.81	37.52	33.59	30.08	30.07	699.04
2016	30.64	38.22	36.18	26.75	28.85	34.75	32.22	33.35	23.61	26.72	29.06	31.03	371.38
2017	25.7	35.61	28.01	23.74	32.89	38.88	31.35	39.17	34.97	35.18	35.9	30.94	392.34
2018	40.13	23.75	34.02	35.14	39.33	42.3	31.46	43.72	38.41	37.23	35.01	31.7	432.20
2019	38.5	31.43	38.88	47.10	47.95	27.52	54.21	65.54	52.22	48.53	47.46	38.97	538.31
2020	33.11	23.96	37.75	38.84	68.02	54.59	77.21	59.61	62.09	51.36	93.76	34.66	634.96
2021	62.14	65.22	46.43	96.87	69.61	96.94	91.63	56.41	120.17	121.64	87.7	85.52	1,000.28
2022	68.37	81.29	92.93	110.89	112.75	115	78.14	79.49	131.9	119.22	93.76	138.36	1,222.10
2023	108.02	142.18	195.09	128.58	88.51	93.44	86.57	75.07	55.22	73.24	70.51	62.8	1,179.23
2024	66.48	43.37	49.18	69.18	51.52	63.67	62.94	123.19	98.03	100.9	77.15	58.82	864.43
2025	65.02	81.27	85.94	118.18	69.47	66.83	76.66	138.25	99.95	140.97	74.43	93.36	1,110.33
2026	96.99												96.99

**DOUBLE EAGLE WATER SYSTEM
WATER SOLD/PROVIDED
ACRE FEET**

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2003	103.16	118.81	92.16	100.16	106.02	121.98	117.48	118.48	96.98	96.27	117.92	65.14	1,255
2004	77.06	132.54	98.28	113.37	95.77	156.29	95.71	102.28	75.52	133.76	82.88	78.70	1,242
2005	95.53	53.68	62.88	76.56	70.95	68.86	107.91	88.42	76.59	66.83	88.31	60.69	917
2006	68.06	68.09	64.04	74.07	54.60	73.13	70.56	65.77	63.28	71.94	70.15	67.72	811
2007	63.47	71.20	43.33	64.06	81.36	83.03	80.18	72.46	89.35	38.88	49.77	115.89	853
2008	73.31	54.99	170.85	58.17	113.89	87.58	112.17	93.30	54.07	113.46	87.57	0.00	1,019
2009	133.68	134.89	193.91	128.57	124.42	147.29	149.87	144.41	403.39	204.34	216.64	205.47	2,187
2010	166.20	147.23	156.74	206.90	262.81	159.74	235.21	209.27	261.26	289.04	249.98	202.71	2,547
2011	273.88	296.83	197.17	305.62	293.17	356.46	306.39	341.59	373.96	299.28	332.79	115.34	3,492
2012	70.53	108.07	365.95	127.64	147.59	169.53	110.81	151.82	168.33	94.88	158.73	145.76	1,820
2013	304.62	105.90	114.03	89.49	91.59	72.45	66.60	67.58	58.66	52.40	62.94	49.32	1,136
2014	60.02	54.78	73.24	66.94	80.62	76.05	68.73	80.55	75.86	58.67	67.36	63.32	826
2015	59.07	47.81	31.75	28.16	38.17	18.94	17.79	19.48	17.51	11.21	9.04	8.54	307
2016	11.61	8.13	9.02	7.07	5.58	4.20	7.95	6.37	7.11	4.21	3.57	3.61	78
2017	4.28	4.14	3.55	4.95	3.85	8.38	7.79	4.46	4.83	3.69	4.76	7.98	63
2018	6.59	9.34	3.65	6.59	7.74	7.76	11.90	10.94	10.64	4.89	8.53	4.29	93
2019	8.82	6.04	3.21	5.81	9.53	6.98	9.20	9.01	13.52	11.29	9.57	11.67	105
2020	8.15	8.88	6.63	7.80	8.57	11.79	12.75	11.66	9.38	8.64	8.64	11.87	115
2021	4.34	2.25	8.89	9.73	16.09	8.99	13.45	7.96	8.14	6.35	18.20	7.44	111.83
2022	4.86	4.86	7.35	8.99	11.39	11.67	13.44	12.63	11.79	7.41	8.69	5.88	108.96
2023	9.35	7.06	7.84	10.60	8.74	9.70	13.87	13.02	14.00	10.60	7.83	6.68	119.29
2024	6.61	6.90	6.47	5.51	8.12	10.96	12.28	13.17	12.51	11.93	11.20	7.97	113.63
2025	6.16	7.35	7.50	7.32	7.94	11.27	17.59	11.23	14.31	11.04	11.19	10.05	122.95
2026	6.97												6.97

Note: Free Stock Included

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** Number includes Paying Livestock/Free Livestock/Gov Domestic/Comm Domestic/Industrial/WIPP

SEWER COLLECTIONS REPORT

Jan 26

Calendar
This Month Previous Month Year to Date

Collection Lines:

Total Mileage of Main Line in System			139
Line Extension (Ft.)	0	0	0
Line Replacement (Ft.)	0	0	0
Repairs on Main Lines	0	0	0
Main Line Stoppages	7	4	7
Number of Manholes and Cleanouts	0	0	0
Manholes Flushed	0	0	0
Manholes Repaired	0	0	0
Customer Service Repairs	0	0	0
Customer Complaints, All Other	2	5	2
Carlsbad Line Location Service	0	0	0
Double Eagle Line Location Service	0	0	0
Ft. Sewer Liner Cleaned/Rodded	9,000	10,908	9,000
Sewer Tap Inspections	0	0	0
Total No. of Customer Services	0	0	0
Total No. of New Cust. Services Installed	0	0	0

Lift Stations:

Total in Service			
Number of After-Hour Control Panel Alarms	17	4	17
Number of Repairs	0	0	0
KWH Consumed, Primary Lift Station	50,560	42,240	50,560
KWH Consumed, All Other Lift Stations	11,773	12,904	11,773



 Anthony Hernandez, Water Superintendent

**EFFLUENT DISCHARGE TO PECOS RIVER
ACRE / FEET**

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2000	275.31	248.42	260.88	233.80	316.16	282.37	276.77	278.69	311.94	258.03	349.52	325.73	3,417.62
2001	272.21	204.60	217.67	191.40	142.09	236.98	244.68	224.77	225.64	195.79	254.84	265.78	2,676.45
2002	266.35	232.01	263.62	256.99	225.81	190.74	250.02	214.79	206.30	244.07	207.28	239.84	2,797.82
2003	195.98	143.44	168.79	155.94	169.64	151.16	185.64	183.40	174.65	209.24	209.88	236.34	2,184.10
2004	232.32	213.56	223.88	291.51	274.82	213.81	209.05	186.17	199.53	241.73	280.59	208.26	2,775.23
2005	184.13	164.12	178.11	168.66	206.41	168.17	167.37	181.58	157.77	173.60	147.12	169.92	2,066.96
2006	141.87	127.02	172.99	140.40	140.92	169.70	174.86	188.76	197.39	185.97	178.88	182.23	2,000.99
2007	175.29	153.32	169.55	166.88	207.94	153.26	271.96	303.14	316.00	351.48	364.76	305.84	2,939.42
2008	259.44	239.22	252.53	246.40	228.69	180.08	206.35	210.09	240.35	261.89	258.89	171.21	2,755.14
2009	358.99	231.11	189.22	175.11	196.47	196.37	167.43	158.99	147.30	182.56	165.29	186.18	2,355.02
2010	179.80	164.40	171.85	172.47	136.28	138.37	220.04	174.07	196.08	190.49	192.02	181.35	2,117.22
2011	177.75	161.00	153.44	128.22	131.87	132.52	140.71	144.86	149.98	149.77	158.14	176.47	1,804.73
2012	177.26	133.35	158.96	132.17	197.54	139.17	163.09	149.43	143.97	124.39	140.86	183.20	1,843.39
2013	174.54	155.21	161.36	131.65	121.07	133.60	175.46	164.14	177.28	206.07	240.30	209.81	2,050.49
2014	210.63	150.47	156.04	153.06	160.67	157.52	218.21	280.09	284.34	255.76	244.57	224.53	2,495.89
2015	251.82	212.71	212.94	169.98	208.69	201.13	216.44	237.77	198.80	221.07	202.61	233.28	2,567.24
2016	250.84	215.81	203.86	199.36	220.94	213.33	202.97	238.61	251.05	230.03	217.11	202.17	2,646.08
2017	226.02	195.23	190.92	172.18	121.62	114.39	132.83	166.44	166.80	172.02	164.66	171.59	1,994.70
2018	180.72	134.33	132.78	116.31	115.83	119.59	129.91	152.77	160.73	184.72	166.96	175.48	1,770.13
2019	187.77	147.18	151.39	141.14	122.93	147.25	156.34	163.47	171.70	196.57	190.31	181.66	1,957.71
2020	171.87	152.55	144.74	108.70	129.17	128.14	127.36	133.91	137.49	147.44	150.85	168.11	1,700.33
2021	176.88	166.70	155.81	141.66	147.77	138.68	213.38	233.23	213.59	229.06	205.63	201.46	2,223.85
2022	215.85	180.58	165.29	88.93	133.36	132.40	154.29	155.42	159.82	200.87	194.49	193.65	1,974.95
2023	195.33	175.90	127.53	162.53	166.59	105.31	32.91	101.38	64.63	215.46	212.03	193.65	1,753.25
2024	72.18	28.76	55.80	93.47	16.25	40.56	161.56	151.24	187.60	214.54	240.34	244.17	1,506.47
2025	114.35	155.05	167.87	109.21	91.88	58.64	93.15	145.00	233.85	198.00	212.26	233.17	1,812.43
2026	186.04												186.04

**EFFLUENT REUSE
ACRE / FEET**

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2001	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2002	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2003	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2004	18.94	15.45	17.52	25.36	40.46	43.55	50.58	38.81	31.31	20.14	7.82	8.08	318.02
2005	6.96	5.99	14.35	35.49	31.91	43.54	45.14	30.45	37.52	25.95	25.12	20.74	323.16
2006	22.68	22.17	23.21	37.40	49.95	99.47	207.81	72.92	23.20	34.28	20.50	17.75	631.34
2007	13.63	13.91	24.14	31.79	27.52	49.34	36.59	38.53	32.68	25.42	12.77	13.64	319.96
2008	15.06	20.54	21.83	41.29	46.49	48.50	35.56	40.95	22.85	38.63	26.92	7.18	365.80
2009	16.77	20.71	26.54	40.51	39.84	41.08	44.08	51.38	49.33	43.70	27.62	11.71	413.27
2010	16.58	8.89	23.08	31.79	62.07	61.63	15.10	49.33	28.02	29.55	21.36	18.51	365.91
2011	14.69	8.13	38.05	54.54	56.44	52.72	55.45	50.42	49.73	44.67	23.78	7.38	456.00
2012	5.82	10.40	24.91	46.25	37.18	50.67	42.51	59.86	50.03	26.67	15.56	8.15	378.01
2013	8.68	7.48	21.68	38.81	58.76	53.68	37.15	36.50	21.42	29.52	12.20	14.36	340.24
2014	19.88	23.44	34.05	32.20	47.27	54.26	67.18	45.85	21.00	32.05	19.69	28.04	424.91
2015	7.33	13.31	21.93	47.89	49.49	75.50	63.51	46.70	44.23	16.48	17.41	12.08	415.86
2016	7.43	17.65	41.85	42.00	37.41	34.82	53.26	35.94	29.90	29.75	21.56	18.97	370.54
2017	10.85	15.78	32.93	38.92	58.76	70.39	69.88	42.35	41.26	32.46	17.40	10.48	441.46
2018	25.29	45.73	62.15	81.04	88.81	83.84	93.81	74.15	55.54	42.74	34.22	15.62	702.94
2019	18.09	35.37	50.54	63.17	87.76	78.14	89.60	85.06	68.66	48.29	26.89	27.94	679.51
2020	28.16	29.07	40.67	66.70	70.90	67.84	77.07	74.77	58.73	42.58	23.60	10.88	590.97
2021	7.76	6.75	44.46	41.16	47.64	63.50	37.20	40.37	10.15	33.27	30.33	13.21	375.80
2022	6.81	14.04	38.29	48.19	67.72	82.38	70.77	77.47	75.39	27.51	15.31	14.71	538.59
2023	12.63	10.61	83.36	56.85	58.04	127.63	177.03	111.88	140.74	1.90	29.15	29.41	839.23
2024	76.73	133.77	117.15	76.28	191.34	168.34	60.29	72.52	38.05	28.83	17.83	2.39	983.52
2025	102.73	54.99	63.55	115.15	157.26	99.42	58.32	76.66	36.55	40.04	18.26	13.51	836.44
2026	51.98												51.98

CITY OF CARLSBAD
Water Rights
(Carlsbad Basin)

FILE NUMBER ¹	ACRE-FEET PER ANNUM (DIVERSION)
C-76 et al.	3599
Decl. 386 & 387	866
302 & 484 comb.	3500
C-227, 227-A, 227 AB&C and 990	26.68
C-798	15
C-494-A	24
C-113	51.9
C-149	258
C-446	294.9
C-652-D	15
C-47, C-47 Enlgd B & C-612	441
C-126-C	27
C-632	15
C-47-C7 Enlgd A	60
C-157-C	7.8
C-126-A	18
C-446-A	9.6
C-139-A	30
C-1045	9
C-494	249.27
C-180-181	416.1
1934-A	349.86
Total as of 2019	10,283.11
Transfer fully effective after 2039	
C-110 and 111	2,300 ²
Total after 2039	12,583.11

¹ All water rights are held under City's permit C-76 et al.

² 21 acre-feet already moved to cemetery for irrigation so amount available in 2039 will be 2079 acre-feet

CITY OF CARLSBAD
Water Rights
 (Lea County — Double Eagle)

LEA COUNTY BASIN – (DOUBLE EAGLE SYSTEM)	
L-3853 et al	331
L-4639	84
L-4918 et al	1,708
L-3967 et al	700
L-4565	580
L-3852 et al	375
L-4737 et al	70
L-5247 et al	140
L-5667	25
L-4566 et al	263
L-5061 et al	1,200
L-5534 et al	1,372
L-5713	800
TOTAL	7,648

CITY OF CARLSBAD
Water Rights
(Lea County—Tatum)

TATUM RIGHTS – LEA COUNTY BASIN	
L-7219 et al	3,040
L-7320 et al	2,432
L-7321 et al	2,736
L-7322 et al	1,824
L-7324 et al	608
TOTAL	10,640

Count	id	type	status	ogrid_name	name	pool_id_list	last_production_date	year_spudded
1	30-015-20459	Gas	Active	Alpha Energy Partners LLC	MERLAND A COM #001	[74120] CARLSBAD, STRAWN, SOUTH (GAS)	9/1/2025, 1:00 AM	1971
2	30-015-21416	Gas	Active	Alpha Energy Partners LLC	TRACY B COM #001	[73960] CARLSBAD, MORROW, SOUTH (GAS)	7/1/2022, 1:00 AM	1974
3	30-015-21593	Gas	Active	Alpha Energy Partners LLC	CLONIA A COM #001	[73960] CARLSBAD, MORROW, SOUTH (GAS); [74040] CARLSBAD, STRAWN (GAS)	3/1/2023, 12:00 AM	1994
4	30-015-20813	Gas	Active	Civitas Permian Operating, LLC	STONE Q COM #001	[78060] HAPPY VALLEY, MORROW (GAS); [78070] HAPPY VALLEY, STRAWN (GAS)	11/1/2025, 1:00 AM	1994
5	30-015-20348	Gas	Active	COG OPERATING LLC	PANAGRA COM #001	[73880] CARLSBAD, CANYON, SOUTH (GAS); [74200] CARLSBAD, WOLFCAMP, SOUTH (GAS)	11/1/2025, 1:00 AM	1970
6	30-015-30581	Gas	Active	DEVON ENERGY PRODUCTION COMPANY, LP	CARLSBAD 22 H FEE COM #002	[70920] AVALON, MORROW (GAS)	11/1/2025, 1:00 AM	1999
7	30-015-32305	Gas	Active	EOG RESOURCES INC	AUGUSTA 24 FEE #001	[73920] CARLSBAD, MORROW, EAST (GAS)	11/1/2025, 1:00 AM	2002
8	30-015-22574	Miscellaneous	Active	I & W INC	EUGENIE #001	[96173] BSW, SALADO	12/31/9999, 12:00 AM	1978
9	30-015-44690	Gas	Active	MARATHON OIL PERMIAN LLC	CATAPULT 1 WXY FEE #010H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	10/1/2025, 1:00 AM	2018
10	30-015-44691	Gas	Active	MARATHON OIL PERMIAN LLC	CATAPULT 1 WA FEE #005H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	11/1/2025, 1:00 AM	2018
11	30-015-44692	Gas	New	MARATHON OIL PERMIAN LLC	CATAPULT 1 WXY FEE #003H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	2018
12	30-015-44912	Gas	Active	MARATHON OIL PERMIAN LLC	AIRPORT 36 WXY STATE #010H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	9/1/2025, 1:00 AM	2018
13	30-015-35160	Gas	Active	MEWBOURNE OIL CO	RUNWAY 27 FEDERAL #001	[78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	2006
14	30-015-49896	Gas	Active	MEWBOURNE OIL CO	SUNRISE 31 32 FEE #718H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	11/1/2025, 1:00 AM	2023
15	30-015-54392	Gas	New	MEWBOURNE OIL CO	SUNRISE 31 32 FEE #826H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	11/1/2025, 1:00 AM	9999
16	30-015-54393	Gas	New	MEWBOURNE OIL CO	SUNRISE 31 FEE #716H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	11/1/2025, 1:00 AM	2023
17	30-015-31154	Gas	Active	OXY USA INC	BERETTA 14 STATE #001	[73960] CARLSBAD, MORROW, SOUTH (GAS)	10/1/2025, 1:00 AM	2000
18	30-015-20460	Gas	Active	Permian Resources Operating, LLC	GRADONOCO #001	[73960] CARLSBAD, MORROW, SOUTH (GAS); [74120] CARLSBAD, STRAWN, SOUTH (GAS)	10/1/2025, 1:00 AM	1971
19	30-015-21931	Gas	Active	Permian Resources Operating, LLC	ELIZANDO A FEDERAL #004	[73280] BURTON FLAT, MORROW (PRO GAS); [74160] CARLSBAD, WOLFCAMP, EAST (GAS)	11/1/2025, 1:00 AM	1976
20	30-015-23610	Gas	Active	Permian Resources Operating, LLC	NORTH CARLSBAD OK COM #001	[75730] CROZIER BLUFF, ATOKA (GAS); [78075] HAPPY VALLEY, STRAWN, NE (GAS)	11/1/2025, 1:00 AM	1981
21	30-015-31582	Gas	Active	Permian Resources Operating, LLC	TRACY AXW STATE #001	[73280] BURTON FLAT, MORROW (PRO GAS); [78075] HAPPY VALLEY, STRAWN, NE (GAS)	11/1/2025, 1:00 AM	2001
22	30-015-31625	Gas	Active	Permian Resources Operating, LLC	LOUISE AYL #001	[73280] BURTON FLAT, MORROW (PRO GAS); [75730] CROZIER BLUFF, ATOKA (GAS); [78075] HAPPY VALLEY, STRAWN, NE (GAS)	11/1/2025, 1:00 AM	2003
23	30-015-31971	Gas	Active	Permian Resources Operating, LLC	BAUMGARTNER FEDERAL GAS COM #002Y	[74160] CARLSBAD, WOLFCAMP, EAST (GAS); [97208] LONE TREE DRAW, WOLFCAMP	10/1/2025, 1:00 AM	2001
24	30-015-55699	Oil	New	Permian Resources Operating, LLC	FRED STATE COM #113H	[11560] CEDAR HILLS, BONE SPRING	12/31/9999, 12:00 AM	9999
25	30-015-55700	Oil	New	Permian Resources Operating, LLC	FRED STATE COM #114H	[11560] CEDAR HILLS, BONE SPRING	12/31/9999, 12:00 AM	9999
26	30-015-55702	Oil	New	Permian Resources Operating, LLC	FRED STATE COM #123H	[11560] CEDAR HILLS, BONE SPRING	12/31/9999, 12:00 AM	9999
27	30-015-55704	Oil	New	Permian Resources Operating, LLC	FRED STATE COM #124H	[11560] CEDAR HILLS, BONE SPRING	12/31/9999, 12:00 AM	9999
28	30-015-55707	Oil	New	Permian Resources Operating, LLC	FRED STATE COM #133H	[11560] CEDAR HILLS, BONE SPRING	12/31/9999, 12:00 AM	9999
29	30-015-55708	Oil	New	Permian Resources Operating, LLC	FRED STATE COM #134H	[11560] CEDAR HILLS, BONE SPRING	12/31/9999, 12:00 AM	9999
30	30-015-55711	Gas	New	Permian Resources Operating, LLC	FRED STATE COM #223H	[74160] CARLSBAD, WOLFCAMP, EAST (GAS)	12/31/9999, 12:00 AM	9999
31	30-015-55712	Gas	New	Permian Resources Operating, LLC	FRED STATE COM #224H	[74160] CARLSBAD, WOLFCAMP, EAST (GAS)	12/31/9999, 12:00 AM	9999
32	30-015-55965	Gas	New	Permian Resources Operating, LLC	WATER BUFFALO STATE COM #421H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	2025
33	30-015-55966	Gas	New	Permian Resources Operating, LLC	WATER BUFFALO STATE COM #423H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	2025
34	30-015-55967	Gas	New	Permian Resources Operating, LLC	WATER BUFFALO STATE COM #424H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	2025
35	30-015-55968	Oil	New	Permian Resources Operating, LLC	WATER BUFFALO #121H	[97755] ESPERANZA, BONESPRING	12/31/9999, 12:00 AM	9999
36	30-015-55969	Oil	New	Permian Resources Operating, LLC	WATER BUFFALO STATE COM #131H	[97755] ESPERANZA, BONESPRING	12/31/9999, 12:00 AM	9999
37	30-015-55970	Gas	New	Permian Resources Operating, LLC	WATER BUFFALO STATE COM #211H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	2025
38	30-015-55972	Gas	New	Permian Resources Operating, LLC	WATER BUFFALO STATE COM #212H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	2025
39	30-015-56103	Gas	New	Permian Resources Operating, LLC	WATER BUFFALO STATE COM #214H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	2025
40	30-015-56111	Oil	New	Permian Resources Operating, LLC	WATER BUFFALO #124H	[97755] ESPERANZA, BONESPRING	12/31/9999, 12:00 AM	9999
41	30-015-56123	Gas	New	Permian Resources Operating, LLC	WATER BUFFALO STATE COM #213H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	2025
42	30-015-56150	Oil	New	Permian Resources Operating, LLC	WATER BUFFALO #132H	[97755] ESPERANZA, BONESPRING	12/31/9999, 12:00 AM	9999
43	30-015-56151	Oil	New	Permian Resources Operating, LLC	WATER BUFFALO #133H	[97755] ESPERANZA, BONESPRING	12/31/9999, 12:00 AM	9999
44	30-015-56153	Oil	New	Permian Resources Operating, LLC	WATER BUFFALO #122H	[97755] ESPERANZA, BONESPRING	12/31/9999, 12:00 AM	9999
45	30-015-56156	Oil	New	Permian Resources Operating, LLC	WATER BUFFALO #123H	[97755] ESPERANZA, BONESPRING	12/31/9999, 12:00 AM	9999

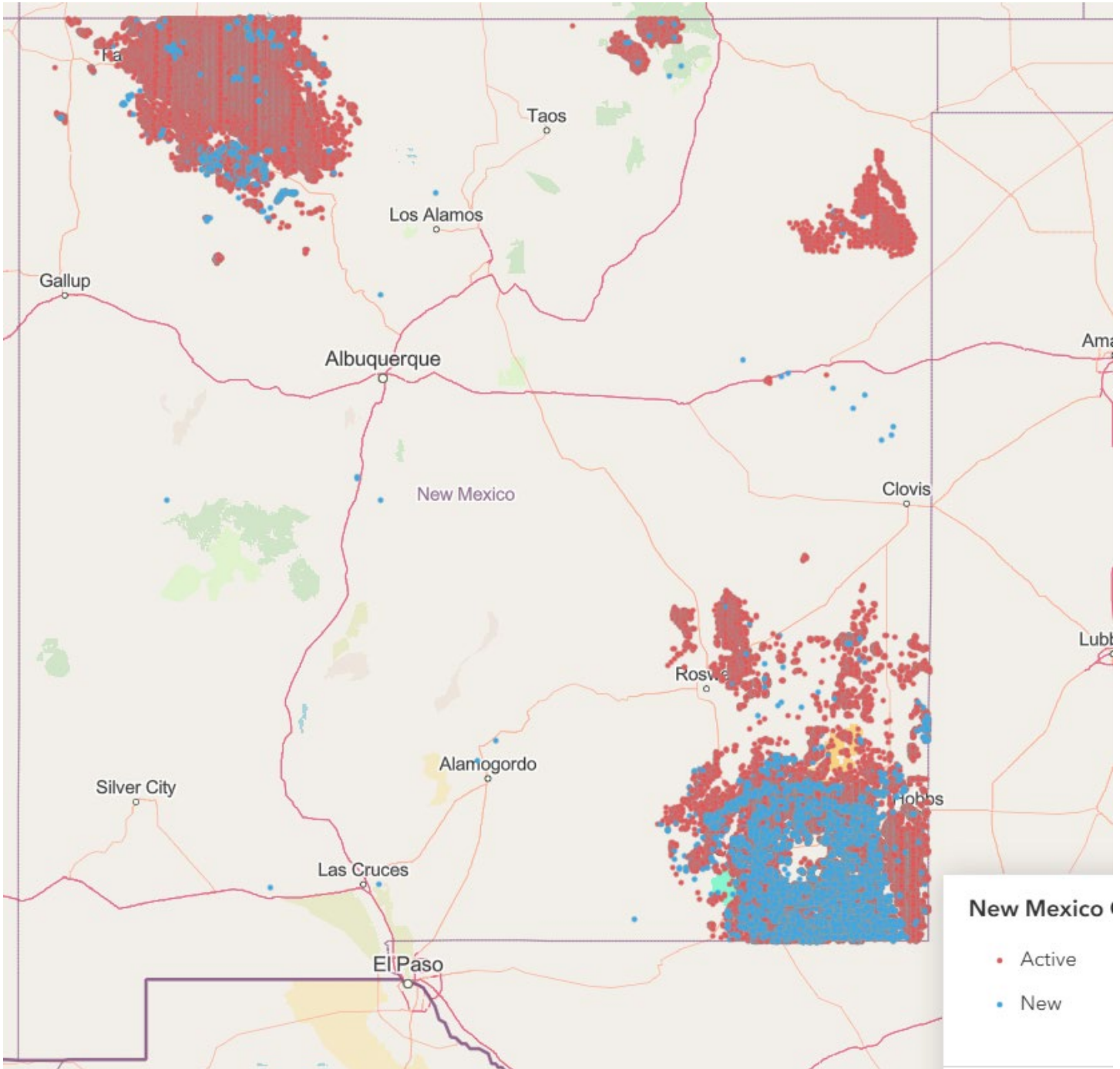
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1	30-015-10805	Oil	Active	3R Operating, LLC	HACKBERRY HILLS FEDERAL #004	[29665] HAPPY VALLEY, DELAWARE; [77960] HACKBERRY HILLS, CANYON, EAST (GAS)	11/1/2025, 1:00 AM	1966
2	30-015-35942	Gas	Active	3R Operating, LLC	CK FEDERAL #004	[87280] WHITE CITY, PENN (GAS)	5/1/2024, 1:00 AM	2008
3	30-015-54645	Oil	New	3R Operating, LLC	RENA 7 FEDERAL COM #603H	[98056] WC-015 G-04 S232628M, BONE SPRING	11/1/2025, 1:00 AM	9999
4	30-015-54646	Gas	New	3R Operating, LLC	RENA 7 FEDERAL COM #702H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	11/1/2025, 1:00 AM	9999
5	30-015-54647	Gas	New	3R Operating, LLC	RENA 7 FEDERAL COM #704H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	11/1/2025, 1:00 AM	9999
6	30-015-55843	Gas	New	3R Operating, LLC	STEEL CURTAIN 6 31 STATE COM #701H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	9999
7	30-015-55844	Gas	New	3R Operating, LLC	STEEL CURTAIN 6 31 STATE COM #702H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	9999
8	30-015-55845	Gas	New	3R Operating, LLC	STEEL CURTAIN 6 31 STATE COM #502H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	9999
9	30-015-55847	Gas	New	3R Operating, LLC	STEEL CURTAIN 6 31 STATE COM #501H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	9999
10	30-015-57089	Gas	New	3R Operating, LLC	MUTT CUTTS STATE COM #001	[76005] DARK CANYON, UPPER PENN (GAS); [97717] WC, WHITE CITY, STRAWN (G)	12/31/9999, 12:00 AM	2025
11	30-015-36000	Gas	Active	BREITBURN OPERATING LP	CK 6 FEDERAL #001	[73960] CARLSBAD, MORROW, SOUTH (GAS)	2/1/2023, 12:00 AM	2008
12	30-015-25702	Gas	Active	BTA OIL PRODUCERS, LLC	ROCK TANK, 8612 JV-P #001	[75460] CROOKED CREEK, WOLFCAMP (G) [ABOLISH]; [98220] PURPLE SAGE, WOLFCAMP (GAS)	11/1/2025, 1:00 AM	1986
13	30-015-21299	Gas	Active	Civitas Permian Operating, LLC	FAF FEDERAL #001	[81080] MCKITTRICK CANYON, UPPER PENN (GAS)	11/1/2025, 1:00 AM	1974
14	30-015-21203	Oil	Active	COG OPERATING LLC	MULE 24 FEDERAL COM #002	[73960] CARLSBAD, MORROW, SOUTH (GAS); [97606] GOAR CORRAL, ATOKA (G)	11/1/2025, 1:00 AM	2006
15	30-015-34401	Gas	Active	COG OPERATING LLC	MULE 24 FEDERAL #001	[73960] CARLSBAD, MORROW, SOUTH (GAS); [96542] WILDCAT, GRANITE	11/1/2025, 1:00 AM	2006
16	30-015-34403	Gas	Active	COG OPERATING LLC	MULE 13 FEDERAL #001	[73960] CARLSBAD, MORROW, SOUTH (GAS)	11/1/2025, 1:00 AM	2005
17	30-015-35846	Gas	Active	COG OPERATING LLC	MULE 23 FEDERAL #001	[96070] WC, MORROW (GAS); [97566] WALNUT CANYON, UPPER PENN (GAS); [97636] WC STRAWN (G)	11/1/2025, 1:00 AM	2008
18	30-015-33336	Gas	Active	Coterra Energy Operating Co.	ESTILL AD FEDERAL #002	[87280] WHITE CITY, PENN (GAS); [98220] PURPLE SAGE, WOLFCAMP (GAS)	6/1/2025, 1:00 AM	2004
19	30-015-33420	Gas	Active	Coterra Energy Operating Co.	C K 7 FEDERAL #001	[73960] CARLSBAD, MORROW, SOUTH (GAS); [87280] WHITE CITY, PENN (GAS); [98220] PURPLE SAGE, WOLFCAMP (GAS); [98224] WC-015 S242	11/1/2025, 1:00 AM	2004
20	30-015-23674	Gas	Active	Earthstone Operating, LLC	FLOYD COM #001	[78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	1981
21	30-015-25797	Gas	Active	Earthstone Operating, LLC	AMOCO 19 FEDERAL #001	[78060] HAPPY VALLEY, MORROW (GAS); [96606] HAPPY VALLEY, WOLFCAMP (ABOLISHED)	11/1/2025, 1:00 AM	1987
22	30-015-28858	Oil	Active	Earthstone Operating, LLC	RIFLEMAN 7 FEDERAL COM #001	[78060] HAPPY VALLEY, MORROW (GAS); [96437] HAPPY VALLEY, BONE SPRING	11/1/2025, 1:00 AM	2000
23	30-015-29280	Gas	Active	Earthstone Operating, LLC	FILAREE 24 FEDERAL COM #001	[96472] MCKITTRICK HILLS, ATOKA, EAST GAS; [96924] REVELATION, STRAWN, SOUTHEAST (G)	11/1/2025, 1:00 AM	1997
24	30-015-29570	Gas	Active	Earthstone Operating, LLC	F H 29 FEDERAL COM #001	[73960] CARLSBAD, MORROW, SOUTH (GAS)	11/1/2025, 1:00 AM	1997
25	30-015-30827	Gas	Active	Earthstone Operating, LLC	WHITE TIP 7 FEDERAL COM #001	[78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	1999
26	30-015-30965	Oil	Active	Earthstone Operating, LLC	LANCASTER SPRING COM #003	[78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	2000
27	30-015-31142	Gas	Active	Earthstone Operating, LLC	FILAREE 24 FEDERAL COM #002	[78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	2000
28	30-015-31209	Gas	Active	Earthstone Operating, LLC	WHITE TIP 12 FEDERAL COM #001	[83760] REVELATION, MORROW (GAS)	11/1/2025, 1:00 AM	2001
29	30-015-31370	Gas	Active	Earthstone Operating, LLC	WHITE TIP 7 FEDERAL COM #002	[78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	2000
30	30-015-31707	Gas	Active	Earthstone Operating, LLC	FILAREE 18 FEDERAL #001	[78060] HAPPY VALLEY, MORROW (GAS); [97618] WC MCGRUDER, WOLFCAMP (GAS) [ABOLISH]; [98220] PURPLE SAGE, WOLFCAMP (GAS)	11/1/2025, 1:00 AM	2001
31	30-015-32410	Gas	Active	Earthstone Operating, LLC	STATE IE COM #002	[77960] HACKBERRY HILLS, CANYON, EAST (GAS); [78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	2002
32	30-015-32411	Gas	Active	Earthstone Operating, LLC	CN COM #002	[78060] HAPPY VALLEY, MORROW (GAS); [85205] SHEEP DRAW, STRAWN, NORTHEAST (GAS)	11/1/2025, 1:00 AM	2002
33	30-015-32542	Gas	Active	Earthstone Operating, LLC	LANCASTER SPRINGS UNIT #006	[78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	2003
34	30-015-32707	Gas	Active	Earthstone Operating, LLC	FLOYD RI FEDERAL COM #002	[78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	2003
35	30-015-32975	Gas	Active	Earthstone Operating, LLC	FILAREE 25 C FEDERAL COM #001	[96924] REVELATION, STRAWN, SOUTHEAST (G)	11/1/2025, 1:00 AM	2003
36	30-015-33617	Gas	Active	Earthstone Operating, LLC	FILAREE 25 H FEDERAL COM #002	[78060] HAPPY VALLEY, MORROW (GAS); [96472] MCKITTRICK HILLS, ATOKA, EAST GAS	11/1/2025, 1:00 AM	2004
37	30-015-33618	Gas	Active	Earthstone Operating, LLC	FILAREE 24C FEDERAL COM #003	[78055] HAPPY VALLEY, ATOKA (GAS); [78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	2004
38	30-015-34446	Gas	Active	Earthstone Operating, LLC	FILAREE 24C FEDERAL COM #004	[78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	2006
39	30-015-35013	Gas	Active	Earthstone Operating, LLC	CHINABERRY 5 FEDERAL #001	[73960] CARLSBAD, MORROW, SOUTH (GAS); [85200] SHEEP DRAW, STRAWN (GAS)	7/1/2025, 1:00 AM	2006
40	30-015-45318	Gas	Active	Earthstone Operating, LLC	SPITFIRE 16 STATE COM WCB #001H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	11/1/2025, 1:00 AM	2018
41	30-015-45835	Oil	Active	Earthstone Operating, LLC	BODACIOUS 5 32 FEDERAL COM 3BS #004H	[98056] WC-015 G-04 S232628M, BONE SPRING	11/1/2025, 1:00 AM	2020
42	30-015-45836	Gas	Active	Earthstone Operating, LLC	BODACIOUS 5 32 FEDERAL COM 2BS #005H	[98056] WC-015 G-04 S232628M, BONE SPRING; [98220] PURPLE SAGE, WOLFCAMP (GAS)	11/1/2025, 1:00 AM	2020
43	30-015-45837	Gas	New	Earthstone Operating, LLC	BODACIOUS 5 32 FEDERAL COM WCB #006H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	9999
44	30-015-48210	Gas	New	Earthstone Operating, LLC	SHOWNUFF 18 19 FEDERAL COM WCC #001H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	9999
45	30-015-48238	Oil	New	Earthstone Operating, LLC	SHOWNUFF 18 19 FEDERAL COM 3BS #003H	[96437] HAPPY VALLEY, BONE SPRING	12/31/9999, 12:00 AM	9999
46	30-015-48240	Gas	New	Earthstone Operating, LLC	SHOWNUFF 18 19 FEDERAL COM WCB #002H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	9999
47	30-015-34380	Gas	Active	EOG RESOURCES INC	KOONUNGA HILL BGX FEDERAL #001	[81070] MCIVER RANCH, MORROW (GAS); [81080] MCKITTRICK CANYON, UPPER PENN (GAS); [81160] MCKITTRICK HILLS, UPPER PENN (GAS)	11/1/2025, 1:00 AM	2005
48	30-015-37815	Gas	New	EOG RESOURCES INC	SAMUEL SMITH FEDERAL UNIT #004	[71420] BALDRIDGE CANYON, MORROW (GAS)	12/31/9999, 12:00 AM	9999
49	30-015-22014	Gas	Active	FE-NM, LLC	PENNZOIL STATE #001	[83780] REVELATION, STRAWN (GAS)	11/1/2025, 1:00 AM	1977
50	30-015-22305	Gas	Active	MARATHON OIL PERMIAN LLC	MANZANO GRANDE FEDERAL #001	[73960] CARLSBAD, MORROW, SOUTH (GAS); [90622] EDDY UNDESIGNATED, MORROW (GAS)	11/1/2025, 1:00 AM	2001
51	30-015-24023	Gas	Active	MARATHON OIL PERMIAN LLC	EXXON FEDERAL COM #002	[87280] WHITE CITY, PENN (GAS)	7/1/2025, 1:00 AM	1982
52	30-015-33304	Gas	Active	MARATHON OIL PERMIAN LLC	BIG APPLE FEDERAL #001	[73960] CARLSBAD, MORROW, SOUTH (GAS)	11/1/2025, 1:00 AM	2004
53	30-015-23380	Gas	Active	MEWBOURNE OIL CO	STATE IN #001	[81470] MOSLEY CANYON, STRAWN (GAS)	11/1/2025, 1:00 AM	1980
54	30-015-29861	Gas	Active	MEWBOURNE OIL CO	BALDRIDGE CANYON 1 STATE #001	[71420] BALDRIDGE CANYON, MORROW (GAS)	11/1/2025, 1:00 AM	1997
55	30-015-31339	Gas	Active	MEWBOURNE OIL CO	BALDRIDGE CANYON 7 STATE COM #001	[71420] BALDRIDGE CANYON, MORROW (GAS); [81470] MOSLEY CANYON, STRAWN (GAS)	11/1/2025, 1:00 AM	2000

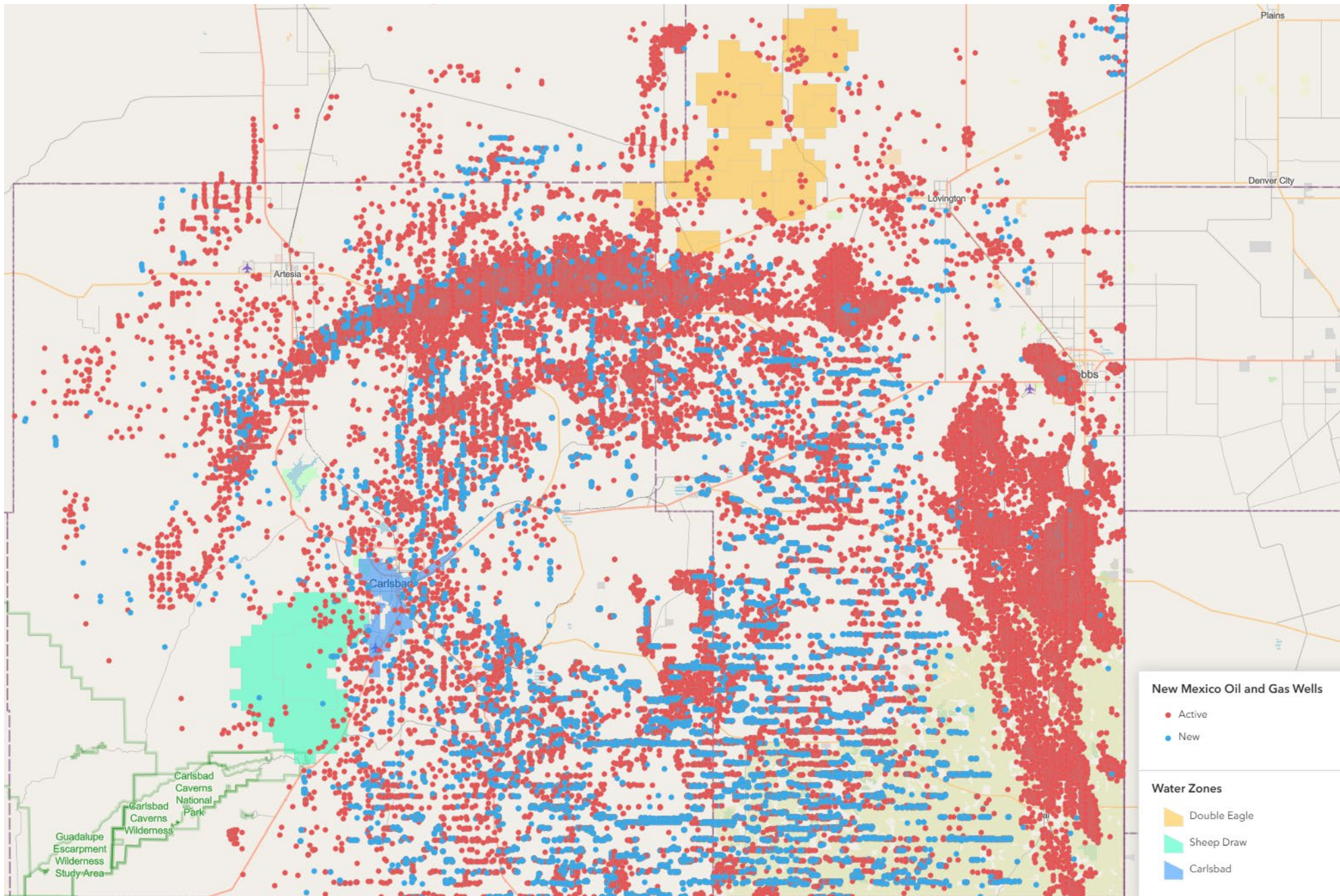
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56	30-015-31524	Gas	Active	MEWBOURNE OIL CO	BALDRIDGE 6 STATE COM #001	[71420] BALDRIDGE CANYON, MORROW (GAS); [81470] MOSLEY CANYON, STRAWN (GAS)	11/1/2025, 1:00 AM	2001
57	30-015-34160	Gas	Active	MEWBOURNE OIL CO	MOSLEY CANYON 4 ST COM #001	[78680] HORSESHOE BEND, MORROW (GAS); [81470] MOSLEY CANYON, STRAWN (GAS); [97493] MOSLEY CANYON, ATOKA (G)	11/1/2025, 1:00 AM	2005
58	30-015-34164	Gas	Active	MEWBOURNE OIL CO	HORSESHOE STATE EXPLORATORY #001	[78680] HORSESHOE BEND, MORROW (GAS)	11/1/2025, 1:00 AM	2007
59	30-015-35012	Gas	Active	MEWBOURNE OIL CO	MILAGRO 28 FEDERAL COM #001	[78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	2006
60	30-015-35160	Gas	Active	MEWBOURNE OIL CO	RUNWAY 27 FEDERAL #001	[78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	2006
61	30-015-35368	Gas	Active	MEWBOURNE OIL CO	MCKITTRICK DRAW 28 STATE COM #001	[78060] HAPPY VALLEY, MORROW (GAS); [85200] SHEEP DRAW, STRAWN (GAS)	11/1/2025, 1:00 AM	2007
62	30-015-36268	Gas	Active	MEWBOURNE OIL CO	SHEPHERD DRAW 33 FEDERAL COM #001	[78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	2008
63	30-015-56549	Oil	New	MEWBOURNE OIL CO	RUNWAY 26 30 FEDERAL COM #523H	[10380] CASS DRAW, BONE SPRING	11/1/2025, 1:00 AM	2025
64	30-015-56550	Oil	New	MEWBOURNE OIL CO	RUNWAY 26 30 FEDERAL COM #521H	[10380] CASS DRAW, BONE SPRING	11/1/2025, 1:00 AM	2025
65	30-015-56551	Gas	New	MEWBOURNE OIL CO	RUNWAY 26 30 FEDERAL COM #711H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	11/1/2025, 1:00 AM	2025
66	30-015-56552	Gas	New	MEWBOURNE OIL CO	RUNWAY 26 30 FEDERAL COM #713H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	11/1/2025, 1:00 AM	2025
67	30-015-25395	Gas	Active	North Fork Operating, LP	HAPPY VALLEY B FEDERAL COM #001	[78060] HAPPY VALLEY, MORROW (GAS)	6/1/2025, 1:00 AM	1985
68	30-015-25575	Gas	Active	North Fork Operating, LP	J.A. TOMAINO FEDERAL #001	[78060] HAPPY VALLEY, MORROW (GAS)	5/1/2025, 1:00 AM	1986
69	30-015-26847	Gas	Active	North Fork Operating, LP	SHEEP DRAW FEDERAL COM #001	[78060] HAPPY VALLEY, MORROW (GAS); [85200] SHEEP DRAW, STRAWN (GAS)	5/1/2025, 1:00 AM	1992
70	30-015-27634	Oil	Active	North Fork Operating, LP	SHEEP DRAW FEDERAL #005	[29665] HAPPY VALLEY, DELAWARE	5/1/2025, 1:00 AM	1993
71	30-015-27687	Oil	Active	North Fork Operating, LP	SHEEP DRAW FEDERAL #006	[29665] HAPPY VALLEY, DELAWARE	6/1/2025, 1:00 AM	1995
72	30-015-28567	Oil	Active	NOVO OIL & GAS NORTHERN DELAWARE, LLC	DALL FEDERAL #003	[29665] HAPPY VALLEY, DELAWARE	2/1/2021, 12:00 AM	1995
73	30-015-31355	Gas	Active	OXY USA WTP LIMITED PARTNERSHIP	OXY WONDER FEDERAL #001	[78060] HAPPY VALLEY, MORROW (GAS)	10/1/2025, 1:00 AM	2001
74	30-015-44835	Gas	Active	Permian Resources Operating, LLC	OCOTILLO 6 31 STATE COM WCB #002H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	11/1/2025, 1:00 AM	2019
75	30-015-55835	Oil	New	Permian Resources Operating, LLC	OCOTILLO STATE COM #214H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	9999
76	30-015-55836	Oil	New	Permian Resources Operating, LLC	OCOTILLO STATE COM #213H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	12/31/9999, 12:00 AM	2025
77	30-015-55837	Oil	New	Permian Resources Operating, LLC	OCOTILLO STATE COM #133H	[98056] WC-015 G-04 S232628M, BONE SPRING	12/31/9999, 12:00 AM	2025
78	30-015-55838	Oil	New	Permian Resources Operating, LLC	OCOTILLO STATE COM #123H	[98056] WC-015 G-04 S232628M, BONE SPRING	12/31/9999, 12:00 AM	2025
79	30-015-25378	Gas	Active	RAYBAW Operating, LLC	MARY FEDERAL #005	[85200] SHEEP DRAW, STRAWN (GAS); [90712] EDDY UNDESIGNATED, PENN (GAS)	11/1/2025, 1:00 AM	1985
80	30-015-34088	Gas	Active	SPECIAL ENERGY CORP	MCGRUDER HILL FEDERAL #002	[78060] HAPPY VALLEY, MORROW (GAS)	11/1/2025, 1:00 AM	2005
81	30-015-34778	Gas	Active	SPECIAL ENERGY CORP	MCGRUDER HILL FEDERAL #003	[78060] HAPPY VALLEY, MORROW (GAS)	4/1/2020, 1:00 AM	2005
82	30-015-25379	Gas	Active	WPX Energy Permian, LLC	SQUAW FEDERAL #003	[85120] SHEEP DRAW, ATOKA (GAS); [85160] SHEEP DRAW, MORROW (GAS); [96583] SHEEP DRAW, UPPER PENN. GAS	11/1/2025, 1:00 AM	1985
83	30-015-43605	Oil	New	WPX Energy Permian, LLC	SARAGOSSA FEDERAL 4 #002H	[98056] WC-015 G-04 S232628M, BONE SPRING	12/31/9999, 12:00 AM	9999
84	30-015-45274	Gas	Active	WPX Energy Permian, LLC	FRONTIER 32 23 26 STATE #431H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	11/1/2025, 1:00 AM	2018

Count	id	type	status	ogrid_name	name	pool_id_list	last_production_date	year_spudded
1	30-025-31622	Oil	Active	Acacia Operating Company, LLC	NEW MEXICO STATE #001	[59870] TRES PAPALOTES, UPPER PENN	7/1/2016, 1:00 AM	1992
2	30-025-21819	Oil	Active	AFOC, LLC	NEW MEXICO BY STATE NCT 2 #001	[37430] LAZY J, UPPER PENN	10/1/2024, 1:00 AM	1966
3	30-025-28452	Oil	Active	AFOC, LLC	STATE 22 #002	[60265] TULK, ABO, NORTH	5/1/2025, 1:00 AM	1984
4	30-025-40305	Oil	Active	BAM Permian Operating, LLC	BRANCH RANCH 35 STATE #001	[33580] HUME, WOLFCAMP, NORTH	11/1/2025, 1:00 AM	2012
5	30-025-35762	Oil	Active	BCE-Mach III LLC	STATE S #001	[96196] SAUNDERS, SAN ANDRES	11/1/2025, 1:00 AM	2001
6	30-025-35857	Oil	Active	BCE-Mach III LLC	STATE T #002	[96196] SAUNDERS, SAN ANDRES	11/1/2025, 1:00 AM	2002
7	30-025-21892	Oil	Active	Black Top Operating, LLC	WILLARD BEATY #003	[37430] LAZY J, UPPER PENN	10/1/2025, 1:00 AM	1966
8	30-025-21929	Oil	Active	Black Top Operating, LLC	WILLARD BEATY #004	[37430] LAZY J, UPPER PENN	10/1/2025, 1:00 AM	1966
9	30-025-23172	Oil	Active	CART HILL ENERGY, LLC	MARS STATE #001	[11810] CERCA, UPPER PENN	12/1/2025, 12:00 AM	2007
10	30-025-00376	Oil	Active	COFER & CO LLC	STATE LAND 76 #001	[1900] ANDERSON RANCH, WOLFCAMP	11/1/2025, 1:00 AM	1966
11	30-025-29208	Oil	Active	COFER & CO LLC	STATE LAND 76 #005	[1360] ANDERSON RANCH, CISCO-CANYON, NORTH; [1900] ANDERSON RANCH, WOLFCAMP	11/1/2025, 1:00 AM	1985
12	30-025-34723	Oil	Active	CROSS TIMBERS ENERGY, LLC	TEXMACK 5 STATE #001	[1923] ANDERSON RANCH, WOLFCAMP, WEST; [97025] WILDCAT S163205R, MORROW (GAS)	3/1/2024, 12:00 AM	2000
13	30-025-27950	Salt Water Dispo	Active	DKD,LLC	VALUJURE VP STATE SWD #001	[96121] SWD, SAN ANDRES	11/1/2025, 1:00 AM	9999
14	30-025-01108	Oil	Active	Extex Operating Company	LAZY J B #001	[37430] LAZY J, UPPER PENN	9/1/2020, 1:00 AM	1961
15	30-025-26589	Oil	Active	Extex Operating Company	STATE MM COM #001	[1920] ANDERSON RANCH, WOLFCAMP, NORTH	1/1/2024, 12:00 AM	1980
16	30-025-28695	Salt Water Dispo	Active	Extex Operating Company	STATE NC #001	[96135] SWD, WOLFCAMP	11/1/2025, 1:00 AM	1984
17	30-025-29769	Oil	Active	Extex Operating Company	N H 5 FEDERAL #001	[33580] HUME, WOLFCAMP, NORTH	11/1/2025, 1:00 AM	1986
18	30-025-30122	Oil	Active	Extex Operating Company	N H 35 #001	[33580] HUME, WOLFCAMP, NORTH	11/1/2025, 1:00 AM	9999
19	30-025-39463	Oil	Active	Extex Operating Company	GOOD HANDS 15 STATE #001H	[60265] TULK, ABO, NORTH; [60610] TULK, WOLFCAMP, NORTH	12/1/2022, 12:00 AM	2009
20	30-025-40186	Oil	Active	Extex Operating Company	LAZY J 27 STATE #001H	[97019] WILDCAT, ABO; [97907] WILDCAT G-06 S133327M, ABO	11/1/2025, 1:00 AM	2011
21	30-025-28437	Oil	Active	FOUNDATION ENERGY MANAGEMENT, LLC	TULK VV STATE #002	[60380] TULK, PENN	3/1/2024, 12:00 AM	9999
22	30-025-22559	Oil	Active	FULFER OIL & CATTLE LLC	HUBER STATE #001	[37430] LAZY J, UPPER PENN	1/1/2016, 12:00 AM	9999
23	30-025-22264	Oil	Active	G & G OIL AND GAS, LLC	BAUM 6 COM #001	[4940] BAUM, UPPER PENN	10/1/2018, 1:00 AM	1967
24	30-025-28389	Oil	Active	G & G OIL AND GAS, LLC	BAUM 6 COM #002	[4940] BAUM, UPPER PENN	10/1/2018, 1:00 AM	9999
25	30-015-23485	Oil	Active	G and C Operating, LLC	BUNKER HILL WATER FLOOD UNIT #016	[8240] BUNKER HILL, PENROSE (ASSOCIATED)	10/1/2025, 1:00 AM	1980
26	30-015-23864	Oil	Active	G and C Operating, LLC	BUNKER HILL WATER FLOOD UNIT #014	[8240] BUNKER HILL, PENROSE (ASSOCIATED)	10/1/2025, 1:00 AM	1981
27	30-015-24003	Oil	Active	G and C Operating, LLC	BUNKER HILL WATER FLOOD UNIT #013	[8240] BUNKER HILL, PENROSE (ASSOCIATED)	10/1/2025, 1:00 AM	1982
28	30-015-24012	Oil	Active	G and C Operating, LLC	BUNKER HILL WATER FLOOD UNIT #008	[8240] BUNKER HILL, PENROSE (ASSOCIATED)	10/1/2025, 1:00 AM	1981
29	30-015-24164	Oil	Active	G and C Operating, LLC	BUNKER HILL WATER FLOOD UNIT #004	[8240] BUNKER HILL, PENROSE (ASSOCIATED)	10/1/2025, 1:00 AM	1982
30	30-015-24189	Oil	Active	G and C Operating, LLC	BUNKER HILL WATER FLOOD UNIT #003	[8240] BUNKER HILL, PENROSE (ASSOCIATED)	10/1/2025, 1:00 AM	1982
31	30-015-24270	Oil	Active	G and C Operating, LLC	BUNKER HILL WATER FLOOD UNIT #006	[8240] BUNKER HILL, PENROSE (ASSOCIATED)	10/1/2025, 1:00 AM	1982
32	30-015-24271	Oil	Active	G and C Operating, LLC	BUNKER HILL WATER FLOOD UNIT #002	[8240] BUNKER HILL, PENROSE (ASSOCIATED)	10/1/2025, 1:00 AM	1982
33	30-015-24365	Oil	Active	G and C Operating, LLC	BUNKER HILL WATER FLOOD UNIT #001	[8240] BUNKER HILL, PENROSE (ASSOCIATED)	10/1/2025, 1:00 AM	1983
34	30-015-24559	Oil	Active	G and C Operating, LLC	BUNKER HILL WATER FLOOD UNIT #010	[8240] BUNKER HILL, PENROSE (ASSOCIATED)	10/1/2025, 1:00 AM	1983
35	30-015-24560	Gas	Active	G and C Operating, LLC	BUNKER HILL WATER FLOOD UNIT #011	[8240] BUNKER HILL, PENROSE (ASSOCIATED); [57650] SQUARE LAKE, QU-GB-SA, NORTH	10/1/2025, 1:00 AM	1984
36	30-015-24563	Oil	Active	G and C Operating, LLC	BUNKER HILL WATER FLOOD UNIT #007	[8240] BUNKER HILL, PENROSE (ASSOCIATED)	10/1/2025, 1:00 AM	1984
37	30-025-28854	Oil	Active	G and C Operating, LLC	POGO NAPA #001	[33560] HUME, QUEEN, WEST	10/1/2025, 1:00 AM	9999
38	30-025-37053	Oil	Active	G and C Operating, LLC	SNAPPER STATE #001	[33560] HUME, QUEEN, WEST; [97444] HUME, GRAYBURG, WEST	10/1/2025, 1:00 AM	2005
39	30-025-37300	Oil	Active	G and C Operating, LLC	SNAPPER STATE #002	[33560] HUME, QUEEN, WEST; [97444] HUME, GRAYBURG, WEST	10/1/2025, 1:00 AM	2005
40	30-025-37301	Oil	Active	G and C Operating, LLC	SNAPPER STATE #003	[33560] HUME, QUEEN, WEST; [97444] HUME, GRAYBURG, WEST	10/1/2025, 1:00 AM	2005
41	30-025-37302	Oil	Active	G and C Operating, LLC	SNAPPER STATE #004	[33560] HUME, QUEEN, WEST; [97444] HUME, GRAYBURG, WEST	10/1/2025, 1:00 AM	2005
42	30-025-37339	Oil	Active	G and C Operating, LLC	SNAPPER STATE #008	[33560] HUME, QUEEN, WEST; [96077] WC, SAN ANDRES DO NOT USE; [97444] HUME, GRAYBURG, WEST	10/1/2025, 1:00 AM	2005
43	30-025-37340	Oil	Active	G and C Operating, LLC	SNAPPER STATE #009	[33560] HUME, QUEEN, WEST; [96077] WC, SAN ANDRES DO NOT USE	10/1/2025, 1:00 AM	2005
44	30-025-37341	Oil	Active	G and C Operating, LLC	SNAPPER STATE #010	[33560] HUME, QUEEN, WEST; [96077] WC, SAN ANDRES DO NOT USE	10/1/2025, 1:00 AM	2005
45	30-025-37477	Oil	Active	G and C Operating, LLC	SNAPPER STATE #012	[33560] HUME, QUEEN, WEST; [97444] HUME, GRAYBURG, WEST	10/1/2025, 1:00 AM	2006
46	30-025-37478	Oil	Active	G and C Operating, LLC	SNAPPER STATE #011	[33560] HUME, QUEEN, WEST; [97444] HUME, GRAYBURG, WEST	10/1/2025, 1:00 AM	2005
47	30-025-37672	Oil	Active	G and C Operating, LLC	POGO NAPA #002	[33560] HUME, QUEEN, WEST; [97444] HUME, GRAYBURG, WEST	10/1/2025, 1:00 AM	2006
48	30-025-37812	Oil	Active	G and C Operating, LLC	SNAPPER STATE #017	[33560] HUME, QUEEN, WEST; [97444] HUME, GRAYBURG, WEST	10/1/2025, 1:00 AM	2006
49	30-025-00364	Oil	Active	GRAND BANKS ENERGY CO	ANDERSON RANCH UNIT #012	[1900] ANDERSON RANCH, WOLFCAMP	11/1/2025, 1:00 AM	1954
50	30-025-00365	Oil	Active	GRAND BANKS ENERGY CO	ANDERSON RANCH UNIT #014	[1520] ANDERSON RANCH, DEVONIAN; [1900] ANDERSON RANCH, WOLFCAMP	11/1/2025, 1:00 AM	2008
51	30-025-00368	Salt Water Dispo	Active	GRAND BANKS ENERGY CO	ANDERSON RANCH UNIT #016	[96135] SWD, WOLFCAMP	11/1/2025, 1:00 AM	1955
52	30-025-52420	Oil	New	GREAT WESTERN DRILLING CO	HIGH PLAINS STATE COM #002H	[97854] WILDCAT G-06 S143423D, ABO	12/31/9999, 12:00 AM	9999
53	30-025-34517	Oil	Active	J R OIL, LTD. CO.	PLUMA 29 STATE #001	[24190] FEATHER, MORROW; [24210] FEATHER, WOLFCAMP	10/1/2025, 1:00 AM	1999
54	30-025-35027	Oil	Active	J R OIL, LTD. CO.	PLUMA 29 STATE #002	[24190] FEATHER, MORROW	10/1/2025, 1:00 AM	2000
55	30-025-36125	Miscellaneous	Active	LH Operating, LLC	KEEL WEST WSW #001	[96980] WSW, OGALLALA GROUND WATER BASIN	12/31/9999, 12:00 AM	1963

Count	id	type	status	ogrid_name	name	pool_id_list	last_production_date	year_spudded
56	30-025-27283	Oil	Active	MATADOR PRODUCTION COMPANY	NORTHEAST KEMNITZ UNIT #006	[35330] KEMNITZ, CISCO, SOUTH; [35530] KEMNITZ, LOWER WOLFCAMP; [35720] KEMNITZ, CISCO; [79440] KEMNITZ, MORROW (GAS)	11/1/2025, 1:00 AM	1981
57	30-015-24399	Oil	Active	OLEUM Energy LLC	MOBIL STATE #001	[57650] SQUARE LAKE, QU-GB-SA, NORTH	9/1/2025, 1:00 AM	1983
58	30-025-35397	Gas	Active	ONSHORE ROYALTIES, LLC	NORTH ANDERSON RANCH 33 STATE COM #00	[70240] ANDERSON RANCH, MORROW (GAS)	9/1/2024, 1:00 AM	2001
59	30-025-39559	Oil	Active	ONSHORE ROYALTIES, LLC	INCREDIBLE HULK 26 STATE COM #001H	[60610] TULK, WOLFCAMP, NORTH	11/1/2025, 1:00 AM	2009
60	30-025-36118	Miscellaneous	Active	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL #010	[96980] WSW, OGALLALA GROUND WATER BASIN	12/31/9999, 12:00 AM	1900
61	30-025-36119	Water	Active	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL #007	[96980] WSW, OGALLALA GROUND WATER BASIN	12/31/9999, 12:00 AM	1900
62	30-025-36120	Miscellaneous	Active	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL #011	[96980] WSW, OGALLALA GROUND WATER BASIN	12/31/9999, 12:00 AM	1900
63	30-025-36121	Miscellaneous	Active	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL #008	[96980] WSW, OGALLALA GROUND WATER BASIN	12/31/9999, 12:00 AM	1900
64	30-025-36122	Miscellaneous	Active	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL #009	[96980] WSW, OGALLALA GROUND WATER BASIN	12/31/9999, 12:00 AM	1900
65	30-025-36123	Miscellaneous	Active	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL #006	[96980] WSW, OGALLALA GROUND WATER BASIN	12/31/9999, 12:00 AM	1900
66	30-025-36124	Miscellaneous	Active	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL #005	[96980] WSW, OGALLALA GROUND WATER BASIN	12/31/9999, 12:00 AM	1900
67	30-025-36126	Miscellaneous	Active	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL #002	[96980] WSW, OGALLALA GROUND WATER BASIN	12/31/9999, 12:00 AM	1900
68	30-025-36127	Miscellaneous	Active	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL #003	[96980] WSW, OGALLALA GROUND WATER BASIN	12/31/9999, 12:00 AM	1900
69	30-025-12712	Gas	Active	Roughhouse Operating, LLC	BIG HAT BKH STATE COM #001	[85620] SOMBRERO, MORROW (GAS)	11/1/2025, 1:00 AM	1957
70	30-025-29123	Oil	Active	Roughhouse Operating, LLC	HOT TODDY ABQ STATE #001	[35560] KEMNITZ, UPPER WOLFCAMP	11/1/2025, 1:00 AM	9999
71	30-025-34984	Oil	Active	ROVER OPERATING, LLC	CASWELL #001	[43329] MALJAMAR, GRAYBURG-SAN ANDRES	4/1/2025, 1:00 AM	2000
72	30-025-01117	Oil	Active	Saguaro Petroleum, LLC	RED DOG AKA STATE #002	[55120] SAUNDERS, PERMO UPPER PENN	2/1/2025, 12:00 AM	1952
73	30-025-22111	Oil	Active	Saguaro Petroleum, LLC	CHILDRESS AKV #002	[37430] LAZY J, UPPER PENN; [55120] SAUNDERS, PERMO UPPER PENN	11/1/2025, 1:00 AM	9999
74	30-025-28497	Oil	Active	Saguaro Petroleum, LLC	HEYCO YL STATE #001	[60380] TULK, PENN	11/1/2025, 1:00 AM	9999
75	30-025-29166	Oil	Active	Saguaro Petroleum, LLC	DOVE VK STATE #005	[4967] BAUM, WOLFCAMP, SOUTH; [37430] LAZY J, UPPER PENN	11/1/2025, 1:00 AM	1985
76	30-025-29492	Oil	Active	Saguaro Petroleum, LLC	AMERADA STATE #001	[55120] SAUNDERS, PERMO UPPER PENN	11/1/2025, 1:00 AM	9999
77	30-025-30037	Oil	Active	Saguaro Petroleum, LLC	TAHOE WA STATE #001	[55120] SAUNDERS, PERMO UPPER PENN	11/1/2025, 1:00 AM	9999
78	30-025-30325	Oil	Active	Saguaro Petroleum, LLC	TAHOE WA STATE #002	[55120] SAUNDERS, PERMO UPPER PENN	11/1/2025, 1:00 AM	9999
79	30-025-30484	Oil	Active	Saguaro Petroleum, LLC	TAHOE WA STATE #003	[55120] SAUNDERS, PERMO UPPER PENN	11/1/2025, 1:00 AM	9999
80	30-025-31181	Oil	Active	Saguaro Petroleum, LLC	FORT AIO #001	[47925] NONOMBRE, UPPER PENN, NORTH	11/1/2025, 1:00 AM	9999
81	30-025-31648	Oil	Active	Saguaro Petroleum, LLC	SUPERIOR WA STATE #005	[55120] SAUNDERS, PERMO UPPER PENN; [97367] SAUNDERS, ABO	11/1/2025, 1:00 AM	1992
82	30-025-32188	Oil	Active	Saguaro Petroleum, LLC	CHILDRESS AKV #001	[37430] LAZY J, UPPER PENN; [55120] SAUNDERS, PERMO UPPER PENN	11/1/2025, 1:00 AM	1993
83	30-025-28701	Oil	Active	STEARNS	STATE UTP #003	[1920] ANDERSON RANCH, WOLFCAMP, NORTH; [24190] FEATHER, MORROW	8/1/2025, 1:00 AM	1984
84	30-025-29907	Oil	Active	V-F PETROLEUM INC	CHEVRON STATE #001	[33580] HUME, WOLFCAMP, NORTH	11/1/2025, 1:00 AM	9999

New Mexico
Active and New O&G Wells
Data Retrieved from NM OCD
January 2026





City of Carlsbad, NM
Financial Reports – Water & Sewer Fund

FY26-06

For: July 2025 – December 2025

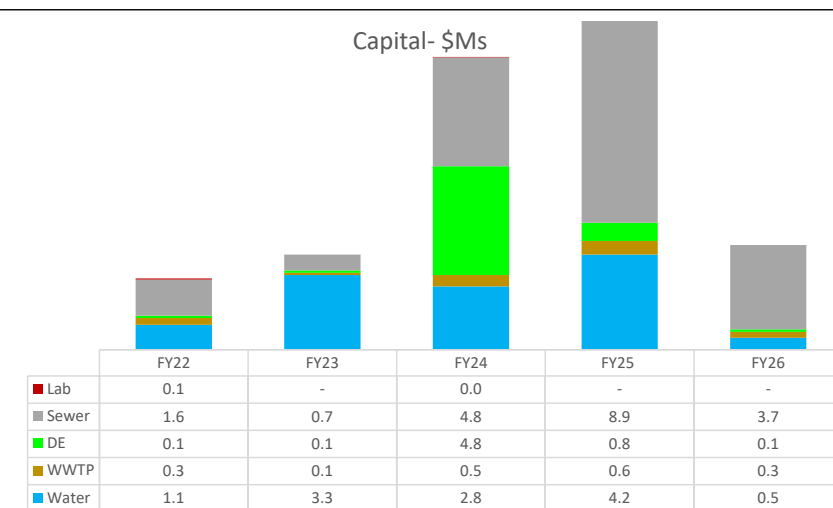
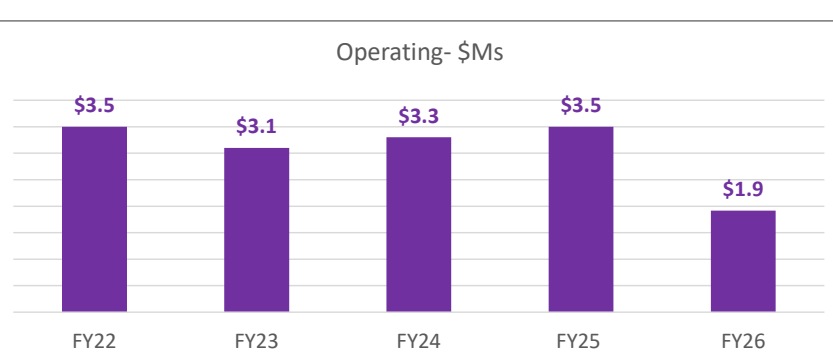
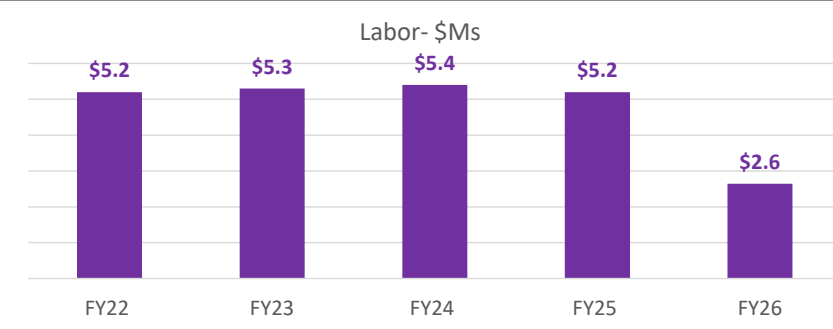
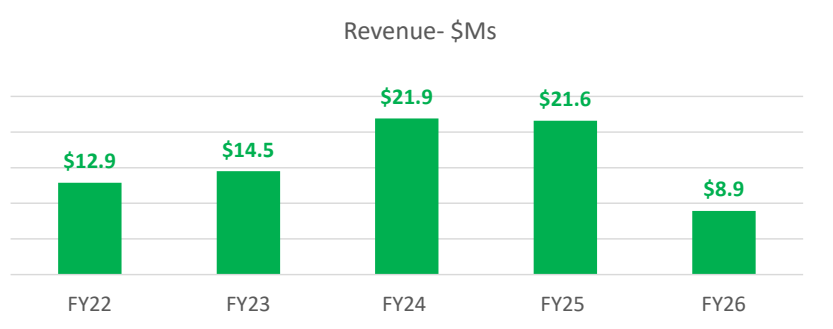
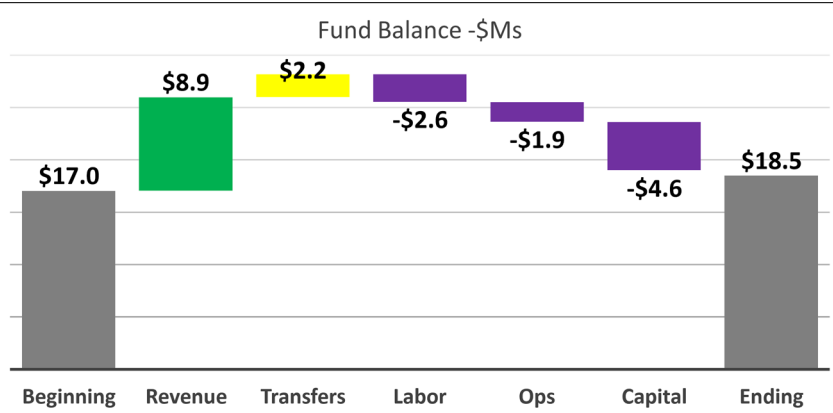
Table of Contents

- 1. Scorecard**
- 2. Project Central**
- 3. YTD Budget Report**
- 4. Check Register for Current Period ONLY**

1. Scorecard

Water & Sewer Fund

FY26-06 December



Revenue-\$			
Category	Actual	Adj Bud	Fav(Unfav)
City Water	4,079,319	3,700,000	379,319
Sewer Services	3,436,830	3,000,000	436,830
Septage Services	225,051	175,000	50,051
Effluent	900	170,500	(169,600)
Misc. Revenues	228,894	153,000	75,894
Double Eagle Water	725,599	550,000	175,599
Late & Reconnect Fees	193,521	193,250	271
Grants/Loans	46,102	15,728,810	(15,682,708)
Total	8,936,216	23,670,560	(14,734,344)

Labor-\$			
Category	Actual	Adj Bud	Fav(Unfav)
Direct Labor	1,857,403	2,101,883	244,479
Assoc Payroll (AP)	783,132	1,020,420	237,288
Total	2,640,535	3,122,302	481,767

Operations-\$			
Category	Actual	Adj Bud	Fav(Unfav)
Contract /Prof Fees	274,610	240,013	(34,598)
Utilities	581,247	522,511	(58,736)
Line Maint & Repair	372,064	509,630	137,566
Materials & Sup	262,129	354,393	92,264
Equip Maint /Repair	275,108	400,874	125,766
Vehicle (Gas)	71,083	89,228	18,145
All Other	81,989	83,637	1,648
Total	1,918,230	2,200,285	282,054

Debt Service-\$		
Loan	Current FY	Balance
SD Water Reservoir	203,159	4,079,655
DE to Tatum	1,023,848	16,480,414
Treatment Plant	1,090,387	12,995,247
Total	2,317,394	33,555,316

Capital-\$			
Category	Actual	Adj Bud	Fav(Unfav)
Water	533,705	11,132,232	10,598,527
Waste Water	252,533	1,392,789	1,140,256
Double Eagle	118,339	10,315,969	10,197,630
Collection System	3,717,930	4,010,144	292,214
Lab/Environmental	-	27,500	27,500
Total	4,622,507	26,878,633	22,256,126

Income Statement-\$			Notes
Category	Amount		
Revenue	8,936,216		
Transfers	2,191,751		
Less Labor/Ops	(4,558,765)		
Operating Income	6,569,202		
Less Capital Invest	(4,622,507)		
Net Income (Loss)	1,946,696		

2. Project Central

Department	Dept Name	Project Code	Description	Project Type	Revised Budget	Actuals	Project Balance	Encumbrances	Requisitions
700	Water	100796	FY23-Tatum Well Field Improvements	CAPC	457,055.58	413,363.88	43,691.70	0.00	0.00
700	Water	100798	FY23-Water Security System	CAPC	20,000.00	3,496.18	16,503.82	0.00	0.00
700	Water	100953	FY24-Lead Service Line Inventory	CAP	150,000.00	46,668.73	103,331.27	102,235.55	0.00
700	Water	100956	FY24-Annual Water Line Upgrades	CAP	349,783.49	270,068.11	79,715.38	0.00	0.00
700	Water	101029	FY24-Rose Street	CAP	54,167.03	230.90	53,936.13	53,936.13	0.00
700	Water	101045	FY24-Old Cavern Hwy Sewer	CAP	1,397,393.57	1,200,000.00	197,393.57	0.00	0.00
700	Water	101052	FY24-Meter Reading System GRANT	CAP	500,000.00	299,890.62	200,109.38	0.00	0.00
700	Water	101226	FY25-Annual Valve Installation	CAPC	100,000.00	96,395.91	3,604.09	0.00	0.00
700	Water	101227	FY25-Annual Well Rehab	CAP	400,000.00	45,101.47	354,898.53	5,000.00	0.00
700	Water	101228	FY25-Reservoir 1 Roof Repair	CAP	100,000.00	0.00	100,000.00	0.00	0.00
700	Water	101229	FY25-Rose St Interconnect Pipeline	CAPC	2,000,000.00	1,748,218.88	251,781.12	0.00	0.00
700	Water	101230	FY25-Reservoir 2 Roof Repair	CAP	500,000.00	0.00	500,000.00	0.00	0.00
700	Water	101231	FY25-East Greene St	CAP	1,800,000.00	297,296.34	1,502,703.66	73,117.97	0.00
700	Water	101232	FY25-Trench Box	CAP	250,000.00	4,599.00	245,401.00	0.00	0.00
700	Water	101233	FY25-Sheep's Draw Generator GRANT	CAP	700,000.00	0.00	700,000.00	270,417.01	0.00
700	Water	101355	FY25-Canal St Bridge Repairs	CAP	141,000.00	101,176.66	39,823.34	0.00	0.00
700	Water	101471	FY26-Dark Canyon Waterline Crossing	CAP	2,000,000.00	0.00	2,000,000.00	0.00	0.00
700	Water	101472	FY26-Generators Sheep Draw	CAP	750,000.00	0.00	750,000.00	0.00	0.00
700	Water	101473	FY26-East Greene Waterline	CAP	4,303,000.00	7,654.41	4,295,345.59	100.00	0.00
700	Water	101474	FY26-Warehouse Re-Roof	CAP	200,000.00	137,171.40	62,828.60	0.00	0.00
700	Water	101475	FY26-Lead Service Line Replacements	CAP	500,000.00	5,606.48	494,393.52	100.00	0.00
700	Water	101476	FY26-Annual Water Wellfield Upgrade	CAP	100,000.00	0.00	100,000.00	0.00	0.00
700	Water	101477	FY26-Annual Water Services	CAP	100,000.00	57,346.13	42,653.87	0.00	0.00
700	Water	101478	FY26-Annual Mainline Extension	CAP	100,000.00	0.00	100,000.00	0.00	0.00
700	Water	101479	FY26-Annual Engineering	CAP	100,000.00	36,621.96	63,378.04	0.00	0.00
700	Water	101480	FY26-Sheep's Draw Tank 5 LOAN	CAP	3,958,431.00	0.00	3,958,431.00	0.00	0.00
700	Water	101601	FY26-Sheep's Draw Tank 5 GRANT	CAP	3,958,431.00	0.00	3,958,431.00	0.00	0.00
700	Water	101602	FY26-Sheep's Draw Tank 5 CITY	CAP	1,583,138.00	0.00	1,583,138.00	0.00	0.00
701	Waste Water	100562	FY22-Final Clarifier	CAP	185,155.91	143,042.12	42,113.79	41,855.22	0.00
701	Waste Water	100565	FY22-UV Redundancy	CAPC	100,000.00	45,650.33	54,349.67	0.00	0.00
701	Waste Water	100800	FY23-Digester	CAP	500,000.00	145,345.43	354,654.57	209,517.63	0.00
701	Waste Water	100961	FY24-Variable Frequency Drive	CAP	321,565.00	302,657.71	18,907.29	2,890.64	0.00
701	Waste Water	100964	FY24-Annual Engineering	CAP	40,000.00	21,163.85	18,836.15	0.00	0.00
701	Waste Water	101234	FY25-Second Bank UV	CAP	1,305,000.00	119,963.76	1,185,036.24	587,485.00	0.00

Department	Dept Name	Project Code	Description	Project Type	Revised Budget	Actuals	Project Balance	Encumbrances	Requisitions
701	Waste Water	101481	FY26-Plant Operations Vehicles	CAP	30,000.00	0.00	30,000.00	28,826.94	0.00
701	Waste Water	101482	FY26-Final Clarifier Cover	CAP	250,000.00	0.00	250,000.00	0.00	0.00
701	Waste Water	101483	FY26-Asphalt Rehab	CAP	720,000.00	0.00	720,000.00	0.00	713,986.07
702	Double Eagle	100965	FY24-Well Rehab	CAPC	200,000.00	200,000.00	0.00	0.00	0.00
702	Double Eagle	101239	FY25-DE Waterline Replacement GRANT	CAP	1,000,000.00	0.00	1,000,000.00	0.00	0.00
702	Double Eagle	101339	FY25-Tatum Waterline PER	CAP	300,000.00	29,590.42	270,409.58	30,162.98	0.00
702	Double Eagle	101484	FY26-Annual DE Waterline Upgrades	CAP	100,000.00	1,400.00	98,600.00	56,946.00	0.00
702	Double Eagle	101485	FY26-Annual DE Wellfield Upgrades	CAP	100,000.00	1,145.25	98,854.75	0.00	0.00
702	Double Eagle	101486	FY26-Tatum/DE Waterline LOAN	CAP	15,990,711.00	0.00	15,990,711.00	0.00	0.00
702	Double Eagle	101487	FY26-Tatum/DE Waterline Conn GRANT	CAP	1,050,000.00	0.00	1,050,000.00	0.00	0.00
702	Double Eagle	101563	FY26-DE Waterline EPA FED Grant	CAP	959,752.00	0.00	959,752.00	0.00	0.00
702	Double Eagle	101572	FY25-Altitude Valves (2)	CAPC	10,716.46	10,710.46	6.00	0.00	0.00
702	Double Eagle	101600	FY26-Tatum/DE Waterline GRANT	CAP	1,102,173.00	0.00	1,102,173.00	0.00	0.00
703	Collection System	100573	FY22-Primary Lift Station	CAP	300,000.00	161,712.14	138,287.86	37,243.74	0.00
703	Collection System	100969	FY24-Stevens Street Sewer	CAPC	16,993.64	16,993.64	0.00	0.00	0.00
703	Collection System	100970	FY24-Belva Lift Station Upgrade	CAP	509,570.63	112,637.27	396,933.36	13,983.67	0.00
703	Collection System	101053	FY24-Natl Pks Hwy Sewer Const GRANT	CAP	910,000.00	910,000.00	0.00	-25,624.70	0.00
703	Collection System	101054	FY24-Wet Well Construction GRANT	CAP	1,000,000.00	614,094.55	385,905.45	0.00	0.00
703	Collection System	101243	FY25-Stevens St Sewer Reroute	CAPC	436,329.73	436,329.73	0.00	0.00	0.00
703	Collection System	101245	FY25-Annual Sewer Line Upgrades	CAPC	43,280.51	43,280.51	0.00	0.00	0.00
703	Collection System	101307	FY25-Natl Pks Hwy Sewer Ext	CAP	5,200,000.00	4,288,719.76	911,280.24	874,118.24	0.00
703	Collection System	101308	FY25-Primary Lift Station VFD	CAP	300,000.00	10,685.34	289,314.66	0.00	0.00
703	Collection System	101309	FY25-Calloway Drive Sewer Ext	CAP	800,000.00	284,546.95	515,453.05	482,662.79	0.00
703	Collection System	101488	FY26-Air Compressor/Jack Hammer	CAPC	40,000.00	31,855.70	8,144.30	0.00	0.00
703	Collection System	101489	FY26-Sewer Camera	CAPC	148,300.20	148,300.20	0.00	0.00	0.00
703	Collection System	101490	FY26-Sewer Line Upgrade	CAP	625,000.00	24,009.78	600,990.22	74,606.41	0.00
703	Collection System	101491	FY26-Annual Pump Repair	CAP	100,000.00	0.00	100,000.00	0.00	0.00
703	Collection System	101492	FY26-Annual Sewer Line Extension	CAP	100,000.00	0.00	100,000.00	0.00	0.00
703	Collection System	101493	FY26-Annual Engineering	CAP	100,000.00	23,049.34	76,950.66	5,947.05	0.00
703	Collection System	101494	FY26-Annual Sewer Line Upgrades	CAP	275,095.92	99,341.12	175,754.80	0.00	0.00
703	Collection System	101495	FY26-Annual Manhole Rehab	CAP	100,000.00	58,074.28	41,925.72	0.00	0.00
703	Collection System	101604	FY26-Flumes Subdivision Lift Statio	CAP	400,000.00	0.00	400,000.00	0.00	0.00
703	Collection System	101605	FY26-Primary Lift St Repairs	CAP	1,000,000.00	0.00	1,000,000.00	0.00	0.00
704	Lab Environmental Services	101496	FY26-Sampling Equipment	CAP	30,000.00	0.00	30,000.00	0.00	0.00

Department	Dept Name	Project Code	Description	Project Type	Revised Budget	Actuals	Project Balance	Encumbrances	Requisitions
704	Lab Environmental Services	101497	FY26-Replacement Lab Equipment	CAP	25,000.00	0.00	25,000.00	0.00	0.00
					<u>63,297,043.67</u>	<u>13,055,206.70</u>	<u>50,241,836.97</u>	<u>2,925,528.27</u>	<u>713,986.07</u>

3. YTD Budget Report

YEAR-TO-DATE BUDGET REPORT

FOR 2026 06							
ACCOUNTS FOR:	ORIGINAL APPROP	TRANFRS/ ADJSTMTS	REVISED BUDGET	YTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
700 Water & Sewer							
700 Water & Sewer							
700 33006 Fees-Late	-260,000	0	-260,000	-115,896.03	.00	-144,103.97	44.6%*
700 33008 Fees-Lien	-1,000	0	-1,000	-236.07	.00	-763.93	23.6%*
700 33011 Fees-NSF	-1,500	0	-1,500	-1,386.54	.00	-113.46	92.4%*
700 33020 W&S Recon	-125,000	0	-125,000	-76,238.64	.00	-48,761.36	61.0%*
700 33021 W&S Tap Fe	-260,000	0	-260,000	-103,177.40	.00	-156,822.60	39.7%*
700 34200 Septage	-350,000	0	-350,000	-225,051.20	.00	-124,948.80	64.3%*
700 34210 Effluent	-341,000	0	-341,000	-900.00	.00	-340,100.00	.3%*
700 34220 Services-C	-7,400,000	0	-7,400,000	-4,056,148.20	.00	-3,343,851.80	54.8%*
700 34230 Services-L	0	0	0	-23,170.60	.00	23,170.60	100.0%
700 34240 Services-D	-1,100,000	0	-1,100,000	-725,598.72	.00	-374,401.28	66.0%*
700 34250 Services-S	-6,000,000	0	-6,000,000	-3,436,829.88	.00	-2,563,170.12	57.3%*
700 34260 W&S Analys	-45,000	0	-45,000	-17,837.58	.00	-27,162.42	39.6%*
700 36000 CD Interes	0	0	0	-14,993.54	.00	14,993.54	100.0%
700 36040 Interest-M	0	0	0	-91,134.12	.00	91,134.12	100.0%
700 37190 State-NMED	-25,009,746	0	-25,009,746	.00	.00	-25,009,746.00	.0%*
700 37191 State-NMED	0	0	0	-46,102.01	.00	46,102.01	100.0%
700 37199 State-Misc	-5,488,122	0	-5,488,122	.00	.00	-5,488,122.00	.0%*
700 37290 Federal-Mi	-959,752	0	-959,752	.00	.00	-959,752.00	.0%*
700 38007 Misc-Long/	0	0	0	284.72	.00	-284.72	100.0%*
700 38090 Misc-All O	0	0	0	-1,800.00	.00	1,800.00	100.0%
700 40000 Trans-IN	-2,000,000	-400,000	-2,400,000	-2,400,000.00	.00	.00	100.0%
700 45000 Transfer-T	208,249	0	208,249	208,248.58	.00	.00	100.0%
TOTAL Water & Sewer	-49,132,871	-400,000	-49,532,871	-11,127,967.23	.00	-38,404,904.19	22.5%

YEAR-TO-DATE BUDGET REPORT

FOR 2026 06

ACCOUNTS FOR:	ORIGINAL APPROP	TRANFRS/ADJSTMTS	REVISED BUDGET	YTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
700 Water & Sewer							
70000 water							
70000 50500 Labor-Regu	1,958,434	0	1,958,434	619,886.87	.00	1,338,547.13	31.7%
70000 51000 Labor-OT	125,767	0	125,767	144,319.85	.00	-18,552.85	114.8%*
70000 51100 Labor-DT	0	0	0	11,735.38	.00	-11,735.38	100.0%*
70000 52000 Labor-Vaca	0	0	0	61,612.32	.00	-61,612.32	100.0%*
70000 52100 Labor-Holi	0	0	0	28,029.07	.00	-28,029.07	100.0%*
70000 53000 Labor-Sick	0	0	0	31,849.37	.00	-31,849.37	100.0%*
70000 54000 Labor-Othe	6,750	0	6,750	5,812.90	.00	937.10	86.1%
70000 55000 Labor-Allo	51,926	0	51,926	16,355.00	.00	35,571.00	31.5%
70000 58000 Associated	407,117	0	407,117	151,754.22	.00	255,362.78	37.3%
70000 58100 Associated	155,415	0	155,415	66,975.83	.00	88,439.17	43.1%
70000 58200 Associated	391,024	0	391,024	142,712.80	.00	248,311.20	36.5%
70000 58300 Associated	39,080	0	39,080	14,827.19	.00	24,252.81	37.9%
70000 58900 Associated	270	0	270	97.00	.00	173.00	35.9%
70000 61200 ConProf-Ge	320,050	0	320,050	152,061.45	133,129.67	34,858.88	89.1%
70000 61750 ConProf-So	0	0	0	27,392.21	48,096.75	-75,488.96	100.0%*
70000 61900 ConProf-Mi	0	0	0	.00	200.00	-200.00	100.0%*
70000 63350 Fees-Water	100,000	0	100,000	49,800.03	4,156.00	46,043.97	54.0%
70000 63400 Fees-Water	20,000	0	20,000	20,000.00	.00	.00	100.0%
70000 63900 Fees-Misc	0	0	0	.00	275.00	-275.00	100.0%*
70000 64425 Ops-Landsc	20,000	0	20,000	3,124.94	6,356.09	10,518.97	47.4%
70000 64475 Ops-Materi	200,000	0	200,000	82,537.52	34,610.87	82,851.61	58.6%
70000 64575 Ops-PPE	15,000	0	15,000	5,204.17	217.97	9,577.86	36.1%
70000 64600 Ops-Postag	35,000	0	35,000	16,509.80	21,433.48	-2,943.28	108.4%*
70000 64675 Ops-Safety	5,460	0	5,460	479.70	142.45	4,837.85	11.4%
70000 64775 Ops-Tools	40,000	0	40,000	12,066.28	2,237.41	25,696.31	35.8%
70000 64800 Ops-Unifor	15,840	0	15,840	5,737.10	1,337.86	8,765.04	44.7%
70000 64825 Ops-Vehicl	100,000	0	100,000	42,741.63	57,258.37	.00	100.0%
70000 64990 Ops-Misc	0	0	0	5,315.21	.00	-5,315.21	100.0%*
70000 65000 Maint-Buil	60,000	0	60,000	29,095.86	8,976.69	21,927.45	63.5%
70000 65050 Maint-Equi	145,000	0	145,000	83,932.58	16,616.95	44,450.47	69.3%
70000 65350 Maint-Serv	850,000	0	850,000	320,830.00	.00	529,170.00	37.7%
70000 65550 Maint-Vehi	98,280	0	98,280	41,583.09	13,346.62	43,350.29	55.9%
70000 66000 Empl-Dues	4,150	0	4,150	3,123.00	1,243.00	-216.00	105.2%*
70000 66100 Empl-Train	2,400	0	2,400	1,566.95	9,500.00	-8,666.95	461.1%*
70000 66200 Empl-Per D	4,500	0	4,500	2,815.00	.00	1,685.00	62.6%
70000 66300 Empl-Milea	0	0	0	308.00	.00	-308.00	100.0%*
70000 66400 Empl-Trans	1,000	0	1,000	.00	.00	1,000.00	.0%
70000 66500 Empl-Perso	400	0	400	496.02	73.60	-169.62	142.4%*
70000 67100 Util-Elect	600,000	0	600,000	372,841.88	227,158.11	.01	100.0%
70000 67200 Util-Gas	4,000	0	4,000	422.93	3,577.07	.00	100.0%

YEAR-TO-DATE BUDGET REPORT

FOR 2026 06							
ACCOUNTS FOR:	ORIGINAL APPROP	TRANFRS/ ADJSTMTS	REVISED BUDGET	YTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
700 Water & Sewer							
70000 67400 Util-Telep	43,305	0	43,305	19,051.46	23,648.54	605.00	98.6%
70000 67500 Util-water	5,356	0	5,356	2,038.54	3,815.08	-497.62	109.3%*
70000 80300 Cap-Improv	816,504	0	816,504	137,171.40	.00	679,332.42	16.8%
70000 80400 Cap-Infras	19,440,938	0	19,440,938	388,354.03	182,755.65	18,869,828.64	2.9%
70000 80500 Cap-Equipm	2,007,021	0	2,007,021	8,179.80	372,652.56	1,626,189.09	19.0%
TOTAL Water	28,089,988	0	28,089,988	3,130,748.38	1,172,815.79	23,786,423.42	15.3%

YEAR-TO-DATE BUDGET REPORT

FOR 2026 06								
ACCOUNTS FOR:	ORIGINAL	TRANFRS/	REVISED	YTD	ENCUMBRANCES	AVAILABLE	PCT	
700 Water & Sewer	APPROP	ADJSTMTS	BUDGET	ACTUAL		BUDGET	USE/COL	
70001 waste water Treatment Plant								
70001 50500 Labor-Regu	654,413	0	654,413	214,007.57	.00	440,405.43	32.7%	
70001 51000 Labor-OT	10,788	0	10,788	6,637.93	.00	4,150.07	61.5%	
70001 51100 Labor-DT	0	0	0	6,603.76	.00	-6,603.76	100.0%*	
70001 52000 Labor-Vaca	0	0	0	16,182.02	.00	-16,182.02	100.0%*	
70001 52100 Labor-Holi	0	0	0	12,469.64	.00	-12,469.64	100.0%*	
70001 53000 Labor-Sick	0	0	0	11,901.80	.00	-11,901.80	100.0%*	
70001 54000 Labor-Othe	2,500	0	2,500	4,106.00	.00	-1,606.00	164.2%*	
70001 55000 Labor-Allo	11,774	0	11,774	3,661.00	.00	8,113.00	31.1%	
70001 58000 Associated	166,295	0	166,295	50,215.20	.00	116,079.80	30.2%	
70001 58100 Associated	48,516	0	48,516	20,069.61	.00	28,446.39	41.4%	
70001 58200 Associated	128,122	0	128,122	48,309.10	.00	79,812.90	37.7%	
70001 58300 Associated	13,094	0	13,094	5,018.93	.00	8,075.07	38.3%	
70001 58900 Associated	100	0	100	36.50	.00	63.50	36.5%	
70001 61200 ConProf-Ge	36,350	0	36,350	8,463.04	34,986.96	-7,100.00	119.5%*	
70001 61900 ConProf-Mi	0	0	0	67,659.35	.00	-67,659.35	100.0%*	
70001 63300 Fees-Publi	1,092	0	1,092	.00	.00	1,092.00	.0%	
70001 64475 Ops-Materi	100,000	0	100,000	28,124.54	11,809.43	60,066.03	39.9%	
70001 64575 Ops-PPE	5,460	0	5,460	17.97	1,070.00	4,372.03	19.9%	
70001 64600 Ops-Postag	31,200	0	31,200	16,256.90	21,318.45	-6,375.35	120.4%*	
70001 64775 Ops-Tools	32,760	0	32,760	6,082.47	.00	26,677.53	18.6%	
70001 64800 Ops-Unifor	5,000	0	5,000	.00	2,748.00	2,252.00	55.0%	
70001 64825 Ops-Vehicl	7,000	0	7,000	1,419.97	5,580.03	.00	100.0%	
70001 65000 Maint-Buil	9,287	0	9,287	2,380.30	4,689.55	2,217.15	76.1%	
70001 65050 Maint-Equi	197,340	0	197,340	70,943.15	50,626.55	75,770.30	61.6%	
70001 65550 Maint-Vehi	7,500	0	7,500	584.16	.00	6,915.84	7.8%	
70001 66000 Empl-Dues	1,747	0	1,747	.00	.00	1,747.00	.0%	
70001 66100 Empl-Train	3,800	0	3,800	.00	.00	3,800.00	.0%	
70001 66200 Empl-Per D	6,200	0	6,200	.00	.00	6,200.00	.0%	
70001 66500 Empl-Perso	333	0	333	256.18	36.80	40.02	88.0%	
70001 67100 Util-Elect	120,000	0	120,000	76,416.80	43,583.20	.00	100.0%	
70001 67400 Util-Telep	7,000	0	7,000	3,327.06	4,072.94	-400.00	105.7%*	
70001 67500 Util-Water	1,102	0	1,102	417.63	852.23	-167.86	115.2%*	
70001 80200 Cap-Buildi	720,000	0	720,000	.00	713,986.07	6,013.93	99.2%	
70001 80400 Cap-Infras	1,670,148	0	1,670,148	214,330.25	694,293.27	761,524.33	54.4%	
70001 80500 Cap-Equipm	395,429	0	395,429	38,202.73	35,428.47	321,797.95	18.6%	
TOTAL waste water Treatment Plant	4,394,350	0	4,394,350	934,101.56	1,625,081.95	1,835,166.49	58.2%	

YEAR-TO-DATE BUDGET REPORT

FOR 2026 06								
ACCOUNTS FOR:	ORIGINAL	TRANFRS/	REVISED	YTD	ENCUMBRANCES	AVAILABLE	PCT	
700 Water & Sewer	APPROP	ADJSTMTS	BUDGET	ACTUAL		BUDGET	USE/COL	
70002 Double Eagle								
70002 50500 Labor-Regu	521,905	0	521,905	244,009.90	.00	277,895.10	46.8%	
70002 51000 Labor-OT	38,728	0	38,728	48,804.71	.00	-10,076.71	126.0%*	
70002 51100 Labor-DT	0	0	0	6,867.18	.00	-6,867.18	100.0%*	
70002 52000 Labor-Vaca	0	0	0	9,224.81	.00	-9,224.81	100.0%*	
70002 52100 Labor-Holi	0	0	0	7,790.56	.00	-7,790.56	100.0%*	
70002 53000 Labor-Sick	0	0	0	10,428.51	.00	-10,428.51	100.0%*	
70002 54000 Labor-Othe	2,000	0	2,000	2,181.00	.00	-181.00	109.1%*	
70002 55000 Labor-Allo	9,018	0	9,018	4,509.00	.00	4,509.00	50.0%	
70002 58000 Associated	123,312	0	123,312	61,267.75	.00	62,044.25	49.7%	
70002 58100 Associated	41,012	0	41,012	24,260.29	.00	16,751.71	59.2%	
70002 58200 Associated	102,606	0	102,606	50,890.72	.00	51,715.28	49.6%	
70002 58300 Associated	10,137	0	10,137	5,286.48	.00	4,850.52	52.2%	
70002 58900 Associated	80	0	80	38.80	.00	41.20	48.5%	
70002 61200 ConProf-Ge	47,150	0	47,150	7,637.52	27,489.45	12,023.03	74.5%	
70002 61750 ConProf-So	35,000	0	35,000	.00	2,032.54	32,967.46	5.8%	
70002 64475 Ops-Materi	40,000	0	40,000	21,179.11	4,266.47	14,554.42	63.6%	
70002 64575 Ops-PPE	5,460	0	5,460	235.75	.00	5,224.25	4.3%	
70002 64600 Ops-Postag	218	0	218	.00	.00	218.00	.0%	
70002 64775 Ops-Tools	21,000	0	21,000	408.99	362.99	20,228.02	3.7%	
70002 64800 Ops-Unifor	3,057	0	3,057	708.00	195.00	2,154.00	29.5%	
70002 64825 Ops-Vehicl	35,000	0	35,000	14,553.65	20,446.35	.00	100.0%	
70002 65050 Maint-Equi	73,440	0	73,440	31,646.04	3,227.64	38,566.32	47.5%	
70002 65350 Maint-Serv	87,360	0	87,360	42,602.43	.00	44,757.57	48.8%	
70002 65550 Maint-Vehi	36,400	0	36,400	5,090.60	9,889.15	21,420.25	41.2%	
70002 66000 Empl-Dues	770	0	770	546.00	204.00	20.00	97.4%	
70002 66100 Empl-Train	800	0	800	.00	500.00	300.00	62.5%	
70002 66200 Empl-Per D	1,500	0	1,500	.00	.00	1,500.00	.0%	
70002 66500 Empl-Perso	600	0	600	201.69	.00	398.31	33.6%	
70002 67100 Util-Elect	152,235	0	152,235	61,928.83	99,555.47	-9,249.30	106.1%*	
70002 67200 Util-Gas	1,082	0	1,082	296.48	898.13	-112.61	110.4%*	
70002 67400 Util-Telep	5,800	0	5,800	3,094.62	2,405.38	300.00	94.8%	
70002 67500 Util-Water	551	0	551	154.14	396.86	.00	100.0%	
70002 80400 Cap-Infras	20,631,937	0	20,631,937	118,338.97	30,207.17	20,483,391.35	.7%	
TOTAL Double Eagle	22,028,158	0	22,028,158	784,182.53	202,076.60	21,041,899.36	4.5%	

YEAR-TO-DATE BUDGET REPORT

FOR 2026 06			ORIGINAL	TRANFRS/	REVISED	YTD	ENCUMBRANCES	AVAILABLE	PCT
ACCOUNTS FOR:			APPROP	ADJSTMTS	BUDGET	ACTUAL		BUDGET	USE/COL
700	Water & Sewer								
70003 Sewer System									
70003	50500	Labor-Regu	381,100	0	381,100	137,803.75	.00	243,296.25	36.2%
70003	51000	Labor-OT	28,740	0	28,740	17,523.33	.00	11,216.67	61.0%
70003	51100	Labor-DT	0	0	0	323.92	.00	-323.92	100.0%*
70003	52000	Labor-Vaca	0	0	0	5,873.40	.00	-5,873.40	100.0%*
70003	52100	Labor-Holi	0	0	0	9,604.56	.00	-9,604.56	100.0%*
70003	53000	Labor-Sick	0	0	0	6,361.53	.00	-6,361.53	100.0%*
70003	54000	Labor-Othe	1,500	0	1,500	500.00	.00	1,000.00	33.3%
70003	55000	Labor-Allo	7,640	0	7,640	2,919.00	.00	4,721.00	38.2%
70003	58000	Associated	97,426	0	97,426	18,880.96	.00	78,545.04	19.4%
70003	58100	Associated	30,116	0	30,116	13,493.87	.00	16,622.13	44.8%
70003	58200	Associated	76,358	0	76,358	30,629.00	.00	45,729.00	40.1%
70003	58300	Associated	7,624	0	7,624	3,179.78	.00	4,444.22	41.7%
70003	58900	Associated	60	0	60	24.50	.00	35.50	40.8%
70003	61200	ConProf-Ge	36,950	0	36,950	9,866.05	54,926.45	-27,842.50	175.4%*
70003	64475	Ops-Materi	60,000	0	60,000	23,312.36	1,403.65	35,283.99	41.2%
70003	64600	Ops-Postag	100	0	100	.00	.00	100.00	.0%
70003	64775	Ops-Tools	20,000	0	20,000	13,743.01	624.60	5,632.39	71.8%
70003	64800	Ops-Unifor	3,495	0	3,495	2,230.84	195.00	1,069.16	69.4%
70003	64825	Ops-Vehicl	35,000	0	35,000	11,984.41	23,015.59	.00	100.0%
70003	65000	Maint-Buil	10,920	0	10,920	4,389.76	500.91	6,029.33	44.8%
70003	65050	Maint-Equi	125,000	0	125,000	646.20	1,501.75	122,852.05	1.7%
70003	65350	Maint-Serv	81,900	0	81,900	8,631.69	.00	73,268.31	10.5%
70003	65550	Maint-Vehi	32,760	0	32,760	4,815.83	9,879.82	18,064.35	44.9%
70003	66000	Empl-Dues	770	0	770	468.00	32.00	270.00	64.9%
70003	66100	Empl-Train	3,800	0	3,800	888.00	2,500.00	412.00	89.2%
70003	66200	Empl-Per D	6,200	0	6,200	790.00	.00	5,410.00	12.7%
70003	66500	Empl-Perso	2,000	0	2,000	629.78	250.00	1,120.22	44.0%
70003	67100	Util-Elect	79,040	0	79,040	32,457.38	46,582.62	.00	100.0%
70003	67400	Util-Telep	5,000	0	5,000	1,270.80	5,729.20	-2,000.00	140.0%*
70003	67500	Util-Water	20,000	0	20,000	7,335.71	13,873.28	-1,208.99	106.0%*
70003	80300	Cap-Improv	877,859	0	877,859	53,323.09	51,227.41	773,308.47	11.9%
70003	80400	Cap-Infras	5,432,429	1,421,700	6,854,129	3,484,450.52	1,475,331.96	1,894,346.33	72.4%
70003	80500	Cap-Equipm	310,000	-21,700	288,300	180,155.90	.00	108,144.30	62.5%
TOTAL Sewer System			7,773,787	1,400,000	9,173,787	4,088,506.93	1,687,574.24	3,397,705.81	63.0%

YEAR-TO-DATE BUDGET REPORT

FOR 2026 06									
ACCOUNTS FOR:		ORIGINAL	TRANFRS/	REVISED			AVAILABLE	PCT	
700	Water & Sewer	APPROP	ADJSTMTS	BUDGET	YTD ACTUAL	ENCUMBRANCES	BUDGET	USE/COL	
70004 Lab Environmental Services									
70004	50500	Labor-Regu	383,087	0	383,087	114,745.47	.00	268,341.53	30.0%
70004	51000	Labor-OT	3,189	0	3,189	1,192.10	.00	1,996.90	37.4%
70004	51100	Labor-DT	0	0	0	3,266.40	.00	-3,266.40	100.0%*
70004	52000	Labor-Vaca	0	0	0	14,725.70	.00	-14,725.70	100.0%*
70004	52100	Labor-Holi	0	0	0	5,721.04	.00	-5,721.04	100.0%*
70004	53000	Labor-Sick	0	0	0	5,728.66	.00	-5,728.66	100.0%*
70004	54000	Labor-Othe	1,000	0	1,000	375.00	.00	625.00	37.5%
70004	55000	Labor-Allo	3,506	0	3,506	1,753.00	.00	1,753.00	50.0%
70004	58000	Associated	92,813	0	92,813	34,719.78	.00	58,093.22	37.4%
70004	58100	Associated	28,460	0	28,460	10,574.80	.00	17,885.20	37.2%
70004	58200	Associated	74,154	0	74,154	27,044.59	.00	47,109.41	36.5%
70004	58300	Associated	7,608	0	7,608	2,809.69	.00	4,798.31	36.9%
70004	58900	Associated	40	0	40	14.55	.00	25.45	36.4%
70004	61200	ConProf-Ge	4,525	0	4,525	1,530.63	2,713.37	281.00	93.8%
70004	64475	Ops-Materi	37,000	0	37,000	18,080.90	10,154.41	8,764.69	76.3%
70004	64600	Ops-Postag	1,644	0	1,644	.00	.00	1,644.00	.0%
70004	64775	Ops-Tools	10,000	0	10,000	.00	.00	10,000.00	.0%
70004	64800	Ops-Unifor	1,092	0	1,092	773.25	.00	318.75	70.8%
70004	64825	Ops-Vehicl	1,456	0	1,456	383.58	1,066.42	6.00	99.6%
70004	65000	Maint-Buil	4,100	0	4,100	.00	.00	4,100.00	.0%
70004	65050	Maint-Equi	1,500	0	1,500	.00	.00	1,500.00	.0%
70004	65550	Maint-Vehi	220	0	220	.00	.00	220.00	.0%
70004	66000	Empl-Dues	1,000	0	1,000	100.00	.00	900.00	10.0%
70004	66100	Empl-Train	1,900	0	1,900	.00	.00	1,900.00	.0%
70004	66200	Empl-Per D	2,196	0	2,196	.00	.00	2,196.00	.0%
70004	66500	Empl-Perso	115	0	115	.00	.00	115.00	.0%
70004	67400	Util-Telep	551	0	551	193.17	306.83	51.00	90.7%
70004	80500	Cap-Equipm	55,000	0	55,000	.00	.00	55,000.00	.0%
TOTAL Lab Environmental Services		716,156	0	716,156	243,732.31	14,241.03	458,182.66	36.0%	
TOTAL Water & Sewer		13,869,568	1,000,000	14,869,568	-1,946,695.52	4,701,789.61	12,114,473.55	18.5%	
TOTAL REVENUES		-49,341,120	-400,000	-49,741,120	-11,336,215.81	.00	-38,404,904.19		
TOTAL EXPENSES		63,210,688	1,400,000	64,610,688	9,389,520.29	4,701,789.61	50,519,377.74		

YEAR-TO-DATE BUDGET REPORT

FOR 2026 06

	ORIGINAL APPROP	TRANFRS/ ADJSTMTS	REVISED BUDGET	YTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
GRAND TOTAL	13,869,568	1,000,000	14,869,568	-1,946,695.52	4,701,789.61	12,114,473.55	18.5%

** END OF REPORT - Generated by Melissa Salcido **

4. Check Register for Current Period ONLY

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/6 TO 2026/6		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
700											Water & Sewer
700	18000										Inventory-water
000438	BAKER UTILITY SUPPLY	104436	111598	22603714	2026	6	INV	P	1,307.22	120525cb	325428 Restock Inventory
000438	BAKER UTILITY SUPPLY	104708	111885	22603902	2026	6	INV	P	5,020.76	121225PE	325545 Restock Resettlers
000438	BAKER UTILITY SUPPLY	104709	111886	22603950	2026	6	INV	P	185.06	121225PE	325545 Restock Inventory
000438	BAKER UTILITY SUPPLY	104710	111887	22604087	2026	6	INV	P	5,240.92	121225PE	325545 Restock Inventory
000438	BAKER UTILITY SUPPLY	104711	111888	22604090	2026	6	INV	P	4,676.29	121225PE	325545 Restock Inventory
000438	BAKER UTILITY SUPPLY	104712	111889	22604112	2026	6	INV	P	5,155.00	121225PE	325545 Restock blue lids
000438	BAKER UTILITY SUPPLY	104802	111984	22603714	2026	6	INV	P	1.08	121225PE	325545 Restock Inventory
000438	BAKER UTILITY SUPPLY	105072	112271	22602475	2026	6	INV	P	4,980.00	1219cb	325620 Restock Retrosetter
000438	BAKER UTILITY SUPPLY	105362	112588	22604302	2026	6	INV	P	4,261.47	122625PE	325727 Restock Inventory
									30,827.80		
000458	BENCHMARK SUPPLY CO.,	104255	111399	22603997	2026	6	INV	P	3,150.00	120525cb	1006596 Need for a job
000458	BENCHMARK SUPPLY CO.,	104257	111401	22603951	2026	6	INV	P	737.15	120525cb	1006596 Restock Inventory f
000458	BENCHMARK SUPPLY CO.,	104258	111402	22604132	2026	6	INV	P	4,156.15	120525cb	1006596 Restock Inventory/L
000458	BENCHMARK SUPPLY CO.,	104259	111403	22602635	2026	6	CRM	P	-3,220.00	120525cb	1006596 Restock Inventory
000458	BENCHMARK SUPPLY CO.,	105115	112320	22604447	2026	6	INV	P	4,775.47	1219cb	1006676 Restock boxes
000458	BENCHMARK SUPPLY CO.,	105117	112322	22604058	2026	6	INV	P	4,156.98	1219cb	1006676 Restock Inventory
000458	BENCHMARK SUPPLY CO.,	105118	112323	22603997	2026	6	INV	P	1,575.00	1219cb	1006676 Need for a job
000458	BENCHMARK SUPPLY CO.,	105119	112324	22603883	2026	6	INV	P	2,558.47	1219cb	1006676 Restock Inventory
000458	BENCHMARK SUPPLY CO.,	105120	112325	22603743	2026	6	INV	P	772.00	1219cb	1006676 Restock Inventory
000458	BENCHMARK SUPPLY CO.,	105121	112326	22603452	2026	6	INV	P	1,668.09	1219cb	1006676 Restock Inventory
									20,329.31		
005032	PURE OPERATIONS, LLC	104248	111390	22603285	2026	6	INV	P	1,669.60	120525cb	325500 Restock Inventory
005032	PURE OPERATIONS, LLC	104492	111658	22603607	2026	6	INV	P	2,592.40	120525cb	325500 Replace meter used
005032	PURE OPERATIONS, LLC	104493	111659	22603531	2026	6	INV	P	2,800.00	120525cb	325500 Replace meter @ Gre
005032	PURE OPERATIONS, LLC	104841	112024	22603881	2026	6	INV	P	2,795.50	121225PE	325589 Out of stock need a
005032	PURE OPERATIONS, LLC	104843	112027	22603575	2026	6	INV	P	2,800.00	121225PE	325589 Replace meter @ Gra
									12,657.50		
007624	USA BLUE BOOK	105477	112710	22604653	2026	6	INV	P	691.13	123125PE	1006760 Low stock
012318	CORE & MAIN LP	104817	111999	22602024	2026	6	INV	P	206.80	121225PE	325553 Restock Inventory
012318	CORE & MAIN LP	105345	112568	22604478	2026	6	INV	P	8,455.70	122625PE	325739 Restock Inventory
012318	CORE & MAIN LP	105346	112569	22604206	2026	6	INV	P	5,905.80	122625PE	325739 Restock inventory
									14,568.30		
ACCOUNT TOTAL									79,074.04		
700	18100										Inventory-DE
005032	PURE OPERATIONS, LLC	104841	112024	22603881	2026	6	INV	P	2,795.50	121225PE	325589 Out of stock need a
012318	CORE & MAIN LP	104817	111999	22602024	2026	6	INV	P	4,676.98	121225PE	325553 Restock Inventory
012318	CORE & MAIN LP	105344	112567	22604461	2026	6	INV	P	8,455.70	122625PE	325739 Restock Inventory u
012318	CORE & MAIN LP	105346	112569	22604206	2026	6	INV	P	5,905.80	122625PE	325739 Restock inventory

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/6 TO 2026/6		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
									19,038.48		
ACCOUNT TOTAL									21,833.98		
700	18200	Inventory-Sewer									
	000438	BAKER UTILITY SUPPLY	104436	111598	22603714	2026	6	INV P	546.13	120525cb	325428 Restock Inventory
	000438	BAKER UTILITY SUPPLY	104709	111886	22603950	2026	6	INV P	163.72	121225PE	325545 Restock Inventory
									709.85		
ACCOUNT TOTAL									709.85		
700	34220	Services-City Water									
	009998	CONSTRUCTORS INC	104587	111759	0	2026	6	INV P	362.57	120825vo	81742 EXP#000541
	009998	TREVOR FRAY	104589	111761	0	2026	6	INV P	42.54	120825vo	81773 EXP#000543
	009998	TERESA COX	104590	111762	0	2026	6	INV P	66.70	120825vo	81771 EXP#000544
	009998	CORRALES CONSTRUCTIO	104591	111763	0	2026	6	INV P	23.92	120825vo	81744 EXP#000545
	009998	CLAYTON SUNWEST	104592	111764	0	2026	6	INV P	30.70	120825vo	81741 EXP#000546
	009998	TIMSON, HANNAH	104596	111768	0	2026	6	INV P	9.05	120825vo	81772 EXP#000550
	009998	KT HOMES	104598	111770	0	2026	6	INV P	15.99	120825vo	81758 EXP#000552
	009998	W M BRIGGS	104599	111771	0	2026	6	INV P	31.42	120825vo	81774 EXP#000553
	009998	CHLOE BARRICK	104600	111772	0	2026	6	INV P	17.29	120825vo	81739 EXP#000554
	009998	OLIVER, ANGELA N	104601	111773	0	2026	6	INV P	24.01	120825vo	81766 EXP#000555
	009998	DENISE(DONNIE) JURNE	104602	111774	0	2026	6	INV P	26.60	120825vo	81752 EXP#000556
	009998	COOPER, STEPHEN	104603	111775	0	2026	6	INV P	16.48	120825vo	81743 EXP#000557
	009998	GONSALEZ, RUBEN G	104604	111776	0	2026	6	INV P	16.08	120825vo	81754 EXP#000558
	009998	LUNA, OMAR	104605	111777	0	2026	6	INV P	10.74	120825vo	81765 EXP#000559
	009998	BERNAL, EDWIN	104606	111778	0	2026	6	INV P	18.61	120825vo	81737 EXP#000560
	009998	CORRALES CONSTRUCTIO	104607	111779	0	2026	6	INV P	28.99	120825vo	81745 EXP#000561
	009998	JACKMAN, SARA	104608	111780	0	2026	6	INV P	139.50	120825vo	81755 EXP#000562
	009998	CORRALES CONSTRUCTIO	104609	111781	0	2026	6	INV P	29.05	120825vo	81746 EXP#000563
	009998	KT HOMES	104610	111782	0	2026	6	INV P	14.77	120825vo	81759 EXP#000564
	009998	PHILLIPS, RHONDA	104611	111783	0	2026	6	INV P	19.53	120825vo	81768 EXP#000565
	009998	RAMEY HOOPE	104612	111784	0	2026	6	INV P	13.19	120825vo	81769 EXP#000566
	009998	KIRSTEN PALMA	104613	111785	0	2026	6	INV P	2.18	120825vo	81757 EXP#000567
	009998	LUGO ESCARCEGA, JOSE	104614	111786	0	2026	6	INV P	3.87	120825vo	81764 EXP#000568
	009998	CORRALES CONSTRUCTIO	104615	111787	0	2026	6	INV P	28.99	120825vo	81747 EXP#000569
	009998	JULIETA O MEZA	104616	111788	0	2026	6	INV P	6.09	120825vo	81756 EXP#000570
	009998	CHRISTENSEN BUILDING	104617	111789	0	2026	6	INV P	41.84	120825vo	81740 EXP#000571
	009998	PAULIK, MARCELO D	104619	111791	0	2026	6	INV P	11.88	120825vo	81767 EXP#000573
	009998	CORRALES CONSTRUCTIO	104620	111792	0	2026	6	INV P	5.77	120825vo	81748 EXP#000574
	009998	CORRALES CONSTRUCTIO	104621	111793	0	2026	6	INV P	28.99	120825vo	81749 EXP#000575
	009998	KT HOMES	104622	111794	0	2026	6	INV P	30.76	120825vo	81760 EXP#000576
	009998	KT HOMES	104623	111795	0	2026	6	INV P	30.76	120825vo	81761 EXP#000577
	009998	KRISELDA RASCON	105273	112486	0	2026	6	INV P	91.44	121925vo	81775 EXP#000578
									1,240.30		
ACCOUNT TOTAL									1,240.30		
700	34250	Services-Sewer									

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/6 TO 2026/6		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
009998	DANIEL CASTANEDA	104586	111758	0	2026	6	INV	P	22.29	120825vo	81750 EXP#000540
009998	DAVID B BRANNAN	104588	111760	0	2026	6	INV	P	95.00	120825vo	81751 EXP#000542
009998	GONSALEZ, RUBEN G	104594	111766	0	2026	6	INV	P	5.72	120825vo	81753 EXP#000548
009998	LOPEZ-GUERRA, LEONEL	104595	111767	0	2026	6	INV	P	101.16	120825vo	81762 EXP#000549
009998	TIMSON, HANNAH	104596	111768	0	2026	6	INV	P	19.66	120825vo	81772 EXP#000550
009998	LUGO ESCARCEGA, JOSE	104597	111769	0	2026	6	INV	P	106.62	120825vo	81763 EXP#000551
009998	GONSALEZ, RUBEN G	104604	111776	0	2026	6	INV	P	21.80	120825vo	81754 EXP#000558
009998	STEPHANIE LOPEZ	104618	111790	0	2026	6	INV	P	32.00	120825vo	81770 EXP#000572
									404.25		
ACCOUNT TOTAL									404.25		
ORG 700 TOTAL									103,262.42		
70000			Water								
70000	61200		ConProf-General								
000950	CARLSBAD IRRIGATION	105124	112329	22600683	2026	6	INV	P	1,620.00	1219cb	325628 CID Operation & Mai
002179	SURVEY MONKEY	104361	111515	22601421	2026	6	INV	P	5,348.32	120525cb	325513 ANNUAL SUBSCRIPTION
002447	CAROLE CRISTIANO	104397	111554	22602696	2026	6	INV	P	527.41	120525cb	325439 Water Audit and Sta
005218	MILLER ENGINEERS INC	104971	112157	22501410	2026	6	INV	P	221.24	1219cb	1006696 water model update
005972	POSTAL PROS, INC	105585	112821	22604104	2026	6	INV	P	13,607.77	123125PE	325819 EST CUSTOMER LETTE
007145	SPARKS OFFICE SUPPLY	105384	112611	22600078	2026	6	INV	P	60.40	122625PE	1006736 Office Supplies
008089	THE WATER WORKS INC	104666	111841	22600084	2026	6	INV	P	32.00	121225PE	1006669 EST YRLY WATER BOTT
011012	ADVANCED PEST & WEED	104751	111930	22600086	2026	6	INV	P	53.70	121225PE	1006634 PEST CONTROL SERVIC
011012	ADVANCED PEST & WEED	104767	111947	22600086	2026	6	INV	P	53.70	121225PE	1006634 PEST CONTROL SERVIC
									107.40		
ACCOUNT TOTAL									21,524.54		
70000	64425		Ops-Landscaping								
000820	LAWN RANGERS	104262	111406	22600493	2026	6	INV	P	374.99	120525cb	1006611 Monthly lawn care f
ACCOUNT TOTAL									374.99		
70000	64475		Ops-Material & supplies								
000438	BAKER UTILITY SUPPLY	104959	112145	22600931	2026	6	INV	P	3,237.85	1219cb	325620 markers for waterli
000616	BES	104811	111993	22604448	2026	6	INV	P	21.18	121225PE	1006637 clips for trailers/
000720	TRAFFIC SAFETY WRHSE	104456	111619	22604025	2026	6	INV	P	110.97	120525cb	1006631 cones for service t
000893	MH5500	105239	112451	22603500	2026	6	INV	P	71.90	1219cb	325677 charging cords for

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/6 TO 2026/6		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
000992	CED		104716	111894	22604362	2026	6	INV P	2,374.58	121225PE	325550 restock warehouse/v
000992	CED		104934	112118	22603957	2026	6	INV P	215.00	1219cb	325629 replace motor saver
000992	CED		105500	112734	22601528	2026	6	INV P	2,200.00	123125PE	325794 surge protectors fo
									4,789.58		
002359	FERGUSON WATERWORKS		104202	111341	22603678	2026	6	INV P	420.00	120525cb	1006603 restock meter gaske
002933	GRAINGER		104668	111843	22604235	2026	6	INV P	33.47	121225PE	325568 replace paint wands
002933	GRAINGER		105032	112225	22604455	2026	6	INV P	64.80	1219cb	325653 pins for trailer re
002933	GRAINGER		105595	112830	22604725	2026	6	INV P	45.64	123125PE	325799 Cam lock adapter fo
									143.91		
003030	HACH COMPANY		105485	112718	22604474	2026	6	INV P	1,452.10	123125PE	325800 replace colorimeter
003058	JAMES HAMILTON CONST		105372	112599	22602984	2026	6	INV P	616.81	122625PE	1006725 NMDOT type I or II
005639	OFFICE DEPOT INC.		105321	112542	22604390	2026	6	INV P	525.89	122625PE	325768 OFFICE CHAIRS, STOR
005639	OFFICE DEPOT INC.		105322	112543	22604390	2026	6	INV P	16.89	122625PE	325768 OFFICE CHAIRS, STOR
005639	OFFICE DEPOT INC.		105323	112544	22604390	2026	6	INV P	244.29	122625PE	325768 OFFICE CHAIRS, STOR
									787.07		
006990	SOUTHEAST READY MIX,		104227	111369	22600854	2026	6	INV P	1,651.96	120525cb	1006626 sand for trench bed
007607	ULINE INC.		104421	111581	22604162	2026	6	INV P	143.36	120525cb	325525 hooks for cabinets/
011815	LOWE'S		105425	112654	22604693	2026	6	INV P	36.36	122625PE	325757 tarps for work area
013366	NATIONAL INDUSTRIAL		104520	111688	22604055	2026	6	INV P	527.52	120525cb	1006617 paint for locates ,
013366	NATIONAL INDUSTRIAL		104939	112123	22604346	2026	6	INV P	1,484.48	1219cb	1006698 paint & tape low in
									2,012.00		
013398	NORTHERN TOOL/EQUIP		105365	112591	22604617	2026	6	INV P	119.88	122625PE	325766 straps for cargo ti
ACCOUNT TOTAL									15,614.93		
70000	64575										
000616	BES		104812	111994	22604357	2026	6	INV P	101.96	121225PE	1006637 hard hats & vests f
002933	GRAINGER		104435	111597	22604072	2026	6	INV P	257.88	120525cb	325456 hip waders for crew
002933	GRAINGER		104935	112119	22604350	2026	6	INV P	257.88	1219cb	325653 waders for new empl
									515.76		
007607	ULINE INC.		104420	111580	22604161	2026	6	INV P	324.11	120525cb	325525 gloves for crew/var
013366	NATIONAL INDUSTRIAL		104520	111688	22604055	2026	6	INV P	191.76	120525cb	1006617 paint for locates ,
013366	NATIONAL INDUSTRIAL		104939	112123	22604346	2026	6	INV P	99.60	1219cb	1006698 paint & tape low in

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/6 TO 2026/6		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP S	CHECK RUN	CHECK	DESCRIPTION
										291.36
013398	NORTHERN TOOL/EQUIP	104168	111304	22604084	2026	6 INV P		120525cb	325492	goggles for crew
013398	NORTHERN TOOL/EQUIP	105154	112362	22604506	2026	6 INV P		1219cb	325686	gun for Garage bldg
										263.97
										ACCOUNT TOTAL
										1,497.16
70000	64600									Ops-Postage & Shipping
005972	POSTAL PROS, INC	104490	111656	22600707	2026	6 INV P		120525cb	325498	Printing and Mailin
										ACCOUNT TOTAL
										2,730.32
70000	64775									Ops-Tools & Equip
000438	BAKER UTILITY SUPPLY	105487	112721	22604228	2026	6 INV P		123125PE	325791	wrenches for hydran
002359	FERGUSON WATERWORKS	104705	111881	22601358	2026	6 INV P		121225PE	1006646	cutting shell for t
004925	MSC INDUSTRIAL SUPPL	105070	112269	22604268	2026	6 INV P		1219cb	325682	Tap & Die set for w
011815	LOWE'S	105013	112205	22604460	2026	6 INV P		1219cb	325674	hammer & pliers for
011815	LOWE'S	105335	112557	22604460	2026	6 INV P		122625PE	325757	hammer & pliers for
										82.61
012318	CORE & MAIN LP	104816	111998	22604289	2026	6 INV P		121225PE	325553	Tool for Snake pit
013366	NATIONAL INDUSTRIAL	104520	111688	22604055	2026	6 INV P		120525cb	1006617	paint for locates ,
013398	NORTHERN TOOL/EQUIP	105155	112363	22604462	2026	6 INV P		1219cb	325686	stock tools in unit
013398	NORTHERN TOOL/EQUIP	105327	112548	22604207	2026	6 INV P		122625PE	325767	measuring wheel for
										76.98
										ACCOUNT TOTAL
										3,146.55
70000	64800									Ops-Uniforms
011350	GLOBAL EQUIPMENT CO.	105203	112415	22604476	2026	6 INV P		1219cb	325652	Uniforms for new em
										ACCOUNT TOTAL
										318.59
70000	64825									Ops-Vehicle
008364	WEX BANK	104547	111717	22600578	2026	6 DIR P			900003807	Opps vehicle WEX 20
										ACCOUNT TOTAL
										6,810.12
70000	65000									Maint-Building
000992	CED	104716	111894	22604362	2026	6 INV P		121225PE	325550	restock warehouse/v
000992	CED	105506	112740	22603832	2026	6 INV P		123125PE	325794	repairs @FrontOffice

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/6 TO 2026/6		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP S	CHECK RUN	CHECK	DESCRIPTION	
								509.23			
001388	QUALITY JANITORIAL	104455	111618	22604097	2026	6 INV P	57.55	120525cb	325502	mat for mens bathro	
007168	SPRINGTIME CLEANING	105048	112245	22602444	2026	6 INV P	773.25	1219cb	1006705	BUILDING CLEANING S	
007607	ULINE INC.	105036	112231	22604491	2026	6 INV P	52.00	1219cb	325715	gloves for crew/ c1	
011815	LOWE'S	104201	111340	22604109	2026	6 INV P	60.24	120525cb	325470	spray for spiders/0	
011815	LOWE'S	104840	112023	22604380	2026	6 INV P	39.86	121225PE	325575	lights for warehous	
011815	LOWE'S	105014	112206	22604469	2026	6 INV P	73.09	1219cb	325674	lights for front of	
011815	LOWE'S	105303	112524	22604620	2026	6 INV P	113.99	122625PE	325757	replace front offic	
								287.18			
ACCOUNT TOTAL								1,679.21			
70000	65050	Maint-Equipment									
000616	BES	104674	111849	22604303	2026	6 INV P	234.98	121225PE	1006637	Need coupler for th	
001801	E-Z RENTALS & SALES,	104200	111339	22603749	2026	6 INV P	17.33	120525cb	325445	bar & filter for wa	
001996	SENERGY PETROLEUM	104975	112161	22604070	2026	6 INV P	133.50	1219cb	325704	REFILL BULK FLUIDS	
002480	FORREST TIRE CO., IN	105238	112450	22604261	2026	6 INV P	590.46	1219cb	1006687	replace front tire o	
002933	GRAINGER	104670	111845	22604263	2026	6 INV P	1,154.46	121225PE	325568	chains for ICS saws	
003486	INSITU, INC.	104177	111315	22505000	2026	6 INV P	.20	120525cb	325461	Yearly service for	
005668	OREILLY AUTO/FIRST C	104720	111898	22604330	2026	6 INV P	8.99	121225PE	1006658	splitter for unit 1	
007558	4 RIVERS EQUIPMENT	104373	111527	22604130	2026	6 INV P	1,373.89	120525cb	1006592	NEED ASAP EQUIPMENT	
007558	4 RIVERS EQUIPMENT	105234	112446	22604130	2026	6 INV P	2,195.71	1219cb	1006672	NEED ASAP EQUIPMENT	
								3,569.60			
011815	LOWE'S	104462	111626	22604205	2026	6 INV P	6.63	120525cb	325470	lights for backhoe	
011815	LOWE'S	105050	112248	22604282	2026	6 INV P	10.43	1219cb	325674	battery for vactor	
								17.06			
ACCOUNT TOTAL								5,726.58			
70000	65550	Maint-vehicle									
000915	CARLSBAD AUTO SUPPLY	104426	111587	22604044	2026	6 INV P	500.00	120525cb	1006597	DEF for diesel vehi	
000915	CARLSBAD AUTO SUPPLY	105094	112298	22604258	2026	6 INV P	50.16	1219cb	1006678	deicer for waterDep	
								550.16			
002384	FLEETPRIDE	104272	111417	22603875	2026	6 INV P	2,812.99	120525cb	325453	PTO FOR WATER 14697	

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/6 TO 2026/6		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP S	CHECK RUN	CHECK	DESCRIPTION
002480	FORREST TIRE CO., IN	105265	112477	22600745	2026	6 INV P	585.46	122625PE	1006722	est costs for tire
002480	FORREST TIRE CO., IN	105370	112596	22600745	2026	6 INV P	25.00	122625PE	1006722	est costs for tire
							610.46			
002933	GRAINGER	105486	112720	22604688	2026	6 INV P	77.53	123125PE	325799	organizer for unit
004779	MASTER LUBE INC	104377	111531	22506935	2026	6 INV P	144.94	120525cb	325474	OIL CHANGES FOR WAT
004779	MASTER LUBE INC	104721	111899	22506935	2026	6 INV P	139.69	121225PE	325577	OIL CHANGES FOR WAT
004779	MASTER LUBE INC	104743	111922	22506935	2026	6 INV P	137.82	121225PE	325578	OIL CHANGES FOR WAT
004779	MASTER LUBE INC	105262	112474	22604458	2026	6 INV P	198.44	122625PE	325760	OIL CHANGES FOR WAT
004779	MASTER LUBE INC	105484	112717	22604458	2026	6 INV P	83.44	123125PE	325807	OIL CHANGES FOR WAT
							704.33			
007345	TATE BRANCH ARTESIA	105350	112573	22602401	2026	6 INV P	7,364.35	122625PE	325780	replace steering ge
ACCOUNT TOTAL							12,119.82			
70000	66000	Empl-Dues & Subscriptions								
005512	NM RURAL WATER ASSOC	104360	111513	22600166	2026	6 INV P	1,700.00	120525cb	325486	Dues for 2026
005555	NMWWA	104509	111676	22600133	2026	6 INV P	858.00	120525cb	325488	EST YR MEMBERSHIP D
ACCOUNT TOTAL							2,558.00			
70000	66200	Empl-Per Diem								
009012	IVAN M ABELL	104478	111643	0	2026	6 INV P	230.00	120525cb	1006607	Speaker @ NMIF Conf
010265	ROBERT D CHRISTESSON	105146	112349	0	2026	6 INV P	250.00	1219cb	325702	CDL Training/Hobbs,
ACCOUNT TOTAL							480.00			
70000	66300	Empl-Mileage								
009012	IVAN M ABELL	104478	111643	0	2026	6 INV P	308.00	120525cb	1006607	Speaker @ NMIF Conf
ACCOUNT TOTAL							308.00			
70000	66500	Empl-Personnel								
011267	TADDY HEALTHCARE SVC	105099	112304	22604201	2026	6 INV P	91.29	1219cb	325709	Pre-employment Phys
011267	TADDY HEALTHCARE SVC	105100	112305	22604201	2026	6 INV P	91.29	1219cb	325709	Pre-employment Phys
							182.58			
ACCOUNT TOTAL							182.58			
70000	67100	Util-Electric								
008375	XCEL ENERGY SERVICES	104346	111497	22600095	2026	6 DIR P	35,337.27		900003805	FY 26 - Electric Se
008375	XCEL ENERGY SERVICES	105021	112213	22600794	2026	6 DIR P	334.82		900378513	Electric Services F
							35,672.09			

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/6 TO 2026/6		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
ACCOUNT TOTAL									35,672.09		
70000	67200	005810 NEW MEXICO GAS CO. I	105589	112825	22600250	2026	6	INV P	227.53	123125PE	325810 accounts 0754697 &
ACCOUNT TOTAL									227.53		
70000	67400	000388 MISSION COMM	104504	111671	22600155	2026	6	INV P	1,126.80	120525cb	1006615 EST YRLY 7/25 TO 6/
		000391 AT&T CORPORATION	105193	112404	22600548	2026	6	INV P	15.24	1219cb	325619 Ref # 575 887 1191
		007860 WINDSTREAM COMMUNICA	104530	111699	22600828	2026	6	INV P	255.79	120525cb	325531 Phone Service Fees
		011901 VERIZON WIRELESS	104485	111651	22600315	2026	6	INV P	276.09	120525cb	325528 EST YRLY WTR AIRCD/
		011901 VERIZON WIRELESS	104651	111825	22600315	2026	6	INV P	556.44	121225PE	325606 EST YRLY WTR AIRCD/
									832.53		
ACCOUNT TOTAL									2,230.36		
70000	67500	008070 WATER DEPARTMENT	104678	111853	22600781	2026	6	INV P	279.98	121225PE	325607 Annual Water Utilit
ACCOUNT TOTAL									279.98		
70000	80400	005032 PURE OPERATIONS, LLC	105414	112642	22604359	2026	6	INV P	14,931.87	122625PE	325774 Meter went out @ DE
		005218 MILLER ENGINEERS INC	104967	112153	22502205	2026	6	INV P	5,702.72	1219cb	1006696 Engineering work Ea
		005218 MILLER ENGINEERS INC	104968	112154	22602366	2026	6	INV P	19,212.03	1219cb	1006696 Engineering work E.
									24,914.75		
ACCOUNT TOTAL									39,846.62		
ORG 70000 TOTAL									153,327.97		
70001		Waste Water Treatment Plant									
70001	61200	ConProf-General									
		002301 EUROFINS ENVIRONMENT	104252	111395	22600444	2026	6	INV P	478.93	120525cb	325449 quarterly bio monit
		002301 EUROFINS ENVIRONMENT	104253	111396	22600444	2026	6	INV P	199.11	120525cb	325449 quarterly bio monit
		002301 EUROFINS ENVIRONMENT	104254	111397	22600444	2026	6	INV P	2,265.00	120525cb	325448 quarterly bio monit
		002301 EUROFINS ENVIRONMENT	104676	111851	22600444	2026	6	INV P	199.11	121225PE	325566 quarterly bio monit
		002301 EUROFINS ENVIRONMENT	105129	112334	22600354	2026	6	INV P	199.11	1219cb	325643 Monthly sampling se
		002301 EUROFINS ENVIRONMENT	105178	112386	22600354	2026	6	INV P	220.63	1219cb	325643 Monthly sampling se
		002301 EUROFINS ENVIRONMENT	105552	112787	22600354	2026	6	INV P	199.11	123125PE	325797 Monthly sampling se
									3,761.00		
		007145 SPARKS OFFICE SUPPLY	105384	112611	22600078	2026	6	INV P	21.56	122625PE	1006736 Office Supplies

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/6 TO 2026/6		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP S	CHECK RUN	CHECK	DESCRIPTION
011012	ADVANCED PEST & WEED	105002		112191	22600087	2026 6	INV P	75.18	1219cb	1006674 Annual pest control
ACCOUNT TOTAL								3,857.74		
70001	61900				ConProf-Contract					
002625	THE GARDEN MART, INC	105039		112235	22508098	2026 6	INV P	67,659.35	1219cb	1006706 wood Chipper
ACCOUNT TOTAL								67,659.35		
70001	64475				Ops-Material & Supplies					
003813	K W FUELS, INC.	104675		111850	22604266	2026 6	INV P	2,360.00	121225PE	1006653 Propane
005848	PATS PARTS & SVC, IN	105533		112768	22604627	2026 6	INV P	1,019.80	123125PE	325816 12 volt interstate
006168	QUILL OFFICE PRODUCT	105045		112242	22604196	2026 6	INV P	28.99	1219cb	325699 Office Supplies
006168	QUILL OFFICE PRODUCT	105046		112243	22604196	2026 6	INV P	15.49	1219cb	325699 Office Supplies
								44.48		
ACCOUNT TOTAL								3,424.28		
70001	64575				Ops-PPE					
013398	NORTHERN TOOL/EQUIP	105244		112456	22604506	2026 6	INV P	17.97	1219cb	325686 gun for Garage bldg
ACCOUNT TOTAL								17.97		
70001	64600				Ops-Postage & Shipping					
005972	POSTAL PROS, INC	104490		111656	22600707	2026 6	INV P	2,730.32	120525cb	325498 Printing and Mailin
ACCOUNT TOTAL								2,730.32		
70001	64825				Ops-Vehicle					
008364	WEX BANK	104547		111717	22600578	2026 6	DIR P	305.83		900003807 Opps vehicle WEX 20
ACCOUNT TOTAL								305.83		
70001	65000				Maint-Building					
007168	SPRINGTIME CLEANING	105047		112244	22600065	2026 6	INV P	236.27	1219cb	1006705 Yearly cleaning ser
ACCOUNT TOTAL								236.27		
70001	65050				Maint-Equipment					
008730	YUKON & ASSOCIATES,	104179		111317	22603339	2026 6	INV P	2,942.64	120525cb	325533 Totalizers
ACCOUNT TOTAL								2,942.64		
70001	67100				Util-Electric					
008375	XCEL ENERGY SERVICES	104346		111497	22600095	2026 6	DIR P	9,147.10		900003805 FY 26 - Electric Se
ACCOUNT TOTAL								9,147.10		

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/6 TO 2026/6		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP S	CHECK RUN	CHECK	DESCRIPTION
70001	67400						Util-Telephone & Communication			
	000391	AT&T CORPORATION	105193	112404	22600548	2026 6	INV P	29.44	1219cb	325619 Ref # 575 887 1191
	007860	WINDSTREAM COMMUNICA	104530	111699	22600828	2026 6	INV P	524.78	120525cb	325531 Phone Service Fees
							ACCOUNT TOTAL	554.22		
70001	67500						Util-water			
	008070	WATER DEPARTMENT	104678	111853	22600781	2026 6	INV P	69.71	121225PE	325607 Annual Water Utilit
							ACCOUNT TOTAL	69.71		
70001	80400						Cap-Infrastructure			
	002212	TROJAN TECHNOLOGIES	105023	112215	22602279	2026 6	INV P	102,300.00	1219cb	325711 UV upgrade WWTP
	005218	MILLER ENGINEERS INC	104972	112158	22402652	2026 6	INV P	409.36	1219cb	1006696 Anaerobic Digester
							ACCOUNT TOTAL	102,709.36		
70001	80500						Cap-Equipment & Furnishings			
	001377	UNITED AG & TURF	105534	112769	22603085	2026 6	INV P	28,826.94	123125PE	325831 Rangers
	005218	MILLER ENGINEERS INC	104970	112156	22405261	2026 6	INV P	9,317.39	1219cb	1006696 Engineering for Eff
							ACCOUNT TOTAL	38,144.33		
							ORG 70001 TOTAL	231,799.12		
70002							Double Eagle			
	70002	61200					ConProf-General			
	007145	SPARKS OFFICE SUPPLY	105384	112611	22600078	2026 6	INV P	60.40	122625PE	1006736 Office Supplies
							ACCOUNT TOTAL	60.40		
70002	64475						Ops-Material & Supplies			
	000992	CED	105515	112749	22604046	2026 6	INV P	256.02	123125PE	325794 repair power cord/t
	000992	CED	105516	112750	22604047	2026 6	INV P	25.00	123125PE	325794 material to replace
								281.02		
	003058	JAMES HAMILTON CONST	104727	111905	22602486	2026 6	INV P	240.49	121225PE	1006650 NMDOT type I or II
	003058	JAMES HAMILTON CONST	105112	112317	22602486	2026 6	INV P	204.81	1219cb	1006690 NMDOT type I or II
								445.30		
	011815	LOWE'S	105051	112249	22604505	2026 6	INV P	45.56	1219cb	325674 2cycle fuel for tri
							ACCOUNT TOTAL	771.88		
70002	64575						Ops-PPE			
	000616	BES	104810	111992	22604257	2026 6	INV P	27.99	121225PE	1006637 vest & hard hats fo

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/6 TO 2026/6		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
013366	NATIONAL INDUSTRIAL	104939	112123	22604346	2026	6	INV	P	49.80	1219cb	1006698 paint & tape low in
ACCOUNT TOTAL									77.79		
70002	64775										Ops-Tools & Equip
013398	NORTHERN TOOL/EQUIP	105242	112453	22604536	2026	6	INV	P	109.99	1219cb	325686 lock for unit 15104
ACCOUNT TOTAL									109.99		
70002	64825										Ops-Vehicle
008364	WEX BANK	104547	111717	22600578	2026	6	DIR	P	1,922.53		900003807 opps vehicle WEX 20
ACCOUNT TOTAL									1,922.53		
70002	65050										Maint-Equipment
001317	GLASS DOCTOR	104270	111416	22603721	2026	6	INV	P	429.53	120525cb	325455 EST COST TO REPLACE
001455	GEORGE CASTRO	105066	112265	22604485	2026	6	INV	P	821.58	1219cb	1006688 Repair jack on lowb
002933	GRAINGER	104627	111799	22604234	2026	6	INV	P	101.90	121225PE	325568 Repair heater at we
003050	HALL MACHINE	105071	112270	22604060	2026	6	INV	P	293.00	1219cb	325655 Replace the jack on
005032	PURE OPERATIONS, LLC	104842	112025	22603503	2026	6	INV	P	2,592.40	121225PE	325589 Meter went out @ DE
ACCOUNT TOTAL									4,238.41		
70002	65550										Maint-Vehicle
000915	CARLSBAD AUTO SUPPLY	104426	111587	22604044	2026	6	INV	P	150.00	120525cb	1006597 DEF for diesel vehi
010204	CREED INC	104793	111974	22604348	2026	6	INV	P	871.93	121225PE	325554 EMERGENY LEAK @ DE
ACCOUNT TOTAL									1,021.93		
70002	66000										Empl-Dues & Subscriptions
005555	NMWWA	104510	111677	22600298	2026	6	INV	P	546.00	120525cb	325489 EST YRLY COST FOR M
ACCOUNT TOTAL									546.00		
70002	67100										Util-Electric
001120	CENTRAL VALLEY ELECT	105035	112230	22600192	2026	6	INV	P	94.75	1219cb	1006679 account # 24052600
004340	LEA COUNTY ELEC COOP	105596	112832	22600446	2026	6	INV	P	8,985.70	123125PE	1006753 EST YRLY COST ELEC
ACCOUNT TOTAL									9,080.45		
70002	67200										Util-Gas
005810	NEW MEXICO GAS CO. I	104872	112055	22600927	2026	6	INV	P	112.61	121225PE	325584 FY 2025-2026 - Annu
ACCOUNT TOTAL									112.61		
70002	67400										Util-Telephone & Communication

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/6 TO 2026/6		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP S	CHECK RUN	CHECK	DESCRIPTION
006097	PVT		104380	111536	22600076	2026	6 INV P	140.17	120525cb	325501 INTERNET SERVICE FO
ACCOUNT TOTAL								140.17		
70002	67500				Util-water					
000881	CAPROCK WATER COMPAN		104640	111813	22600220	2026	6 INV P	25.69	121225PE	1006640 EST YRLY WATER SRV
ACCOUNT TOTAL								25.69		
70002	80400				Cap-Infrastructure					
000148	A & S ENTERPRISES IN		105347	112570	22603115	2026	6 INV P	51,251.50	122625PE	1006711 SCADA system water
000440	BALLEAU GROUNDWATER		105413	112641	22504392	2026	6 INV P	5,650.31	122625PE	1006713 Tatum wellfield wat
ACCOUNT TOTAL								56,901.81		
ORG 70002 TOTAL								75,009.66		
70003					Sewer System					
70003	61200				ConProf-General					
007145	SPARKS OFFICE SUPPLY		105384	112611	22600078	2026	6 INV P	60.40	122625PE	1006736 Office Supplies
ACCOUNT TOTAL								60.40		
70003	64475				Ops-Material & Supplies					
000992	CED		104933	112117	22603839	2026	6 INV P	800.00	1219cb	325629 replace relays @Sun
000992	CED		105504	112738	22603833	2026	6 INV P	28.00	123125PE	325794 splicing tape for c
								828.00		
002933	GRAINGER		104203	111342	22604051	2026	6 INV P	129.71	120525cb	325456 Supplies
002933	GRAINGER		104204	111343	22604051	2026	6 INV P	29.64	120525cb	325456 Supplies
002933	GRAINGER		104206	111345	22604050	2026	6 INV P	128.94	120525cb	325456 waders for Dylan
002933	GRAINGER		104668	111843	22604235	2026	6 INV P	33.47	121225PE	325568 replace paint wands
002933	GRAINGER		105221	112433	22604517	2026	6 INV P	17.99	1219cb	325653 vaccum break for du
002933	GRAINGER		105222	112434	22604517	2026	6 INV P	475.96	1219cb	325653 vaccum break for du
								815.71		
003665	JAMES COOKE & HOBSON		104567	111738	22604126	2026	6 INV P	2,370.00	121225PE	325570 Liftstation Floats
011815	LOWE'S		104931	112115	22604360	2026	6 INV P	469.39	1219cb	325674 concrete for variou
013366	NATIONAL INDUSTRIAL		104939	112123	22604346	2026	6 INV P	49.80	1219cb	1006698 paint & tape low in
ACCOUNT TOTAL								4,532.90		
70003	64775				Ops-Tools & Equip					
002933	GRAINGER		105286	112505	22604591	2026	6 INV P	507.70	122625PE	325748 water hose for lift
013398	NORTHERN TOOL/EQUIP		105327	112548	22604207	2026	6 INV P	59.99	122625PE	325767 measuring wheel for

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/6 TO 2026/6		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP S	CHECK RUN	CHECK	DESCRIPTION
ACCOUNT TOTAL										567.69
70003	64800									
002933	GRAINGER	104205	111344	22603916	2026	6 INV P				
Ops-Uniforms								99.24	120525cb	325456 uniform for Zaq Dur
ACCOUNT TOTAL										99.24
70003	64825									
008364	WEX BANK	104547	111717	22600578	2026	6 DIR P				
ops-vehicle								1,830.60	900003807	opps vehicle WEX 20
ACCOUNT TOTAL										1,830.60
70003	65050									
011815	LOWE'S	105424	112653	22604673	2026	6 INV P				
Maint-Equipment								22.78	122625PE	325757 2cycle fuel for col
ACCOUNT TOTAL										22.78
70003	65550									
000915	CARLSBAD AUTO SUPPLY	104426	111587	22604044	2026	6 INV P				
Maint-vehicle								150.00	120525cb	1006597 DEF for diesel vehi
004779	MASTER LUBE INC	104722	111900	22600447	2026	6 INV P				
004779	MASTER LUBE INC	105277	112491	22600447	2026	6 INV P				
								133.65	121225PE	325577 OIL CHANGES FOR COL
								118.44	122625PE	325759 OIL CHANGES FOR COL
										252.09
ACCOUNT TOTAL										402.09
70003	66000									
005555	NMWA	104508	111675	22600199	2026	6 INV P				
Empl-Dues & Subscriptions								468.00	120525cb	325487 EST YRLY MEMBERHIP
ACCOUNT TOTAL										468.00
70003	66500									
006164	QUEST DIAGNOSTICS	105114	112319	22603422	2026	6 INV P				
Empl-Personnel								73.60	1219cb	325698 Drug Screens
ACCOUNT TOTAL										73.60
70003	67100									
008375	XCEL ENERGY SERVICES	104346	111497	22600095	2026	6 DIR P				
008375	XCEL ENERGY SERVICES	105021	112213	22600794	2026	6 DIR P				
Util-Electric								3,675.30	900003805	FY 26 - Electric Se
								218.21	900378513	Electric Services F
										3,893.51
ACCOUNT TOTAL										3,893.51
70003	67400									
000388	MISSION COMM	104505	111672	22600243	2026	6 INV P				
Util-Telephone & Communication								563.40	120525cb	1006615 EST YRLY 7/25 TO 6/
ACCOUNT TOTAL										563.40
70003	67500									
008070	WATER DEPARTMENT	104678	111853	22600781	2026	6 INV P				
Util-water								1,154.61	121225PE	325607 Annual water Utilit

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/6 TO 2026/6		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP S	CHECK RUN	CHECK	DESCRIPTION
ACCOUNT TOTAL								1,154.61		
70003	80400						Cap-Infrastructure			
001290	CONSTRUCTOR'S INC.	105158	112366	22602150	2026	6 INV P		276,044.84	1219cb	1006682 Carlsbad Flumes For
005218	MILLER ENGINEERS INC	105022	112214	22602100	2026	6 INV P		23,537.63	1219cb	1006696 PO request to repla
005218	MILLER ENGINEERS INC	105539	112774	22602106	2026	6 INV P		21,022.62	123125PE	1006756 Engineer work for S
								44,560.25		
010027	J&H SERVICES INC	104245	111387	22503475	2026	6 INV P		519,265.51	120525cb	325462 National Park Hwy S
ACCOUNT TOTAL								839,870.60		
ORG 70003 TOTAL								853,539.42		
70004							Lab Environmental Services			
70004	61200						ConProf-General			
001963	ENVIRONMENTAL RESOUR	105219	112431	22603527	2026	6 INV P		432.23	1219cb	325640 Required Proficienc
007145	SPARKS OFFICE SUPPLY	105384	112611	22600078	2026	6 INV P		21.56	122625PE	1006736 Office Supplies
ACCOUNT TOTAL								453.79		
70004	64800						Ops-Uniforms			
001412	BEAR PAW EMBROIDERY	105264	112476	22604647	2026	6 INV P		773.25	122625PE	325729 Uniforms for Employ
ACCOUNT TOTAL								773.25		
70004	64825						Ops-Vehicle			
008364	WEX BANK	104547	111717	22600578	2026	6 DIR P		50.72		900003807 opps vehicle WEX 20
ACCOUNT TOTAL								50.72		
70004	67400						Util-Telephone & Communication			
000391	AT&T CORPORATION	105193	112404	22600548	2026	6 INV P		29.44	1219cb	325619 Ref # 575 887 1191
ACCOUNT TOTAL								29.44		
ORG 70004 TOTAL								1,307.20		
FUND 700 water & Sewer								TOTAL:		1,418,245.79

** END OF REPORT - Generated by Melissa Salcido **

City of Carlsbad, NM
Financial Reports – Water & Sewer Fund

FY26-07

For: July 2025 – January 2026

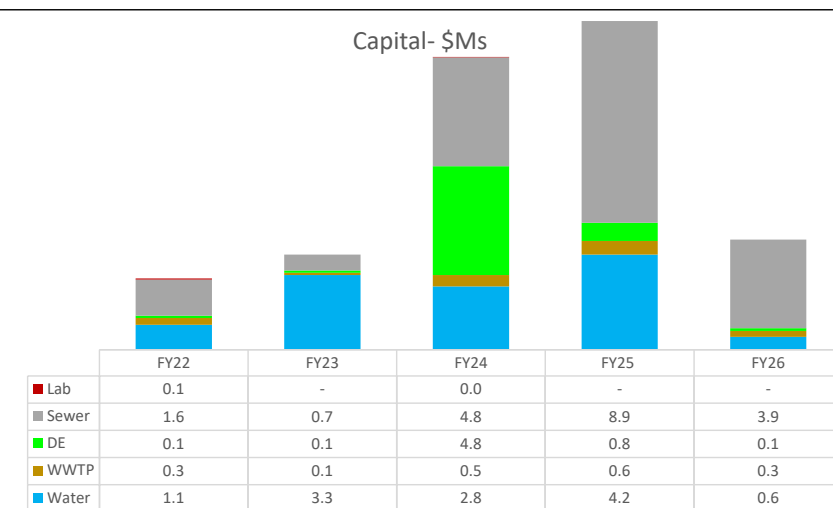
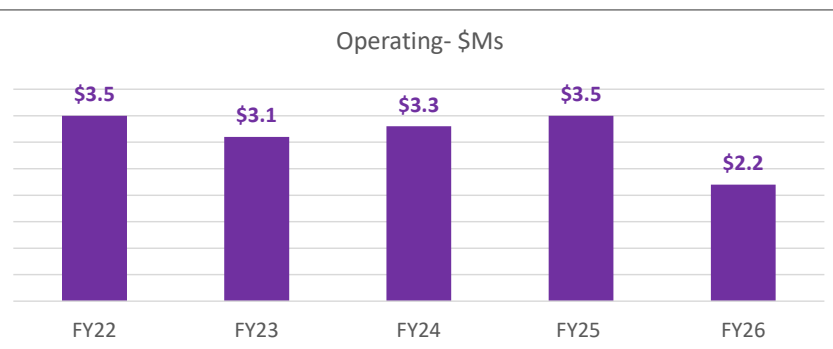
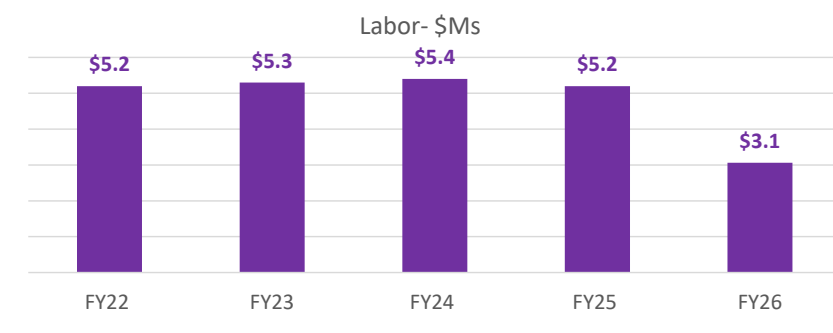
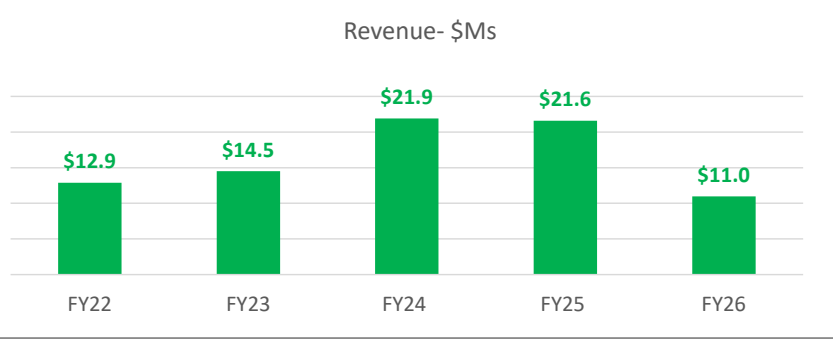
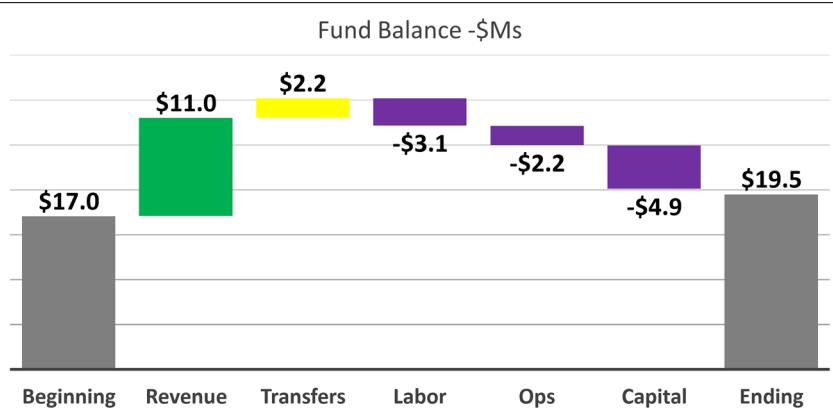
Table of Contents

- 1. Scorecard**
- 2. Project Central**
- 3. YTD Budget Report**
- 4. Check Register for Current Period ONLY**

1. Scorecard

Water & Sewer Fund

FY26-07 January



Revenue-\$			
Category	Actual	Adj Bud	Fav(Unfav)
City Water	4,611,702	4,316,667	295,035
Sewer Services	4,020,175	3,500,000	520,175
Septage Services	239,806	204,167	35,640
Effluent	342,420	198,917	143,503
Misc. Revenues	310,527	178,500	132,027
Double Eagle Water	795,953	641,667	154,286
Late & Reconnect Fees	226,324	225,458	866
Grants/Loans	414,946	18,350,278	(17,935,332)
	10,961,853	27,615,653	(16,653,800)

Labor-\$			
Category	Actual	Adj Bud	Fav(Unfav)
Direct Labor	2,150,676	2,425,249	274,573
Assoc Payroll (AP)	912,613	1,177,407	264,795
	3,063,289	3,602,656	539,367

Operations-\$			
Category	Actual	Adj Bud	Fav(Unfav)
Contract /Prof Fees	316,052	280,015	(36,037)
Utilities	692,773	609,596	(83,177)
Line Maint & Repair	419,211	594,568	175,357
Materials & Sup	291,804	421,249	129,445
Equip Maint /Repair	305,191	467,686	162,495
Vehicle (Gas)	82,268	104,099	21,831
All Other	90,220	97,576	7,356
	2,197,520	2,574,789	377,270

Debt Service-\$		
Loan	Current FY	Balance
SD Water Reservoir	203,159	4,079,655
DE to Tatum	1,023,848	16,480,414
Treatment Plant	1,090,387	12,995,247
	2,317,394	33,555,316

Capital-\$			
Category	Actual	Adj Bud	Fav(Unfav)
Water	569,509	13,854,813	13,285,304
Waste Water	264,479	1,624,920	1,360,441
Double Eagle	118,339	12,035,297	11,916,958
Collection System	3,906,803	4,678,501	771,698
Lab/Environmental	-	32,083	32,083
	4,859,130	32,225,615	27,366,485

Income Statement-\$		
Category	Amount	Notes
Revenue	10,961,853	
Transfers	2,191,751	
Less Labor/Ops	(5,260,809)	
Operating Income	7,892,796	
Less Capital Invest	(4,859,130)	
Net Income (Loss)	3,033,666	

2. Project Central

Department	Dept Name	Project Code	Description	Project Type	Revised Budget	Actuals	Project Balance	Encumbrances	Requisitions
700	Water	100796	FY23-Tatum Well Field Improvements	CAPC	457,055.58	413,363.88	43,691.70	0.00	0.00
700	Water	100798	FY23-Water Security System	CAPC	20,000.00	3,496.18	16,503.82	0.00	0.00
700	Water	100953	FY24-Lead Service Line Inventory	CAP	150,000.00	46,668.73	103,331.27	102,235.55	0.00
700	Water	100956	FY24-Annual Water Line Upgrades	CAP	349,783.49	284,999.98	64,783.51	14,286.40	0.00
700	Water	101029	FY24-Rose Street	CAP	54,167.03	230.90	53,936.13	53,936.13	0.00
700	Water	101045	FY24-Old Cavern Hwy Sewer	CAP	1,397,393.57	1,200,000.00	197,393.57	0.00	0.00
700	Water	101052	FY24-Meter Reading System GRANT	CAP	500,000.00	299,890.62	200,109.38	0.00	0.00
700	Water	101226	FY25-Annual Valve Installation	CAPC	100,000.00	96,395.91	3,604.09	0.00	0.00
700	Water	101227	FY25-Annual Well Rehab	CAP	400,000.00	45,101.47	354,898.53	5,000.00	0.00
700	Water	101228	FY25-Reservoir 1 Roof Repair	CAP	100,000.00	0.00	100,000.00	0.00	0.00
700	Water	101229	FY25-Rose St Interconnect Pipeline	CAPC	2,000,000.00	1,748,218.88	251,781.12	0.00	0.00
700	Water	101230	FY25-Reservoir 2 Roof Repair	CAP	500,000.00	0.00	500,000.00	0.00	0.00
700	Water	101231	FY25-East Greene St	CAP	1,800,000.00	322,211.09	1,477,788.91	48,203.22	0.00
700	Water	101232	FY25-Trench Box	CAP	250,000.00	4,599.00	245,401.00	0.00	0.00
700	Water	101233	FY25-Sheep's Draw Generator GRANT	CAP	700,000.00	0.00	700,000.00	270,417.01	0.00
700	Water	101355	FY25-Canal St Bridge Repairs	CAP	141,000.00	101,176.66	39,823.34	0.00	0.00
700	Water	101471	FY26-Dark Canyon Waterline Crossing	CAP	2,000,000.00	0.00	2,000,000.00	0.00	0.00
700	Water	101472	FY26-Generators Sheep Draw	CAP	750,000.00	0.00	750,000.00	0.00	0.00
700	Water	101473	FY26-East Greene Waterline	CAP	4,303,000.00	7,654.41	4,295,345.59	0.00	0.00
700	Water	101474	FY26-Warehouse Re-Roof	CAP	200,000.00	137,171.40	62,828.60	0.00	0.00
700	Water	101475	FY26-Lead Service Line Replacements	CAP	500,000.00	5,606.48	494,393.52	0.00	0.00
700	Water	101476	FY26-Annual Water Wellfield Upgrade	CAP	100,000.00	0.00	100,000.00	0.00	0.00
700	Water	101477	FY26-Annual Water Services	CAP	100,000.00	60,166.64	39,833.36	0.00	0.00
700	Water	101478	FY26-Annual Mainline Extension	CAP	100,000.00	0.00	100,000.00	0.00	0.00
700	Water	101479	FY26-Annual Engineering	CAP	100,000.00	36,621.96	63,378.04	18,668.08	0.00
700	Water	101480	FY26-Sheep's Draw Tank 5 LOAN	CAP	3,958,431.00	0.00	3,958,431.00	0.00	0.00
700	Water	101601	FY26-Sheep's Draw Tank 5 GRANT	CAP	3,958,431.00	0.00	3,958,431.00	0.00	0.00
700	Water	101602	FY26-Sheep's Draw Tank 5 CITY	CAP	1,583,138.00	0.00	1,583,138.00	0.00	0.00
700	Water	101608	FY26-Mckittrick Waterline	CAP	0.00	0.00	0.00	0.00	0.00
701	Waste Water	100562	FY22-Final Clarifier	CAP	185,155.91	152,359.51	32,796.40	32,537.83	0.00
701	Waste Water	100565	FY22-UV Redundancy	CAPC	100,000.00	45,650.33	54,349.67	0.00	0.00
701	Waste Water	100800	FY23-Digester	CAP	500,000.00	145,754.79	354,245.21	209,108.27	0.00
701	Waste Water	100961	FY24-Variable Frequency Drive	CAP	321,565.00	302,657.71	18,907.29	2,890.64	0.00
701	Waste Water	100964	FY24-Annual Engineering	CAP	40,000.00	21,163.85	18,836.15	0.00	0.00

Department	Dept Name	Project Code	Description	Project Type	Revised Budget	Actuals	Project Balance	Encumbrances	Requisitions
701	Waste Water	101234	FY25-Second Bank UV	CAP	1,305,000.00	222,263.76	1,082,736.24	485,185.00	0.00
701	Waste Water	101481	FY26-Plant Operations Vehicles	CAP	30,000.00	28,826.94	1,173.06	0.00	0.00
701	Waste Water	101482	FY26-Final Clarifier Cover	CAP	250,000.00	0.00	250,000.00	0.00	0.00
701	Waste Water	101483	FY26-Asphalt Rehab	CAP	720,000.00	0.00	720,000.00	713,986.07	0.00
702	Double Eagle	100965	FY24-Well Rehab	CAPC	200,000.00	200,000.00	0.00	0.00	0.00
702	Double Eagle	101239	FY25-DE Waterline Replacement GRANT	CAP	1,000,000.00	0.00	1,000,000.00	0.00	0.00
702	Double Eagle	101339	FY25-Tatum Waterline PER	CAP	300,000.00	35,240.73	264,759.27	24,512.67	0.00
702	Double Eagle	101484	FY26-Annual DE Waterline Upgrades	CAP	100,000.00	52,651.50	47,348.50	5,694.50	0.00
702	Double Eagle	101485	FY26-Annual DE Wellfield Upgrades	CAP	100,000.00	1,145.25	98,854.75	0.00	0.00
702	Double Eagle	101486	FY26-Tatum/DE Waterline LOAN	CAP	15,990,711.00	0.00	15,990,711.00	0.00	0.00
702	Double Eagle	101487	FY26-Tatum/DE Waterline Conn GRANT	CAP	1,050,000.00	0.00	1,050,000.00	0.00	0.00
702	Double Eagle	101563	FY26-DE Waterline EPA FED Grant	CAP	959,752.00	0.00	959,752.00	0.00	0.00
702	Double Eagle	101572	FY25-Altitude Valves (2)	CAPC	10,716.46	10,710.46	6.00	0.00	0.00
702	Double Eagle	101600	FY26-Tatum/DE Waterline GRANT	CAP	1,102,173.00	0.00	1,102,173.00	0.00	0.00
703	Collection System	100573	FY22-Primary Lift Station	CAP	300,000.00	161,712.14	138,287.86	37,243.74	0.00
703	Collection System	100969	FY24-Stevens Street Sewer	CAPC	16,993.64	16,993.64	0.00	0.00	0.00
703	Collection System	100970	FY24-Belva Lift Station Upgrade	CAP	509,570.63	112,637.27	396,933.36	13,983.67	0.00
703	Collection System	101053	FY24-Natl Pks Hwy Sewer Const GRANT	CAPC	910,000.00	910,000.00	0.00	-25,624.70	0.00
703	Collection System	101054	FY24-Wet Well Construction GRANT	CAP	1,000,000.00	614,094.55	385,905.45	0.00	0.00
703	Collection System	101243	FY25-Stevens St Sewer Reroute	CAPC	436,329.73	436,329.73	0.00	0.00	0.00
703	Collection System	101245	FY25-Annual Sewer Line Upgrades	CAPC	43,280.51	43,280.51	0.00	0.00	0.00
703	Collection System	101307	FY25-Natl Pks Hwy Sewer Ext	CAP	5,200,000.00	4,831,522.90	368,477.10	331,315.10	0.00
703	Collection System	101308	FY25-Primary Lift Station VFD	CAP	300,000.00	10,685.34	289,314.66	0.00	0.00
703	Collection System	101309	FY25-Calloway Drive Sewer Ext	CAP	800,000.00	560,591.79	239,408.21	206,617.95	0.00
703	Collection System	101488	FY26-Air Compressor/Jack Hammer	CAPC	40,000.00	31,855.70	8,144.30	0.00	0.00
703	Collection System	101489	FY26-Sewer Camera	CAPC	148,300.20	148,300.20	0.00	0.00	0.00
703	Collection System	101490	FY26-Sewer Line Upgrade	CAP	625,000.00	45,032.40	579,967.60	53,583.79	0.00
703	Collection System	101491	FY26-Annual Pump Repair	CAP	100,000.00	0.00	100,000.00	0.00	0.00
703	Collection System	101492	FY26-Annual Sewer Line Extension	CAP	100,000.00	0.00	100,000.00	0.00	0.00
703	Collection System	101493	FY26-Annual Engineering	CAP	100,000.00	23,049.34	76,950.66	24,615.12	0.00
703	Collection System	101494	FY26-Annual Sewer Line Upgrades	CAP	275,095.92	99,341.12	175,754.80	0.00	0.00
703	Collection System	101495	FY26-Annual Manhole Rehab	CAP	100,000.00	58,074.28	41,925.72	0.00	0.00
703	Collection System	101604	FY26-Flumes Subdivision Lift Statio	CAP	400,000.00	0.00	400,000.00	0.00	0.00
703	Collection System	101605	FY26-Primary Lift St Repairs	CAP	1,000,000.00	0.00	1,000,000.00	859,200.00	0.00

Department	Dept Name	Project Code	Description	Project Type	Revised Budget	Actuals	Project Balance	Encumbrances	Requisitions
704	Lab Environmental Services	101496	FY26-Sampling Equipment	CAP	30,000.00	0.00	30,000.00	0.00	0.00
704	Lab Environmental Services	101497	FY26-Replacement Lab Equipment	CAP	25,000.00	0.00	25,000.00	0.00	0.00
					<u>63,297,043.67</u>	<u>14,135,499.93</u>	<u>49,161,543.74</u>	<u>3,487,596.04</u>	<u>0.00</u>

3. YTD Budget Report

YEAR-TO-DATE BUDGET REPORT

FOR 2026 07								
ACCOUNTS FOR:	ORIGINAL	TRANFRS/	REVISED	YTD ACTUAL	ENCUMBRANCES	AVAILABLE	PCT	
700 Water & Sewer	APPROP	ADJSTMTS	BUDGET			BUDGET	USE/COL	
700 Water & Sewer								
700 33006 Fees-Late	-260,000	0	-260,000	-134,303.22	.00	-125,696.78	51.7%*	
700 33008 Fees-Lien	-1,000	0	-1,000	-236.07	.00	-763.93	23.6%*	
700 33011 Fees-NSF	-1,500	0	-1,500	-1,709.65	.00	209.65	114.0%*	
700 33020 W&S Recon	-125,000	0	-125,000	-90,311.34	.00	-34,688.66	72.2%*	
700 33021 W&S Tap Fe	-260,000	0	-260,000	-155,373.95	.00	-104,626.05	59.8%*	
700 34200 Septage	-350,000	0	-350,000	-239,806.20	.00	-110,193.80	68.5%*	
700 34210 Effluent	-341,000	0	-341,000	-342,420.04	.00	1,420.04	100.4%*	
700 34220 Services-C	-7,400,000	0	-7,400,000	-4,586,536.31	.00	-2,813,463.69	62.0%*	
700 34230 Services-L	0	0	0	-25,165.37	.00	25,165.37	100.0%*	
700 34240 Services-D	-1,100,000	0	-1,100,000	-795,952.90	.00	-304,047.10	72.4%*	
700 34250 Services-S	-6,000,000	0	-6,000,000	-4,020,174.79	.00	-1,979,825.21	67.0%*	
700 34260 W&S Analys	-45,000	0	-45,000	-30,972.58	.00	-14,027.42	68.8%*	
700 36000 CD Interes	0	0	0	-22,649.25	.00	22,649.25	100.0%*	
700 36040 Interest-M	0	0	0	-99,768.50	.00	99,768.50	100.0%*	
700 37190 State-NMED	-25,009,746	0	-25,009,746	.00	.00	-25,009,746.00	.0%*	
700 37191 State-NMED	0	0	0	-414,945.95	.00	414,945.95	100.0%*	
700 37199 State-Misc	-5,488,122	0	-5,488,122	.00	.00	-5,488,122.00	.0%*	
700 37290 Federal-Mi	-959,752	0	-959,752	.00	.00	-959,752.00	.0%*	
700 38007 Misc-Long/	0	0	0	273.28	.00	-273.28	100.0%*	
700 38090 Misc-All O	0	0	0	-1,800.00	.00	1,800.00	100.0%*	
700 40000 Trans-IN	-2,000,000	-400,000	-2,400,000	-2,400,000.00	.00	.00	100.0%*	
700 45000 Transfer-T	208,249	0	208,249	208,248.58	.00	.00	100.0%*	
TOTAL Water & Sewer	-49,132,871	-400,000	-49,532,871	-13,153,604.26	.00	-36,379,267.16	26.6%	

YEAR-TO-DATE BUDGET REPORT

FOR 2026 07

ACCOUNTS FOR:	ORIGINAL APPROP	TRANFRS/ADJSTMTS	REVISED BUDGET	YTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
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70000 Water

70000 50500 Labor-Regu	1,958,434	0	1,958,434	704,372.50	.00	1,254,061.50	36.0%
70000 51000 Labor-OT	125,767	0	125,767	165,064.65	.00	-39,297.65	131.2%*
70000 51100 Labor-DT	0	0	0	12,747.11	.00	-12,747.11	100.0%*
70000 52000 Labor-Vaca	0	0	0	68,524.93	.00	-68,524.93	100.0%*
70000 52100 Labor-Holi	0	0	0	45,847.88	.00	-45,847.88	100.0%*
70000 53000 Labor-Sick	0	0	0	33,829.47	.00	-33,829.47	100.0%*
70000 54000 Labor-Othe	6,750	0	6,750	7,250.07	.00	-500.07	107.4%*
70000 55000 Labor-Allo	51,926	0	51,926	19,045.50	.00	32,880.50	36.7%
70000 58000 Associated	407,117	0	407,117	175,994.86	.00	231,122.14	43.2%
70000 58100 Associated	155,415	0	155,415	76,938.81	.00	78,476.19	49.5%
70000 58200 Associated	391,024	0	391,024	164,266.94	.00	226,757.06	42.0%
70000 58300 Associated	39,080	0	39,080	17,061.91	.00	22,018.09	43.7%
70000 58900 Associated	270	0	270	97.00	.00	173.00	35.9%
70000 61200 ConProf-Ge	320,050	0	320,050	188,778.03	101,916.56	29,355.41	90.8%
70000 61750 ConProf-So	0	0	0	27,392.21	48,096.75	-75,488.96	100.0%*
70000 61900 ConProf-Mi	0	0	0	.00	200.00	-200.00	100.0%*
70000 63350 Fees-Water	100,000	0	100,000	54,958.11	4,156.00	40,885.89	59.1%
70000 63400 Fees-Water	20,000	0	20,000	20,000.00	.00	.00	100.0%
70000 63900 Fees-Misc	0	0	0	.00	275.00	-275.00	100.0%*
70000 64425 Ops-Landsc	20,000	0	20,000	3,374.94	6,106.09	10,518.97	47.4%
70000 64475 Ops-Materi	200,000	13,355	213,355	85,629.12	48,188.72	79,537.53	62.7%
70000 64575 Ops-PPE	15,000	0	15,000	5,904.00	67.93	9,028.07	39.8%
70000 64600 Ops-Postag	35,000	0	35,000	19,474.68	19,042.17	-3,516.85	110.0%*
70000 64675 Ops-Safety	5,460	0	5,460	622.15	.00	4,837.85	11.4%
70000 64775 Ops-Tools	40,000	0	40,000	14,187.92	1,536.98	24,275.10	39.3%
70000 64800 Ops-Unifor	15,840	0	15,840	6,920.66	121.20	8,798.14	44.5%
70000 64825 Ops-Vehicl	100,000	0	100,000	49,965.73	50,034.27	.00	100.0%
70000 64990 Ops-Misc	0	0	0	5,863.51	.00	-5,863.51	100.0%*
70000 65000 Maint-Buil	60,000	0	60,000	35,639.72	7,296.43	17,063.85	71.6%
70000 65050 Maint-Equi	145,000	0	145,000	85,140.40	19,885.41	39,974.19	72.4%
70000 65350 Maint-Serv	850,000	0	850,000	367,518.24	8,183.77	474,297.99	44.2%
70000 65550 Maint-Vehi	98,280	0	98,280	49,237.21	12,313.68	36,729.11	62.6%
70000 66000 Empl-Dues	4,150	0	4,150	3,123.00	1,243.00	-216.00	105.2%*
70000 66100 Empl-Train	2,400	0	2,400	4,566.95	6,500.00	-8,666.95	461.1%*
70000 66200 Empl-Per D	4,500	0	4,500	2,815.00	.00	1,685.00	62.6%
70000 66300 Empl-Milea	0	0	0	308.00	.00	-308.00	100.0%*
70000 66400 Empl-Trans	1,000	0	1,000	.00	.00	1,000.00	.0%
70000 66500 Empl-Perso	400	0	400	569.62	.00	-169.62	142.4%*
70000 67100 Util-Elect	600,000	0	600,000	446,529.76	153,470.23	.01	100.0%
70000 67200 Util-Gas	4,000	0	4,000	753.57	3,246.43	.00	100.0%

YEAR-TO-DATE BUDGET REPORT

FOR 2026 07							
ACCOUNTS FOR:	ORIGINAL APPROP	TRANFRS/ ADJSTMTS	REVISED BUDGET	YTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
700 Water & Sewer							
70000 67400 Util-Telep	43,305	0	43,305	19,883.42	22,816.58	605.00	98.6%
70000 67500 Util-water	5,356	0	5,356	2,277.98	3,575.64	-497.62	109.3%*
70000 80300 Cap-Improv	816,504	0	816,504	137,171.40	.00	679,332.42	16.8%
70000 80400 Cap-Infras	19,440,938	1,486,645	20,927,583	424,157.58	148,384.58	20,355,040.79	2.7%
70000 80500 Cap-Equipm	2,007,021	0	2,007,021	8,179.80	415,314.38	1,583,527.27	21.1%
TOTAL Water	28,089,988	1,500,000	29,589,988	3,561,984.34	1,081,971.80	24,946,031.45	15.7%

YEAR-TO-DATE BUDGET REPORT

FOR 2026 07			ORIGINAL	TRANFRS/	REVISED	YTD	ENCUMBRANCES	AVAILABLE	PCT
ACCOUNTS FOR:			APPROP	ADJSTMTS	BUDGET	ACTUAL		BUDGET	USE/COL
700	Water & Sewer								
70001 waste water Treatment Plant									
70001	50500	Labor-Regu	654,413	0	654,413	243,664.97	.00	410,748.03	37.2%
70001	51000	Labor-OT	10,788	0	10,788	6,866.35	.00	3,921.65	63.6%
70001	51100	Labor-DT	0	0	0	9,916.16	.00	-9,916.16	100.0%*
70001	52000	Labor-Vaca	0	0	0	19,589.24	.00	-19,589.24	100.0%*
70001	52100	Labor-Holi	0	0	0	19,970.88	.00	-19,970.88	100.0%*
70001	53000	Labor-Sick	0	0	0	13,301.29	.00	-13,301.29	100.0%*
70001	54000	Labor-Othe	2,500	0	2,500	4,515.35	.00	-2,015.35	180.6%*
70001	55000	Labor-Allo	11,774	0	11,774	4,253.50	.00	7,520.50	36.1%
70001	58000	Associated	166,295	0	166,295	59,781.04	.00	106,513.96	35.9%
70001	58100	Associated	48,516	0	48,516	23,463.67	.00	25,052.33	48.4%
70001	58200	Associated	128,122	0	128,122	56,257.56	.00	71,864.44	43.9%
70001	58300	Associated	13,094	0	13,094	5,843.01	.00	7,250.99	44.6%
70001	58900	Associated	100	0	100	36.50	.00	63.50	36.5%
70001	61200	ConProf-Ge	36,350	0	36,350	12,192.74	37,916.88	-13,759.62	137.9%*
70001	61900	ConProf-Mi	0	0	0	67,659.35	.00	-67,659.35	100.0%*
70001	63300	Fees-Publi	1,092	0	1,092	.00	.00	1,092.00	.0%
70001	64475	Ops-Materi	100,000	0	100,000	33,010.29	14,209.68	52,780.03	47.2%
70001	64575	Ops-PPE	5,460	0	5,460	17.97	1,070.00	4,372.03	19.9%
70001	64600	Ops-Postag	31,200	0	31,200	19,033.18	18,542.17	-6,375.35	120.4%*
70001	64775	Ops-Tools	32,760	0	32,760	6,082.47	.00	26,677.53	18.6%
70001	64800	Ops-Unifor	5,000	0	5,000	.00	2,748.00	2,252.00	55.0%
70001	64825	Ops-Vehicl	7,000	0	7,000	1,583.66	5,416.34	.00	100.0%
70001	65000	Maint-Buil	9,287	0	9,287	2,627.89	5,094.04	1,565.07	83.1%
70001	65050	Maint-Equi	197,340	0	197,340	71,079.83	50,709.82	75,550.35	61.7%
70001	65550	Maint-Vehi	7,500	0	7,500	584.16	.00	6,915.84	7.8%
70001	66000	Empl-Dues	1,747	0	1,747	.00	.00	1,747.00	.0%
70001	66100	Empl-Train	3,800	0	3,800	.00	.00	3,800.00	.0%
70001	66200	Empl-Per D	6,200	0	6,200	.00	.00	6,200.00	.0%
70001	66500	Empl-Perso	333	0	333	256.18	36.80	40.02	88.0%
70001	67100	Util-Elect	120,000	0	120,000	92,728.62	34,513.81	-7,242.43	106.0%*
70001	67400	Util-Telep	7,000	0	7,000	3,888.26	3,511.74	-400.00	105.7%*
70001	67500	Util-Water	1,102	0	1,102	480.05	789.81	-167.86	115.2%*
70001	80200	Cap-Buildi	720,000	0	720,000	.00	713,986.07	6,013.93	99.2%
70001	80400	Cap-Infras	1,670,148	0	1,670,148	214,330.25	694,293.27	761,524.33	54.4%
70001	80500	Cap-Equipm	395,429	0	395,429	50,148.84	23,482.36	321,797.95	18.6%
TOTAL Waste water Treatment Plant			4,394,350	0	4,394,350	1,043,163.26	1,606,320.79	1,744,865.95	60.3%

YEAR-TO-DATE BUDGET REPORT

FOR 2026 07								
ACCOUNTS FOR:	ORIGINAL	TRANFRS/	REVISED	YTD	ENCUMBRANCES	AVAILABLE	PCT	
700 Water & Sewer	APPROP	ADJSTMTS	BUDGET	ACTUAL		BUDGET	USE/COL	
70002 Double Eagle								
70002 50500 Labor-Regu	521,905	0	521,905	277,544.24	.00	244,360.76	53.2%	
70002 51000 Labor-OT	38,728	0	38,728	54,816.55	.00	-16,088.55	141.5%*	
70002 51100 Labor-DT	0	0	0	7,712.10	.00	-7,712.10	100.0%*	
70002 52000 Labor-Vaca	0	0	0	11,118.29	.00	-11,118.29	100.0%*	
70002 52100 Labor-Holi	0	0	0	12,591.52	.00	-12,591.52	100.0%*	
70002 53000 Labor-Sick	0	0	0	12,184.83	.00	-12,184.83	100.0%*	
70002 54000 Labor-Othe	2,000	0	2,000	2,858.66	.00	-858.66	142.9%*	
70002 55000 Labor-Allo	9,018	0	9,018	5,260.50	.00	3,757.50	58.3%	
70002 58000 Associated	123,312	0	123,312	72,257.51	.00	51,054.49	58.6%	
70002 58100 Associated	41,012	0	41,012	27,888.99	.00	13,123.01	68.0%	
70002 58200 Associated	102,606	0	102,606	58,770.17	.00	43,835.83	57.3%	
70002 58300 Associated	10,137	0	10,137	6,103.41	.00	4,033.59	60.2%	
70002 58900 Associated	80	0	80	38.80	.00	41.20	48.5%	
70002 61200 ConProf-Ge	47,150	0	47,150	7,718.99	27,407.98	12,023.03	74.5%	
70002 61750 ConProf-So	35,000	0	35,000	.00	2,032.54	32,967.46	5.8%	
70002 64475 Ops-Materi	40,000	0	40,000	23,256.98	2,188.17	14,554.85	63.6%	
70002 64575 Ops-PPE	5,460	0	5,460	235.75	.00	5,224.25	4.3%	
70002 64600 Ops-Postag	218	0	218	.00	.00	218.00	.0%	
70002 64775 Ops-Tools	21,000	0	21,000	687.99	83.99	20,228.02	3.7%	
70002 64800 Ops-Unifor	3,057	0	3,057	903.00	.00	2,154.00	29.5%	
70002 64825 Ops-Vehicl	35,000	0	35,000	16,480.68	18,519.32	.00	100.0%	
70002 65050 Maint-Equi	73,440	0	73,440	33,943.28	6,216.40	33,280.32	54.7%	
70002 65350 Maint-Serv	87,360	0	87,360	43,003.15	.00	44,356.85	49.2%	
70002 65550 Maint-Vehi	36,400	0	36,400	9,894.38	9,666.77	16,838.85	53.7%	
70002 66000 Empl-Dues	770	0	770	546.00	204.00	20.00	97.4%	
70002 66100 Empl-Train	800	0	800	.00	500.00	300.00	62.5%	
70002 66200 Empl-Per D	1,500	0	1,500	.00	.00	1,500.00	.0%	
70002 66500 Empl-Perso	600	0	600	201.69	.00	398.31	33.6%	
70002 67100 Util-Elect	152,235	0	152,235	71,472.74	90,011.56	-9,249.30	106.1%*	
70002 67200 Util-Gas	1,082	0	1,082	438.32	756.29	-112.61	110.4%*	
70002 67400 Util-Telep	5,800	0	5,800	3,234.79	2,265.21	300.00	94.8%	
70002 67500 Util-Water	551	0	551	179.83	371.17	.00	100.0%	
70002 80400 Cap-Infras	20,631,937	0	20,631,937	118,338.97	24,512.67	20,489,085.85	.7%	
TOTAL Double Eagle	22,028,158	0	22,028,158	879,682.11	184,736.07	20,963,740.31	4.8%	

YEAR-TO-DATE BUDGET REPORT

FOR 2026 07			ORIGINAL	TRANFRS/	REVISED	YTD	ENCUMBRANCES	AVAILABLE	PCT
ACCOUNTS FOR:			APPROP	ADJSTMTS	BUDGET	ACTUAL		BUDGET	USE/COL
700	Water & Sewer								
70003 Sewer System									
70003	50500	Labor-Regu	381,100	0	381,100	161,298.60	.00	219,801.40	42.3%
70003	51000	Labor-OT	28,740	0	28,740	21,935.35	.00	6,804.65	76.3%
70003	51100	Labor-DT	0	0	0	419.68	.00	-419.68	100.0%*
70003	52000	Labor-Vaca	0	0	0	8,099.42	.00	-8,099.42	100.0%*
70003	52100	Labor-Holi	0	0	0	13,509.12	.00	-13,509.12	100.0%*
70003	53000	Labor-Sick	0	0	0	6,888.49	.00	-6,888.49	100.0%*
70003	54000	Labor-Othe	1,500	0	1,500	734.08	.00	765.92	48.9%
70003	55000	Labor-Allo	7,640	0	7,640	3,511.50	.00	4,128.50	46.0%
70003	58000	Associated	97,426	0	97,426	23,952.06	.00	73,473.94	24.6%
70003	58100	Associated	30,116	0	30,116	16,140.44	.00	13,975.56	53.6%
70003	58200	Associated	76,358	0	76,358	36,468.17	.00	39,889.83	47.8%
70003	58300	Associated	7,624	0	7,624	3,785.18	.00	3,838.82	49.6%
70003	58900	Associated	60	0	60	24.50	.00	35.50	40.8%
70003	61200	ConProf-Ge	36,950	0	36,950	9,947.52	27,844.98	-842.50	102.3%*
70003	64475	Ops-Materi	60,000	0	60,000	25,160.46	5,425.98	29,413.56	51.0%
70003	64600	Ops-Postag	100	0	100	.00	.00	100.00	.0%
70003	64775	Ops-Tools	20,000	0	20,000	14,701.00	2,239.95	3,059.05	84.7%
70003	64800	Ops-Unifor	3,495	0	3,495	2,425.84	114.99	954.17	72.7%
70003	64825	Ops-Vehicl	35,000	0	35,000	13,806.96	21,193.04	.00	100.0%
70003	65000	Maint-Buil	10,920	0	10,920	4,839.59	110.96	5,969.45	45.3%
70003	65050	Maint-Equi	125,000	0	125,000	1,376.06	1,320.65	122,303.29	2.2%
70003	65350	Maint-Serv	81,900	0	81,900	8,690.07	.00	73,209.93	10.6%
70003	65550	Maint-Vehi	32,760	0	32,760	10,828.37	6,005.24	15,926.39	51.4%
70003	66000	Empl-Dues	770	0	770	468.00	.00	302.00	60.8%
70003	66100	Empl-Train	3,800	0	3,800	888.00	2,500.00	412.00	89.2%
70003	66200	Empl-Per D	6,200	0	6,200	790.00	.00	5,410.00	12.7%
70003	66500	Empl-Perso	2,000	0	2,000	629.78	250.00	1,120.22	44.0%
70003	67100	Util-Elect	79,040	0	79,040	39,860.90	39,179.10	.00	100.0%
70003	67400	Util-Telep	5,000	0	5,000	2,313.00	4,687.00	-2,000.00	140.0%*
70003	67500	Util-Water	20,000	0	20,000	8,508.62	12,700.37	-1,208.99	106.0%*
70003	80300	Cap-Improv	877,859	0	877,859	66,999.14	37,243.74	773,616.09	11.9%
70003	80400	Cap-Infras	5,432,429	1,421,700	6,854,129	3,659,648.05	1,300,134.42	1,894,346.34	72.4%
70003	80500	Cap-Equipm	310,000	-21,700	288,300	180,155.90	.00	108,144.30	62.5%
TOTAL Sewer System			7,773,787	1,400,000	9,173,787	4,348,803.85	1,460,950.42	3,364,032.71	63.3%

YEAR-TO-DATE BUDGET REPORT

FOR 2026 07									
ACCOUNTS FOR:		ORIGINAL	TRANFRS/	REVISED			AVAILABLE	PCT	
700	Water & Sewer	APPROP	ADJSTMTS	BUDGET	YTD ACTUAL	ENCUMBRANCES	BUDGET	USE/COL	
70004 Lab Environmental Services									
70004	50500	Labor-Regu	383,087	0	383,087	126,822.75	.00	256,264.25	33.1%
70004	51000	Labor-OT	3,189	0	3,189	1,192.10	.00	1,996.90	37.4%
70004	51100	Labor-DT	0	0	0	5,216.64	.00	-5,216.64	100.0%*
70004	52000	Labor-Vaca	0	0	0	20,352.84	.00	-20,352.84	100.0%*
70004	52100	Labor-Holi	0	0	0	9,442.40	.00	-9,442.40	100.0%*
70004	53000	Labor-Sick	0	0	0	6,004.46	.00	-6,004.46	100.0%*
70004	54000	Labor-Othe	1,000	0	1,000	375.00	.00	625.00	37.5%
70004	55000	Labor-Allo	3,506	0	3,506	2,027.50	.00	1,478.50	57.8%
70004	58000	Associated	92,813	0	92,813	40,663.64	.00	52,149.36	43.8%
70004	58100	Associated	28,460	0	28,460	12,289.22	.00	16,170.78	43.2%
70004	58200	Associated	74,154	0	74,154	31,230.82	.00	42,923.18	42.1%
70004	58300	Associated	7,608	0	7,608	3,243.74	.00	4,364.26	42.6%
70004	58900	Associated	40	0	40	14.55	.00	25.45	36.4%
70004	61200	ConProf-Ge	4,525	0	4,525	2,363.18	2,907.61	-745.79	116.5%*
70004	64475	Ops-Materi	37,000	0	37,000	23,538.88	4,696.43	8,764.69	76.3%
70004	64600	Ops-Postag	1,644	0	1,644	.00	.00	1,644.00	.0%
70004	64775	Ops-Tools	10,000	0	10,000	.00	.00	10,000.00	.0%
70004	64800	Ops-Unifor	1,092	0	1,092	773.25	.00	318.75	70.8%
70004	64825	Ops-Vehicl	1,456	0	1,456	430.85	1,019.15	6.00	99.6%
70004	65000	Maint-Buil	4,100	0	4,100	.00	.00	4,100.00	.0%
70004	65050	Maint-Equi	1,500	0	1,500	.00	.00	1,500.00	.0%
70004	65550	Maint-Vehi	220	0	220	.00	145.56	74.44	66.2%
70004	66000	Empl-Dues	1,000	0	1,000	100.00	.00	900.00	10.0%
70004	66100	Empl-Train	1,900	0	1,900	.00	.00	1,900.00	.0%
70004	66200	Empl-Per D	2,196	0	2,196	.00	.00	2,196.00	.0%
70004	66500	Empl-Perso	115	0	115	.00	.00	115.00	.0%
70004	67400	Util-Telep	551	0	551	223.15	276.85	51.00	90.7%
70004	80500	Cap-Equipm	55,000	0	55,000	.00	.00	55,000.00	.0%
TOTAL Lab Environmental Services		716,156	0	716,156	286,304.97	9,045.60	420,805.43	41.2%	
TOTAL Water & Sewer		13,869,568	2,500,000	16,369,568	-3,033,665.73	4,343,024.68	15,060,208.69	8.0%	
TOTAL REVENUES		-49,341,120	-400,000	-49,741,120	-13,361,852.84	.00	-36,379,267.16		
TOTAL EXPENSES		63,210,688	2,900,000	66,110,688	10,328,187.11	4,343,024.68	51,439,475.85		

YEAR-TO-DATE BUDGET REPORT

FOR 2026 07

	ORIGINAL APPROP	TRANFRS/ ADJSTMTS	REVISED BUDGET	YTD ACTUAL	ENCUMBRANCES	AVAILABLE BUDGET	PCT USE/COL
GRAND TOTAL	13,869,568	2,500,000	16,369,568	-3,033,665.73	4,343,024.68	15,060,208.69	8.0%

** END OF REPORT - Generated by Melissa Salcido **

4. Check Register for Current Period ONLY

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/7 TO 2026/7		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
700											Water & Sewer
700	18000										Inventory-water
000438	BAKER UTILITY SUPPLY	106076	113337	22603487	2026	7	INV	P	5,020.76	011626PE	325932 Restock Resetters
000438	BAKER UTILITY SUPPLY	106077	113338	22603317	2026	7	INV	P	3,348.60	011626PE	325932 Low stock on stops,
000438	BAKER UTILITY SUPPLY	106078	113339	22603497	2026	7	INV	P	5,020.76	011626PE	325932 Low stock Resetters
000438	BAKER UTILITY SUPPLY	106215	113487	22604302	2026	7	INV	P	230.90	011626PE	325932 Restock Inventory
000438	BAKER UTILITY SUPPLY	106220	113492	22604557	2026	7	INV	P	5,326.83	011626PE	325932 Low stock on Resett
000438	BAKER UTILITY SUPPLY	106298	113581	22604090	2026	7	INV	P	138.28	011626PE	325932 Restock Inventory
000438	BAKER UTILITY SUPPLY	106299	113582	22603861	2026	7	INV	P	4,521.37	011626PE	325932 Restock Retrosetter
000438	BAKER UTILITY SUPPLY	106300	113583	22603950	2026	7	INV	P	1,880.15	011626PE	325932 Restock Inventory
000438	BAKER UTILITY SUPPLY	106301	113584	22603272	2026	7	INV	P	5,348.32	011626PE	325932 Low stock need asap
000438	BAKER UTILITY SUPPLY	106690	114002	22604674	2026	7	INV	P	4,163.73	013026CB	326106 Replace fire hydran
000438	BAKER UTILITY SUPPLY	106691	114003	22604867	2026	7	INV	P	1,344.33	013026CB	326106 Restock Inventory
000438	BAKER UTILITY SUPPLY	106752	114068	22605033	2026	7	INV	P	3,866.25	013026CB	326106 Replace fire hydran
000438	BAKER UTILITY SUPPLY	106849	114171	22604950	2026	7	INV	P	3,393.72	013026CB	326106 out of stock boxes
000438	BAKER UTILITY SUPPLY	106855	114179	22604894	2026	7	INV	P	2,894.86	013026CB	326106 Restock boxes
									46,498.86		
000458	BENMARK SUPPLY CO.,	105780	113025	22604132	2026	7	INV	P	811.33	010825cb	1006777 Restock Inventory/L
000458	BENMARK SUPPLY CO.,	105781	113026	22603498	2026	7	INV	P	4,644.00	010825cb	1006777 Need to get ordered
000458	BENMARK SUPPLY CO.,	105782	113027	22603795	2026	7	INV	P	1,243.49	010825cb	1006777 Restock Inventory
000458	BENMARK SUPPLY CO.,	105783	113028	22604558	2026	7	INV	P	4,919.63	010825cb	1006777 Restock Inventory
000458	BENMARK SUPPLY CO.,	105784	113029	22604675	2026	7	INV	P	3,765.75	010825cb	1006777 Restock Inventory
000458	BENMARK SUPPLY CO.,	105785	113030	22604710	2026	7	INV	P	4,794.68	010825cb	1006777 Restock Inventory
000458	BENMARK SUPPLY CO.,	105870	113118	22604840	2026	7	INV	P	101.52	010825cb	1006777 Restock Inventory
000458	BENMARK SUPPLY CO.,	106124	113387	22604860	2026	7	INV	P	1,286.79	011626PE	1006811 Restock Inventory
000458	BENMARK SUPPLY CO.,	106126	113389	22604064	2026	7	INV	P	4,965.71	011626PE	1006811 Restock Retrosetter
000458	BENMARK SUPPLY CO.,	106503	113803	22604989	2026	7	INV	P	1,951.93	012326PE	1006845 Restock Inventory
000458	BENMARK SUPPLY CO.,	106504	113804	22604860	2026	7	INV	P	583.00	012326PE	1006845 Restock Inventory
									29,067.83		
005032	PURE OPERATIONS, LLC	105998	113256	22604518	2026	7	INV	P	6,906.40	011626PE	325985 Replace meter inven
012318	CORE & MAIN LP	105663	112905	22601281	2026	7	INV	P	49,337.05	010226cb	325837 Restock meters cont
012318	CORE & MAIN LP	105690	112933	22604626	2026	7	INV	P	1,838.00	010825cb	325871 Restock Inventory
									51,175.05		
ACCOUNT TOTAL									133,648.14		
700	18100										Inventory-DE
000438	BAKER UTILITY SUPPLY	106217	113489	22604088	2026	7	INV	P	3,554.80	011626PE	325932 Restock inventory @
ACCOUNT TOTAL									3,554.80		
700	18200										Inventory-Sewer
000458	BENMARK SUPPLY CO.,	106302	113585	22604523	2026	7	INV	P	3,688.00	011626PE	1006811 Restock Inventory
ACCOUNT TOTAL									3,688.00		

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/7 TO 2026/7		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
700	23000										
	009998	ROSEMARY SAHD	106881	114204	0	2026	7	INV P	41.12	012926VO	81821 EXP#000009
									41.12		
700	34220										
	009998	UNITED PROPERTY MANA	106874	114197	0	2026	7	INV P	3.87	012926VO	81827 EXP#000002
	009998	DE JESUS IGNACIO, GA	106875	114198	0	2026	7	INV P	.08	012926VO	81787 EXP#000003
	009998	KT HOMES	106876	114199	0	2026	7	INV P	30.76	012926VO	81795 EXP#000004
	009998	KT HOMES	106877	114200	0	2026	7	INV P	30.79	012926VO	81796 EXP#000005
	009998	KT HOMES	106878	114201	0	2026	7	INV P	29.01	012926VO	81797 EXP#000006
	009998	QUINTELA, ORLANDO C	106879	114202	0	2026	7	INV P	27.95	012926VO	81818 EXP#000007
	009998	LUIS R RIVERO VALDEZ	106880	114203	0	2026	7	INV P	17.35	012926VO	81812 EXP#000008
	009998	KT HOMES	106883	114206	0	2026	7	INV P	14.24	012926VO	81798 EXP#000011
	009998	CORRALES CONSTRUCTIO	106884	114207	0	2026	7	INV P	15.98	012926VO	81784 EXP#000012
	009998	KT HOMES	106885	114208	0	2026	7	INV P	14.24	012926VO	81799 EXP#000013
	009998	KT HOMES	106886	114209	0	2026	7	INV P	14.27	012926VO	81800 EXP#000014
	009998	KT HOMES	106887	114210	0	2026	7	INV P	14.27	012926VO	81801 EXP#000015
	009998	KT HOMES	106888	114211	0	2026	7	INV P	15.98	012926VO	81802 EXP#000016
	009998	KT HOMES	106889	114212	0	2026	7	INV P	14.30	012926VO	81803 EXP#000017
	009998	KT HOMES	106890	114213	0	2026	7	INV P	14.24	012926VO	81804 EXP#000018
	009998	BLACK CANYON CONSTRU	106891	114214	0	2026	7	INV P	45.00	012926VO	81777 EXP#000019
	009998	KAT ENERGY SERVICES	106893	114216	0	2026	7	INV P	11.81	012926VO	81793 EXP#000021
	009998	COREY WILSON	106894	114217	0	2026	7	INV P	105.18	012926VO	81782 EXP#000022
	009998	SARAH RODRIGUEZ	106895	114218	0	2026	7	INV P	23.98	012926VO	81824 EXP#000023
	009998	TOMMY COSGROVE	106896	114219	0	2026	7	INV P	24.07	012926VO	81825 EXP#000024
	009998	ALAN WOOD	106897	114220	0	2026	7	INV P	7.97	012926VO	81776 EXP#000025
	009998	ROSS HYDEN	106898	114221	0	2026	7	INV P	29.05	012926VO	81823 EXP#000026
	009998	PEPPIN, JOSHUA	106899	114222	0	2026	7	INV P	23.95	012926VO	81817 EXP#000027
	009998	M5 ENERGY, LLC	106900	114223	0	2026	7	INV P	306.88	012926VO	81814 EXP#000028
	009998	CORRALES CONSTRUCTIO	106901	114224	0	2026	7	INV P	13.01	012926VO	81785 EXP#000029
	009998	DUNAGAN ASSOCIATES	106902	114225	0	2026	7	INV P	26.31	012926VO	81789 EXP#000030
	009998	CORNERSTONE CAREGIVI	106903	114226	0	2026	7	INV P	45.00	012926VO	81783 EXP#000031
	009998	JESUS S PACHECO	106904	114227	0	2026	7	INV P	13.83	012926VO	81792 EXP#000032
	009998	TREVOR L RANKIN	106905	114228	0	2026	7	INV P	10.04	012926VO	81826 EXP#000033
	009998	MICHELLE MARTINEZ	106906	114229	0	2026	7	INV P	3.41	012926VO	81815 EXP#000034
	009998	GENTRY NEATHERLIN	106907	114230	0	2026	7	INV P	4.44	012926VO	81790 EXP#000035
	009998	RODRIGUEZ, VICTORIA	106908	114231	0	2026	7	INV P	61.34	012926VO	81819 EXP#000036
	009998	ISRAEL RODRIGUEZ	106909	114232	0	2026	7	INV P	19.75	012926VO	81791 EXP#000037
	009998	CLAUDIA PHILLIPS	106910	114233	0	2026	7	INV P	17.77	012926VO	81779 EXP#000038
	009998	KT HOMES	106911	114234	0	2026	7	INV P	16.55	012926VO	81805 EXP#000039
	009998	KT HOMES	106912	114235	0	2026	7	INV P	16.52	012926VO	81806 EXP#000040
	009998	DEAN, BAIR ELWOOD	106913	114236	0	2026	7	INV P	15.09	012926VO	81788 EXP#000041
	009998	YOUNG, RICHARD C	106914	114237	0	2026	7	INV P	13.40	012926VO	81830 EXP#000042
	009998	MOLINA SEPULVEDA, JE	106915	114238	0	2026	7	INV P	21.80	012926VO	81816 EXP#000043
	009998	RON CLEM LLC	106916	114239	0	2026	7	INV P	111.89	012926VO	81820 EXP#000044
	009998	ROSEMARY SAHD	106917	114240	0	2026	7	INV P	29.02	012926VO	81822 EXP#000045
	009998	BVJ HOLDINGS LLC	106919	114242	0	2026	7	INV P	73.26	012926VO	81778 EXP#000047
	009998	YAIMA GARCIA MORA	106920	114243	0	2026	7	INV P	121.68	012926VO	81828 EXP#000048
	009998	KT HOMES	106921	114244	0	2026	7	INV P	13.04	012926VO	81807 EXP#000049
	009998	KT HOMES	106922	114245	0	2026	7	INV P	16.49	012926VO	81808 EXP#000050
	009998	KT HOMES	106923	114246	0	2026	7	INV P	16.55	012926VO	81809 EXP#000051

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/7 TO 2026/7											
ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION		
009998 CORRALES CONSTRUCTIO	106924	114247	0	2026	7	INV P	27.30	012926VO	81786	EXP#000052	
009998 KT HOMES	106925	114248	0	2026	7	INV P	16.49	012926VO	81810	EXP#000053	
009998 KT HOMES	106926	114249	0	2026	7	INV P	16.40	012926VO	81811	EXP#000054	
009998 CLAYTON SUNWEST	106927	114250	0	2026	7	INV P	43.22	012926VO	81780	EXP#000055	
							1,618.82				
							ACCOUNT TOTAL				1,618.82
700 34240							Services-Double Eagle				
009998 KIEWIT US CONTRACTOR	106918	114241	0	2026	7	INV P	9,412.37	012926VO	81794	EXP#000046	
							ACCOUNT TOTAL				9,412.37
700 34250							Services-Sewer				
009998 CONNER, BRANDY	106873	114196	0	2026	7	INV P	88.26	012926VO	81781	EXP#000001	
009998 M5 ENERGY, LLC	106882	114205	0	2026	7	INV P	189.91	012926VO	81813	EXP#000010	
009998 YOUNG, RICHARD C	106892	114215	0	2026	7	INV P	83.13	012926VO	81829	EXP#000020	
009998 MICHELLE MARTINEZ	106906	114229	0	2026	7	INV P	3.41	012926VO	81815	EXP#000034	
							364.71				
							ACCOUNT TOTAL				364.71
							ORG 700 TOTAL				152,327.96
70000							Water				
70000 61200							ConProf-General				
000661 BNSF RAILWAY COMPANY	106507	113807	22600602	2026	7	INV P	812.73	012326PE	326018	Annual purchase Req	
001455 GEORGE CASTRO	105907	113157	22603386	2026	7	INV P	1,278.01	010825cb	1006786	Fabricate meter lid	
002040 SOUTHWEST ACCOUNTING	105874	113122	22601039	2026	7	INV P	16,109.50	010825cb	325913	Audit Services FY26	
005536 NM ONE CALL SYSTEMS	106841	114163	22600483	2026	7	INV P	100.00	013026CB	326151	EST YEARLY ONE CALL	
005536 NM ONE CALL SYSTEMS	106842	114164	22600483	2026	7	INV P	6,995.00	013026CB	326151	EST YEARLY ONE CALL	
005536 NM ONE CALL SYSTEMS	106843	114165	22600483	2026	7	INV P	1,681.00	013026CB	326151	EST YEARLY ONE CALL	
							8,776.00				
007145 SPARKS OFFICE SUPPLY	106937	114260	22600078	2026	7	INV P	81.47	013026CB	1006906	office supplies	
008089 THE WATER WORKS INC	105771	113015	22600084	2026	7	INV P	18.00	010825cb	1006804	EST YRLY WATER BOTT	
011012 ADVANCED PEST & WEED	106074	113335	22600086	2026	7	INV P	53.70	011626PE	1006808	PEST CONTROL SERVIC	
011012 ADVANCED PEST & WEED	106104	113367	22600086	2026	7	INV P	53.70	011626PE	1006808	PEST CONTROL SERVIC	
							107.40				
							ACCOUNT TOTAL				27,183.11
70000 64425							Ops-Landscaping				

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/7 TO 2026/7		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP S	CHECK RUN	CHECK	DESCRIPTION
000820	LAWN RANGERS	105693	112936	22600493	2026	7 INV P	250.00	010825cb	1006791	Monthly lawn care f
ACCOUNT TOTAL								250.00		
70000	64475	Ops-Material & Supplies								
000304	KEYMAKE SOLUTIONS	106965	114288	22604809	2026	7 INV P	77.97	013026CB	326129	copy #6 key
000893	MH5500	106631	113939	22604923	2026	7 INV P	71.60	012326PE	326061	replacement batteri
000992	CED	105809	113055	22603978	2026	7 INV P	480.00	010825cb	325865	tape for winterizin
001270	CONNELLS OFFICE SUP	105733	112976	22600073	2026	7 INV P	106.00	010825cb	1006783	EST YRLY COPY PAPER
001402	DARDANELLE TIMBER CO	105700	112943	22604789	2026	7 INV P	227.86	010825cb	325872	insulation for wet
001402	DARDANELLE TIMBER CO	106013	113273	22604789	2026	7 INV P	19.98	011626PE	325945	insulation for wet
								247.84		
002933	GRAINGER	106212	113484	22604907	2026	7 INV P	130.40	011626PE	325957	sealant for pipe th
003058	JAMES HAMILTON CONST	106423	113721	22602984	2026	7 INV P	568.06	012326PE	1006860	NMDOT type I or II
004759	MCCOYS LUMBER	106697	114010	22605105	2026	7 INV P	46.94	013026CB	326141	cinder block for va
004759	MCCOYS LUMBER	106698	114011	22605105	2026	7 INV P	142.27	013026CB	326141	cinder block for va
								189.21		
005551	NICHOLS PRINTING, IN	106427	113725	22604934	2026	7 INV P	415.00	012326PE	326067	file cards for ware
005572	NORTHERN SAFETY CO.,	106135	113398	22604863	2026	7 INV P	186.60	011626PE	1006829	stock Front Office
005639	OFFICE DEPOT INC.	105923	113175	22604373	2026	7 INV P	300.03	010825cb	325897	chairs for WHSE & C
007624	USA BLUE BOOK	105814	113060	22603613	2026	7 INV P	108.00	010825cb	1006805	restock "out of Ser
011815	LOWE'S	105623	112864	22604713	2026	7 INV P	45.54	010226cb	325842	lock for unit 15104
011815	LOWE'S	105630	112871	22604772	2026	7 INV P	70.75	010226cb	325842	Out of stock
011815	LOWE'S	105995	113255	22604882	2026	7 INV P	94.60	011626PE	325969	sealant tape for wa
								210.89		
ACCOUNT TOTAL								3,091.60		
70000	64575	Ops-PPE								
000510	BLAINE INDUSTRIAL SU	106976	114299	22605079	2026	7 INV P	121.86	013026CB	1006883	cleaner for parks,
000616	BES	105676	112918	22604749	2026	7 INV P	55.98	010226cb	1006764	cleaner for equipme
002933	GRAINGER	105689	112932	22604753	2026	7 INV P	33.05	010825cb	325878	Tools for #15104
002933	GRAINGER	106269	113549	22604540	2026	7 INV P	128.94	011626PE	325957	boots for employees
								161.99		

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/7 TO 2026/7		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP S	CHECK RUN	CHECK	DESCRIPTION	
007607	ULINE INC.	106372	113663	22605019	2026	7 INV P	360.00	012326PE	326093	gloves for crews-se	
ACCOUNT TOTAL							699.83				
70000	64600	Ops-Postage & Shipping									
001318	PAC N MAIL	106350	113639	22506947	2026	7 INV P	89.65	012326PE	326071	Est cost for shippi	
001318	PAC N MAIL	106932	114255	22506947	2026	7 INV P	98.95	013026CB	326156	Est cost for shippi	
							188.60				
005972	POSTAL PROS, INC	105640	112882	22600707	2026	7 INV P	2,776.28	010226cb	325846	Printing and Mailin	
ACCOUNT TOTAL							2,964.88				
70000	64675	Ops-Safety Train / supplies									
002933	GRAINGER	105664	112906	22604689	2026	7 INV P	142.45	010226cb	325840	SDS requirements	
ACCOUNT TOTAL							142.45				
70000	64775	Ops-Tools & Equip									
002933	GRAINGER	105689	112932	22604753	2026	7 INV P	524.43	010825cb	325878	Tools for #15104	
008364	WEX BANK	106857	114175	22603798	2026	7 DIR P	79.72		9378501	WEX CC January 2026	
011815	LOWE'S	105629	112870	22604759	2026	7 INV P	44.61	010226cb	325842	rivet kit for tool	
011815	LOWE'S	106424	113722	22605026	2026	7 INV P	94.05	012326PE	326054	tool set for Hector	
							138.66				
013398	NORTHERN TOOL/EQUIP	106831	114152	22605066	2026	7 INV P	398.00	013026CB	326152	replace battery/B C	
013398	NORTHERN TOOL/EQUIP	106930	114253	22604462	2026	7 INV P	980.83	013026CB	326152	stock tools in unit	
							1,378.83				
ACCOUNT TOTAL							2,121.64				
70000	64800	Ops-Uniforms									
002358	4IMPRINT INC.	106211	113483	22604724	2026	7 INV P	1,104.46	011626PE	325926	caps for crews/vari	
007164	SPORT CENTER	105984	113243	22604490	2026	7 INV P	79.10	011626PE	325992	Embroidery shirts f	
ACCOUNT TOTAL							1,183.56				
70000	64825	Ops-vehicle									
008364	WEX BANK	105924	113176	22602275	2026	7 DIR P	7,224.10		900378520	Invoice 109507132	
ACCOUNT TOTAL							7,224.10				
70000	65000	Maint-Building									
000510	BLAINE INDUSTRIAL SU	106213	113485	22604861	2026	7 INV P	155.49	011626PE	1006812	restock papergoods	

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/7 TO 2026/7		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
000806	ALK INC	106833	114155	22604632	2026	7	INV	P	1,943.07	013026CB	326104 DECODE & REKEY FACI
002933	GRAINGER	106406	113703	22605007	2026	7	INV	P	1,822.98	012326PE	326039 Replace heater in t
002933	GRAINGER	106505	113805	22605007	2026	7	INV	P	50.23	012326PE	326039 Replace heater in t
									1,873.21		
004935	REECE SUPPLY	106338	113624	22604982	2026	7	INV	P	151.84	011626PE	325988 valve for bathroom
004935	REECE SUPPLY	106384	113680	22604706	2026	7	INV	P	158.62	012326PE	326077 Mens bathroom out o
									310.46		
007168	SPRINGTIME CLEANING	106844	114166	22604581	2026	7	INV	P	801.96	013026CB	1006907 BUILDING CLEANING S
007607	ULINE INC.	106311	113595	22604855	2026	7	INV	P	518.80	011626PE	326000 towels for dispense
008364	WEX BANK	106857	114175	22603798	2026	7	DIR	P	819.65		9378501 WEX CC January 2026
013398	NORTHERN TOOL/EQUIP	106760	114076	22604083	2026	7	INV	P	79.96	013026CB	326152 heaters for wellhou
013398	NORTHERN TOOL/EQUIP	106784	114103	22604083	2026	7	INV	P	1.20	013026CB	326152 heaters for wellhou
									81.16		
ACCOUNT TOTAL									6,503.80		
70000	65050	Maint-Equipment									
002933	GRAINGER	106970	114293	22605195	2026	7	INV	P	97.47	013026CB	326120 Repair well 9/ NEED
007607	ULINE INC.	105811	113057	22604711	2026	7	INV	P	210.35	010825cb	325921 blind spot mirrors
ACCOUNT TOTAL									307.82		
70000	65550	Maint-Vehicle									
000366	SOUTHERN TIRE MART	106072	113333	22600733	2026	7	INV	P	199.50	011626PE	325991 estimated costs for
000366	SOUTHERN TIRE MART	106563	113866	22604912	2026	7	INV	P	1,009.88	012326PE	326085 replace tires on un
									1,209.38		
001996	SENERGY PETROLEUM	105760	113003	22603515	2026	7	INV	P	27.86	010825cb	325911 REFILL BULK FLUIDS
002384	FLEETPRIDE	106462	113759	22603541	2026	7	INV	P	2,785.44	012326PE	326037 PTO FOR WATER 14697
002480	FORREST TIRE CO., IN	105869	113117	22600745	2026	7	INV	P	1,632.20	010825cb	1006784 est costs for tire
002480	FORREST TIRE CO., IN	106433	113731	22600745	2026	7	INV	P	25.00	012326PE	1006856 est costs for tire
002480	FORREST TIRE CO., IN	106500	113800	22600745	2026	7	INV	P	715.99	012326PE	1006856 est costs for tire
002480	FORREST TIRE CO., IN	106825	114146	22600745	2026	7	INV	P	25.00	013026CB	1006890 est costs for tire
									2,398.19		
004779	MASTER LUBE INC	105692	112935	22604458	2026	7	INV	P	83.44	010825cb	325889 OIL CHANGES FOR WAT
004779	MASTER LUBE INC	105994	113254	22604458	2026	7	INV	P	105.45	011626PE	325971 OIL CHANGES FOR WAT
004779	MASTER LUBE INC	106502	113802	22604458	2026	7	INV	P	228.44	012326PE	326057 OIL CHANGES FOR WAT

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/7 TO 2026/7		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
004779	MASTER LUBE INC	106761	114078	22604458	2026	7	INV	P	130.20	013026CB	326140 OIL CHANGES FOR WAT
									547.53		
011815	LOWE'S	106426	113724	22605048	2026	7	INV	P	16.13	012326PE	326054 batteries for vehic
012830	4 ELEMENTS AUTO	106501	113801	22605049	2026	7	INV	P	669.59	012326PE	1006842 Repairs to #W13231
									ACCOUNT TOTAL		7,654.12
70000	66100										Empl-Training
005467	NM JUNIOR COLLEGE	105837	113085	22603287	2026	7	INV	P	3,000.00	010825cb	1006796 CDL Class
									ACCOUNT TOTAL		3,000.00
70000	66500										Empl-Personnel
006164	QUEST DIAGNOSTICS	105921	113173	22604408	2026	7	INV	P	73.60	010825cb	325904 Pre-employment drug
									ACCOUNT TOTAL		73.60
70000	67100										Util-Electric
008375	XCEL ENERGY SERVICES	105731	112974	22600095	2026	7	DIR	P	36,174.67		900378518 FY 26 - Electric Se
008375	XCEL ENERGY SERVICES	106088	113350	22600794	2026	7	DIR	P	373.56		900378521 Electric Services F
008375	XCEL ENERGY SERVICES	106113	113376	22600644	2026	7	DIR	P	2,029.88		900378522 FY 26 - Electric Se
008375	XCEL ENERGY SERVICES	106667	113978	22600239	2026	7	DIR	P	3,594.54		900378524 EST YEARLY UTILITY
008375	XCEL ENERGY SERVICES	106955	114278	22600239	2026	7	DIR	P	31,515.23		900378525 account 54-00131014
									ACCOUNT TOTAL		73,687.88
70000	67200										Util-Gas
005810	NEW MEXICO GAS CO. I	106950	114273	22600250	2026	7	INV	P	330.64	013026CB	326148 accounts 0754699, 0
									ACCOUNT TOTAL		330.64
70000	67400										Util-Telephone & Communication
000391	AT&T CORPORATION	106569	113873	22600548	2026	7	INV	P	15.94	012326PE	326016 Annual Long Distanc
007860	WINDSTREAM COMMUNICA	105680	112922	22600552	2026	7	INV	P	248.37	010226cb	325852 Annual Telephone Se
011901	VERIZON WIRELESS	105726	112969	22600315	2026	7	INV	P	216.56	010825cb	325923 EST YRLY WTR AIRCD/
011901	VERIZON WIRELESS	105728	112971	22600315	2026	7	INV	P	351.09	010825cb	325923 EST YRLY WTR AIRCD/
									ACCOUNT TOTAL		831.96
70000	67500										Util-water
008070	WATER DEPARTMENT	106233	113509	22600643	2026	7	INV	P	239.44	011626PE	326006 FY 26 RRC water usa
									ACCOUNT TOTAL		239.44

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/7 TO 2026/7		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
70000	80400					Cap-Infrastructure					
	005032	PURE OPERATIONS, LLC	106345	113633	22604584	2026	7	INV P	14,947.31	012326PE	326075 Replace meter inven
						ACCOUNT TOTAL			14,947.31		
						ORG 70000		TOTAL	152,437.74		
70001						Waste Water Treatment Plant					
70001	61200					ConProf-General					
	002301	EUROFINS ENVIRONMENT	105865	113113	22600354	2026	7	INV P	220.63	010825cb	325877 Monthly sampling se
	002301	EUROFINS ENVIRONMENT	105867	113115	22600354	2026	7	INV P	199.11	010825cb	325877 Monthly sampling se
	002301	EUROFINS ENVIRONMENT	106391	113687	22600354	2026	7	INV P	1,635.90	012326PE	326035 Monthly sampling se
	002301	EUROFINS ENVIRONMENT	106392	113688	22600354	2026	7	INV P	247.54	012326PE	326035 Monthly sampling se
	002301	EUROFINS ENVIRONMENT	106393	113689	22600354	2026	7	INV P	613.46	012326PE	326035 Monthly sampling se
	002301	EUROFINS ENVIRONMENT	106394	113690	22600354	2026	7	INV P	242.16	012326PE	326035 Monthly sampling se
	002301	EUROFINS ENVIRONMENT	106395	113691	22600354	2026	7	INV P	220.63	012326PE	326035 Monthly sampling se
	002301	EUROFINS ENVIRONMENT	106707	114020	22600354	2026	7	INV P	242.16	013026CB	326118 Monthly sampling se
									3,621.59		
	007145	SPARKS OFFICE SUPPLY	106937	114260	22600078	2026	7	INV P	27.95	013026CB	1006906 Office Supplies
	008089	THE WATER WORKS INC	106385	113681	22600068	2026	7	INV P	4.98	012326PE	1006878 Maintenance fees/Bo
	011012	ADVANCED PEST & WEED	105938	113190	22600087	2026	7	INV P	75.18	010825cb	1006776 Annual pest control
						ACCOUNT TOTAL			3,729.70		
70001	64475					Ops-Material & Supplies					
	000915	CARLSBAD AUTO SUPPLY	106608	113916	22605136	2026	7	INV P	75.92	012326PE	1006850 Ice Salt
	003813	K W FUELS, INC.	105866	113114	22604754	2026	7	INV P	2,950.00	010825cb	1006789 Propane
	003813	K W FUELS, INC.	105873	113121	22604265	2026	7	INV P	839.70	010825cb	1006789 Dyed Diesel
									3,789.70		
	005848	PATS PARTS & SVC, IN	105819	113067	22604734	2026	7	INV P	339.06	010825cb	325898 roller bearing
	012890	LOU'S GLOVES	106132	113395	22604839	2026	7	INV P	594.00	011626PE	1006825 Gloves
						ACCOUNT TOTAL			4,798.68		
70001	64600					Ops-Postage & Shipping					
	005972	POSTAL PROS, INC	105640	112882	22600707	2026	7	INV P	2,776.28	010226cb	325846 Printing and Mailin
						ACCOUNT TOTAL			2,776.28		
70001	64825					Ops-Vehicle					
	008364	WEX BANK	105924	113176	22602275	2026	7	DIR P	163.69		900378520 Invoice 109507132
						ACCOUNT TOTAL			163.69		

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/7 TO 2026/7		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
70001	65000										
	007168	SPRINGTIME CLEANING	106933	114256	22600065	2026	7	INV P			Yearly cleaning ser
									247.59	013026CB	1006907
											ACCOUNT TOTAL
									247.59		
70001	65050										
	000915	CARLSBAD AUTO SUPPLY	105632	112874	22604731	2026	7	INV P			Antifreeze
									136.68	010226cb	1006765
											ACCOUNT TOTAL
									136.68		
70001	67100										
	008375	XCEL ENERGY SERVICES	105731	112974	22600095	2026	7	DIR P	9,069.39		900378518
	008375	XCEL ENERGY SERVICES	106955	114278	22600239	2026	7	DIR P	7,242.43		900378525
											FY 26 - Electric Se
											account 54-00131014
									16,311.82		
											ACCOUNT TOTAL
									16,311.82		
70001	67400										
	000391	AT&T CORPORATION	106569	113873	22600548	2026	7	INV P	29.98	012326PE	326016
											Annual Long Distanc
	007860	WINDSTREAM COMMUNICA	105933	113185	22600828	2026	7	INV P	531.22	010825cb	325924
											Phone Service Fees
											ACCOUNT TOTAL
									561.20		
70001	67500										
	008070	WATER DEPARTMENT	106233	113509	22600643	2026	7	INV P	62.42	011626PE	326006
											FY 26 RRC water usa
											ACCOUNT TOTAL
									62.42		
70001	80500										
	005218	MILLER ENGINEERS INC	106867	114189	22405261	2026	7	INV P	11,946.11	013026CB	1006897
											Engineering for Eff
											ACCOUNT TOTAL
									11,946.11		
											ORG 70001 TOTAL
									40,734.17		
70002											
	70002										
	007145	SPARKS OFFICE SUPPLY	106937	114260	22600078	2026	7	INV P	81.47	013026CB	1006906
											office supplies
											ACCOUNT TOTAL
									81.47		
70002	64475										
	000510	BLAINE INDUSTRIAL SU	105685	112928	22604748	2026	7	INV P	25.06	010825cb	1006779
	000510	BLAINE INDUSTRIAL SU	106213	113485	22604861	2026	7	INV P	106.89	011626PE	1006812
											rags for various jo
											restock papergoods
									131.95		
											ACCOUNT TOTAL
									423.92	011626PE	325945
	001402	DARDANELLE TIMBER CO	106009	113269	22603909	2026	7	INV P			insulation for valv

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/7 TO 2026/7		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
002933	GRAINGER		106212	113484	22604907	2026	7	INV P	26.08	011626PE	325957 sealant for pipe th
003058	JAMES HAMILTON CONST		106420	113718	22602486	2026	7	INV P	1,077.44	012326PE	1006860 NMDOT type I or II
003058	JAMES HAMILTON CONST		106824	114145	22602486	2026	7	INV P	418.48	013026CB	1006893 NMDOT type I or II
									1,495.92		
ACCOUNT TOTAL									2,077.87		
70002	64775				Ops-Tools & Equip						
013398	NORTHERN TOOL/EQUIP		106519	113822	22604773	2026	7	INV P	279.00	012326PE	326068 grinder for DE crew
ACCOUNT TOTAL									279.00		
70002	64800				Ops-Uniforms						
002358	4IMPRINT INC.		106211	113483	22604724	2026	7	INV P	195.00	011626PE	325926 caps for crews/vari
ACCOUNT TOTAL									195.00		
70002	64825				ops-vehicle						
008364	WEX BANK		105924	113176	22602275	2026	7	DIR P	1,927.03	900378520	Invoice 109507132
ACCOUNT TOTAL									1,927.03		
70002	65050				Maint-Equipment						
008027	WAGNER EQUIPMENT COR		106442	113739	22603732	2026	7	INV P	2,297.24	012326PE	1006881 GLASS, CYLINDER, AD
ACCOUNT TOTAL									2,297.24		
70002	65550				Maint-vehicle						
000915	CARLSBAD AUTO SUPPLY		105829	113077	22604812	2026	7	INV P	207.99	010825cb	1006781 replace battery in
003541	CARLSBAD FORD		106708	114021	22604486	2026	7	INV P	1,767.41	013026CB	326111 diagnostics and rep
004779	MASTER LUBE INC		106230	113505	22600462	2026	7	INV P	198.44	011626PE	325971 OIL CHANGES FOR DOU
004779	MASTER LUBE INC		106979	114302	22600462	2026	7	INV P	340.14	013026CB	326139 OIL CHANGES FOR DOU
004779	MASTER LUBE INC		106980	114303	22600462	2026	7	INV P	348.19	013026CB	326139 OIL CHANGES FOR DOU
									886.77		
012830	4 ELEMENTS AUTO		105659	112901	22604783	2026	7	INV P	1,941.61	010226cb	1006762 Repairs to #DE16719
ACCOUNT TOTAL									4,803.78		
70002	67100				Util-Electric						
001120	CENTRAL VALLEY ELECT		106262	113540	22600192	2026	7	INV P	95.81	011626PE	1006816 EST YRLY ELEC SRV T
004340	LEA COUNTY ELEC COOP		106834	114156	22600446	2026	7	INV P	9,448.10	013026CB	1006895 EST YRLY COST ELEC
ACCOUNT TOTAL									9,543.91		
70002	67200				Util-Gas						

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/7 TO 2026/7		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
005810	NEW MEXICO GAS CO. I		106328	113613	22600927	2026	7	INV P	141.84	011626PE	325978 FY 2025-2026 - Annu
ACCOUNT TOTAL									141.84		
70002	67400										Util-Telephone & Communication
006097	PVT		105713	112956	22600076	2026	7	INV P	140.17	010825cb	325902 INTERNET SERVICE FO
ACCOUNT TOTAL									140.17		
70002	67500										Util-water
000881	CAPROCK WATER COMPAN		105936	113188	22600220	2026	7	INV P	25.69	010825cb	1006780 EST YRLY WATER SRV
ACCOUNT TOTAL									25.69		
ORG 70002 TOTAL									21,513.00		
70003											Sewer System
70003	61200										ConProf-General
007145	SPARKS OFFICE SUPPLY		106937	114260	22600078	2026	7	INV P	81.47	013026CB	1006906 Office Supplies
ACCOUNT TOTAL									81.47		
70003	64475										Ops-Material & Supplies
002933	GRAINGER		105664	112906	22604689	2026	7	INV P	111.97	010226cb	325840 SDS requirements
002933	GRAINGER		106270	113550	22604073	2026	7	INV P	49.44	011626PE	325957 batteries for locat
									161.41		
005639	OFFICE DEPOT INC.		105923	113175	22604373	2026	7	INV P	300.03	010825cb	325897 chairs for WHSE & C
011815	LOWE'S		106628	113936	22605114	2026	7	INV P	18.03	012326PE	326054 powerstrip & anchor
011815	LOWE'S		106682	113994	22605170	2026	7	INV P	18.03	013026CB	326137 insulation & zip ti
011815	LOWE'S		106972	114295	22605288	2026	7	INV P	33.23	013026CB	326137 HDMI cable for comp
									69.29		
012318	CORE & MAIN LP		105807	113053	22604714	2026	7	INV P	88.05	010825cb	325871 grounding rod for l
ACCOUNT TOTAL									618.78		
70003	64775										Ops-Tools & Equip
004925	MSC INDUSTRIAL SUPPL		106629	113937	22604933	2026	7	INV P	624.60	012326PE	326063 sledge hammers for
007624	USA BLUE BOOK		106928	114195	22605109	2026	7	INV P	333.39	013026CB	1006912 Vac truck jet hose
ACCOUNT TOTAL									957.99		
70003	64800										Ops-Uniforms
002358	4IMPRINT INC.		106211	113483	22604724	2026	7	INV P	195.00	011626PE	325926 caps for crews/vari
ACCOUNT TOTAL									195.00		

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/7 TO 2026/7		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP	S	CHECK RUN	CHECK	DESCRIPTION
70003	64825										
008364	WEX BANK	105924	113176	22602275	2026	7	DIR	P			Ops-Vehicle Invoice 109507132
									1,822.55	900378520	
									ACCOUNT TOTAL		1,822.55
70003	65000										
008364	WEX BANK	106857	114175	22603798	2026	7	DIR	P			Maint-Building WEX CC January 2026
									449.83	9378501	
									ACCOUNT TOTAL		449.83
70003	65050										
000992	CED	106967	114290	22604993	2026	7	INV	P	530.96	013026CB	Maint-Equipment Fuse Breaker for Su
002114	SIMPLE SOLUTIONS	105715	112958	22604636	2026	7	INV	P	198.90	010825cb	325912 Odor control for fa
									ACCOUNT TOTAL		729.86
70003	65550										
000915	CARLSBAD AUTO SUPPLY	106466	113763	22604883	2026	7	INV	P	545.37	012326PE	Maint-Vehicle 1006850 BATTERIES FOR WWC 1
000951	S & S CUSTOMS LLC	106355	113644	22604898	2026	7	INV	P	437.96	012326PE	1006871 Tint windows on uni
004779	MASTER LUBE INC	106430	113728	22600447	2026	7	INV	P	82.94	012326PE	326057 OIL CHANGES FOR COL
004872	MINE SUPPLY	106203	113474	22604932	2026	7	INV	P	63.09	011626PE	325974 Vactor part
011079	HEIL OF TEXAS	106460	113757	22604354	2026	7	INV	P	4,541.61	012326PE	326042 PUMP DRIVELINE & FI
012830	4 ELEMENTS AUTO	106574	113878	22605094	2026	7	INV	P	341.57	012326PE	1006842 Repairs to #WWC3102
									ACCOUNT TOTAL		6,012.54
70003	67100										
008375	XCEL ENERGY SERVICES	105731	112974	22600095	2026	7	DIR	P	3,318.97		Util-Electric 900378518 FY 26 - Electric Se
008375	XCEL ENERGY SERVICES	106088	113350	22600794	2026	7	DIR	P	237.58		900378521 Electric Services F
008375	XCEL ENERGY SERVICES	106113	113376	22600644	2026	7	DIR	P	199.49		900378522 FY 26 - Electric Se
008375	XCEL ENERGY SERVICES	106955	114278	22600239	2026	7	DIR	P	3,647.48		900378525 account 54-00131014
									7,403.52		
									ACCOUNT TOTAL		7,403.52
70003	67400										
000388	MISSION COMM	106432	113730	22600243	2026	7	INV	P	1,042.20	012326PE	Util-Telephone & Communication 1006865 EST YRLY 7/25 TO 6/
									ACCOUNT TOTAL		1,042.20
70003	67500										
008070	WATER DEPARTMENT	106233	113509	22600643	2026	7	INV	P	1,172.91	011626PE	Util-water 326006 FY 26 RRC water usa
									ACCOUNT TOTAL		1,172.91

INVOICE LIST BY GL ACCOUNT

YEAR/PERIOD: 2026/7 TO 2026/7		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP S	CHECK RUN	CHECK	DESCRIPTION
70003	80300			Cap-Buildings						
005218	MILLER ENGINEERS INC	106344	113632	22402653	2026	7 INV P		13,676.05	012326PE	1006864 Belva Lift and Skyl
ACCOUNT TOTAL								13,676.05		
70003	80400			Cap-Infrastructure						
001290	CONSTRUCTOR'S INC.	106966	114289	22602150	2026	7 INV P		48,059.62	013026CB	1006887 Carlsbad Flumes For
005218	MILLER ENGINEERS INC	106160	113425	22602151	2026	7 INV P		5,947.04	011626PE	1006827 Sewer modeling for
005218	MILLER ENGINEERS INC	106869	114191	22503605	2026	7 INV P		12,631.97	013026CB	1006897 Design and Construc
								18,579.01		
010171	SMITHCO CONSTRUCTION	106789	114107	22604393	2026	7 INV P		108,558.90	013026CB	326165 EMERGENCY REPAIR, P
ACCOUNT TOTAL								175,197.53		
ORG 70003 TOTAL								209,360.23		
70004			Lab Environmental Services							
70004	61200			ConProf-General						
007145	SPARKS OFFICE SUPPLY	106937	114260	22600078	2026	7 INV P		27.95	013026CB	1006906 Office Supplies
007168	SPRINGTIME CLEANING	106040	113300	22600425	2026	7 INV P		177.20	011626PE	1006836 Cleaning Services
007168	SPRINGTIME CLEANING	106058	113318	22600425	2026	7 INV P		177.20	011626PE	1006836 Cleaning Services
007168	SPRINGTIME CLEANING	106059	113319	22600425	2026	7 INV P		177.20	011626PE	1006836 Cleaning Services
007168	SPRINGTIME CLEANING	106845	114167	22600425	2026	7 INV P		183.00	013026CB	1006907 Cleaning Services
								714.60		
008089	THE WATER WORKS INC	105985	113244	22600308	2026	7 INV P		7.00	011626PE	1006838 Water Cooler Mainte
008089	THE WATER WORKS INC	106378	113669	22600308	2026	7 INV P		7.00	012326PE	1006878 Water Cooler Mainte
008089	THE WATER WORKS INC	106386	113682	22600308	2026	7 INV P		76.00	012326PE	1006878 Water Cooler Mainte
								90.00		
ACCOUNT TOTAL								832.55		
70004	64475			Ops-Material & Supplies						
001270	CONNELLS OFFICE SUP	106015	113275	22604232	2026	7 INV P		98.00	011626PE	1006818 Supplies needed in
001270	CONNELLS OFFICE SUP	106017	113277	22604232	2026	7 INV P		58.00	011626PE	1006818 Supplies needed in
001270	CONNELLS OFFICE SUP	106018	113278	22604232	2026	7 INV P		91.00	011626PE	1006818 Supplies needed in
								247.00		
003408	IDEXX DISTRIBUTION I	106226	113499	22604862	2026	7 INV P		3,589.86	011626PE	325958 Supplies needed in
004997	MYRON CORP	106180	113448	22604320	2026	7 INV P		1,024.08	011626PE	325976 HHWC Give-A-ways fo
007482	THERMAL SCIENTIFIC,	106025	113285	22602646	2026	7 INV P		147.10	011626PE	1006839 Supplies needed in
007482	THERMAL SCIENTIFIC,	106379	113670	22604429	2026	7 INV P		449.94	012326PE	1006879 Supplies needed in

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YEAR/PERIOD: 2026/7 TO 2026/7		ACCOUNT/VENDOR	DOCUMENT	VOUCHER	PO	YEAR/PR	TYP S	CHECK RUN	CHECK	DESCRIPTION
										597.04
										ACCOUNT TOTAL 5,457.98
70004	64825									Ops-Vehicle
	008364 WEX BANK	105924	113176	22602275	2026	7	DIR P		900378520	Invoice 109507132
										ACCOUNT TOTAL 47.27
70004	67400									Util-Telephone & Communication
	000391 AT&T CORPORATION	106569	113873	22600548	2026	7	INV P	012326PE	326016	Annual Long Distanc
										ACCOUNT TOTAL 29.98
										ORG 70004 TOTAL 6,367.78
FUND 700 Water & Sewer										TOTAL: 582,740.88

** END OF REPORT - Generated by Melissa salcido **

Adjourn